



GOODHUE COUNTY MINNESOTA

TO EFFECTIVELY PROMOTE THE SAFETY, HEALTH, AND WELL-BEING OF OUR RESIDENTS

BOARD OF COMMISSIONERS AGENDA

**COUNTY BOARD ROOM
GOVERNMENT CENTER, RED WING**

**MAY 21, 2019
9:00 A.M.**

PLEDGE OF ALLEGIANCE

Disclosures of Interest

Review and approve the previous board meeting minutes.

Documents:

[May 7, 2019.pdf](#)

Review and approve the special session board meeting minutes.

Documents:

[May 13, 2019.pdf](#)

Review and approve the county board agenda

Review and approve the following items on the consent agenda:

1. Approve New Liquor License Request for The Summit Golf Club.

Documents:

[Summit Golf Liquor License.pdf](#)

2. Approve the internal promotions within the Sheriff's Office.

Documents:

[Internal Promotions within the Sheriffs Office.pdf](#)

3. Approve the 2019 Federal Supplemental Boating Safety Patrol Grant.

Documents:

[2019 Federal Supplemental Boating Safety Patrol Grant.pdf](#)

4. Approve the 2019-2021 STS contract between Goodhue County and the City of Red Wing.

Documents:

Regular Agenda

Land Use Management Director's Report

1. PUBLIC HEARING: Request for Map Amendment (Rezone) - Bjerk
Request for map amendment submitted by Bradd Strelow (Agent) and Debbie Bjerk (Owner) to rezone 22 acres from A3 (Urban Fringe District) to R1 (Suburban Residence District). Parcel 41.024.2800. TBD Oxford Mill Road, Cannon Falls, MN 55009. Part of the S ½ of the SW ¼ of Sect 24 Twp 112 R18 in Stanton Township.

Documents:

[CBPacket_Bjerk.pdf](#)

2. CONSIDER: Request for CUP for a Utility-Scale Solar Energy System (Luhman)
Request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres. Parcel 38.034.1301. TBD HWY 60 BLVD, Zumbrota, MN 55992. Part of the NW ¼, SW ¼ and the SW ¼, NW ¼ of Sect 34 Twp 110 Range 16 in Minneola Township. A1 Zoned District.

Documents:

[CBPacket_Luhman_Brenda.pdf](#)

3. CONSIDER: Request for CUP for a Utility-Scale Solar Energy System (Siems)
Request for a CUP submitted by IPS Solar (applicant) and Genevieve Siems (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.41 acres. Parcels 39.001.0900 and 39.001.1300. TBD HWY 60 BLVD, Mazeppa, MN 55956. Part of the N ½ of the SE ¼ of Sect 01 Twp 109 Range 15 in Pine Island Township. A2 Zoned District.

Documents:

[CBPacket_Siems.pdf](#)

4. UPDATE: Planning Commission Solar Energy Systems Discussion

Documents:

[CBPacket_PACSolarDiscussion.pdf](#)

5. Cannon Falls Staffing Agreement

Documents:

[CFstaffingAgreement.pdf](#)

County Surveyor's Report

1. Cannon Falls Proposed Annexation

Documents:

[AnnexationCF.PDF](#)

Public Works Director's Report

1. County Road 23 Repair Recommendation.

Documents:

[CR 23 Repair Recommendation.pdf](#)

2. Park Pavilion Concept & Grant Application.

Documents:

[Byllesby Park Pavilion.pdf](#)

3. Investigate Acquisition of Scenic Cliffs Property.

Documents:

[Scenic Cliffs Property Acquisition.pdf](#)

County Board Correspondence

1. County Commissioner District 1 Appointment

Documents:

[Scott Safe.pdf](#)
[Darwin Fox.pdf](#)
[Linda Flanders.pdf](#)
[Carol Overland.pdf](#)
[Legal Opinion.pdf](#)
[Public Input 5212019.pdf](#)

For Your Information

1. Project Status Report.

Documents:

[Project Status Report 21May19.pdf](#)

County Board Committee Reports

New and Old Business

Review & Approve County Claims

Documents:

[County Claims 5-21-19.pdf](#)

ADJOURN

**BOARD OF COMMISSIONERS' PROCEEDINGS, GOODHUE COUNTY, MN
MAY 7, 2019**

The Goodhue County Board of Commissioners met on Tuesday, May 7, 2019, at 9:00 a.m. at Kenyon City Hall, 709 Second Street, Kenyon, MN with Commissioners Anderson, Majerus, Nesseth, and Drotos all present.

C/Anderson asked if there were any disclosures of interest. There were none.

¹ Moved by C/Drotos, seconded by C/Majerus, and carried to approve the April 16, 2019, County Board Minutes.

² Moved by C/Nesseth, seconded by C/Majerus, and carried to approve the April 23, 2019, Special Session County Board Minutes.

³ Moved by C/Majerus, seconded by C/Drotos, and carried to approve the May 7, 2019, County Board agenda.

⁴ Moved by C/Majerus, seconded by C/Nesseth, and carried to approve the following items on the consent agenda:

1. Approve the Cremation Fee Increase from \$35 to \$50 beginning June 1, 2019.
2. Approve the Resolution of Support for the Family Homeless Assistance & Prevention Grant for Three Rivers Community Action.
3. Approve the Probation Caseload/Workload Reduction Grant Agreement for 2020-2021.
4. Approve the Reappointment of the County Engineer, Greg Isakson, for the term of May 2019- May 2023.
5. Approve the Sentence to Serve contract between Goodhue County and the State of MN for FY2019-2021.
6. Approve the resolution to terminate the Southeast Minnesota Water Resource Board Joint Powers Board Agreement.

HUMAN RESOURCE DIRECTOR'S REPORT

Personnel Committee Report. The Personnel Committee met on Tuesday, May 7, with the following items on the agenda:

Veteran's Service Officer Replacement. The Personnel Committee recommended moving forward with the posting of the Veteran's Service Officer position and hiring a replacement as soon as possible at a grade 88 on the county pay scale.

C/Majerus questioned the amount of time spent on the VSO portion of the job. Mr. Arneson estimated it was about 50% of the job duties. C/Majerus questioned if it made sense to do some restructuring. Mr. Arneson stated that depending on the candidate pool this would be an opportunity to do some restructuring.

C/Nesseth questioned the county's process for background checks. Ms. Cushing stated that background checks on department head positions are done by an outside firm and reviewed by the County Administrator.

⁵ Moved by C/Drotos, seconded by C/Nesseth, and carried to approve moving forward with the posting of the Veteran's Service Officer Position at a grade 88 on the county pay scale.

County Assessor. The Personnel Committee recommended the board hire the new Assessor, Lavon Vieths-Augustine at a salary grade 87, step 4, \$82,056 annually (\$39.45 hourly). This is the lowest grade that meets the 2% increase for internal promotions as per County policy.

⁶ Moved by C/Drotos, seconded by C/Nesseth, and carried to approve hiring the County Assessor at grade 87, step 4, \$82,056 annually.

FINANCE DIRECTOR'S REPORT

Request for Proposal for Commercial Banking Services. Staff recommended the board approve to advertise the Request for Proposals for Commercial Banking.

**BOARD OF COMMISSIONERS' PROCEEDINGS, GOODHUE COUNTY, MN
MAY 7, 2019**

⁷ Moved by C/Drotos, seconded by C/Majerus, and carried to approve the Request for Proposals for commercial banking services for Goodhue County.

Special Election to Fill Vacancy. Staff recommended the board set a special election to fill the vacancy in the office of the Goodhue County Commissioner for the 1st District. In the event that three or more candidates file for the open seat, it is recommended that a special primary election be set for November 5, 2019 and a special general election be set for February 11, 2020. Alternatively, if two or fewer candidates file for the open seat, the special general election be set for November 5, 2019.

C/Nesseth questioned the candidate filing deadline. Mr. Anderson noted that all of the dates were based on requirements in the state statute.

⁸ Moved by C/Drotos, seconded by C/Nesseth, and carried to approve the resolution for Goodhue County to set a special election to fill the vacancy in the office of Goodhue County Commissioner for the 1st District:

WHEREAS, Goodhue County has established five individual Commissioner Districts; and

WHEREAS, Ron Allen was elected to the office of Goodhue County Commissioner for the 1st District for a term expiring December 31, 2020; and

WHEREAS, Commissioner Allen has recently passed away on April 19, 2019; and

WHEREAS, Minn. Stat. § 375.111, Subd. 1 requires that, if one year or more remains in the unexpired term, a special election must be held to fill a vacancy in the office of a county commissioner; and

WHEREAS, Under Minn. Stat. § 205.11, Subd. 3a, a special election must be held on the second Tuesday of February, April, May or August, or on the first Tuesday after the first Monday in November.

THEREFORE BE IT RESOLVED, That the Goodhue County Board hereby calls for a special election to fill the vacancy in the office of the Goodhue County Commissioner for the 1st District.

FURTHER RESOLVED, That in the event three or more candidates file for the open seat, a special primary election shall be held in the 1st District on November 5, 2019, and a special general election shall be held in the 1st District on February 11, 2020.

FURTHER RESOLVED, Alternatively, that in the event two or fewer candidates file for the open seat, a special general election shall be held in the 1st District on November 5, 2019.

FURTHER RESOLVED, That any proper notices of these special elections shall be given, that the nomination and election of candidates be conducted and all things pertaining thereto be done as provided by relevant Minnesota law.

PUBLIC WORKS DIRECTOR'S REPORT

Award 2019 Cannon Valley Trail Bridge Replacement & Rehabilitation Contract CVT 025-2019-01. Staff recommended the board award the 2019 Cannon Valley Trail Bridge Replacement and Rehabilitation Contract to ICON Constructors, Inc. with the lowest responsible bid of \$1,123,553.25; additionally, staff is requesting change order authority not to exceed available funding.

⁹ Moved by C/Nesseth, seconded by C/Drotos, and carried to approve the award of bid for Goodhue County Project No. CVT 025-2019-01, the 2019 Cannon Valley Trail Bridge Replacement and Rehabilitation Contract, to ICON Constructors, Inc. with the lowest responsible bid of \$1,123,553.25 based on staff reports and findings of fact; and to allow staff change order authority not to exceed available funding.

Award CSAH 14 Culvert Replacement Contract CP 025-014-001. Staff recommended the board approve to award the CSAH 14: Culvert Replacements contract to Fitzgerald Excavating and Trucking, Inc. with the lowest responsible bid of \$235,532.50; additionally, staff requested change order authority not to exceed 10% of the approved bid.

**BOARD OF COMMISSIONERS' PROCEEDINGS, GOODHUE COUNTY, MN
MAY 7, 2019**

- ¹⁰ Moved by C/Majerus, seconded by C/Nesseth, and carried to approve the award of bid for CP 025-014-001 CSAH 14: Culvert Replacements to Fitzgerald Excavating and Trucking, Inc. of Goodhue, MN, with the lowest responsible bid of \$235,532.50 based on staff reports and findings of fact; and to allow staff change order authority not to exceed 10% of the approved bid.

Hader Interchange Resolution. Staff recommended the board approve the proposed resolution requesting that MnDOT build an interchange at the intersection of TH52/TH57/CSAH 8.

- ¹¹ Moved by C/Nesseth, seconded by C/Drotos, and carried to approve the following resolution in support of MnDot building an interchange at the intersection of TH52/TH57/CSAH8:

WHEREAS, TH 52 is a four lane Federal (US) Interregional Corridor highway dissecting through Goodhue County, and;

WHEREAS, Goodhue County is a major partner in the TH 52 Partnership along with Dakota and Olmsted Counties, and;

WHEREAS, Goodhue County and the TH 52 Partnership has been a strong advocate for mobility and safety improvements to TH 52, and;

WHEREAS, Goodhue County has partnered with the Minnesota Department of Transportation (MnDOT) on several safety and mobility improvement studies including the US 52 Safety, Access and Interchange Mobility Study completed in 2012 , and;

WHEREAS, Goodhue County has cost shared in past major improvements to TH 52 and County Highway intersections such as the new interchange at TH 52 and Goodhue County State Aid Highway (CSAH) 9 , and;

WHEREAS, Goodhue County staff has been working with MnDOT on the scoping project for their 2021 TH 52 South Bound Regrading project, and;

WHEREAS, A major component of this TH 52 South Bound Regrading project is the improvements at TH 52 / TH 57 / Goodhue CSAH 8, and;

WHEREAS, Goodhue County supports an interchange at the intersection of TH 52 / TH 57 / Goodhue CSAH 8, and;

WHEREAS, Goodhue County is willing to cost share an interchange at the intersection of TH 52 / TH 57 / Goodhue CSAH 8, and;

NOW, THEREFORE, LET IT BE RESOLVED that Goodhue County is requesting that MnDOT install an interchange at the current intersection of TH 52 / TH 57 / Goodhue CSAH 8.

COMMITTEE REPORTS:

C/Drotos	<ul style="list-style-type: none"> • 150th Anniversary of the Goodhue County History Center.
C/Nesseth	<ul style="list-style-type: none"> •
C/Anderson	<ul style="list-style-type: none"> • South Country Health Alliance update.
C/Majerus	<ul style="list-style-type: none"> •
C/Safe	<ul style="list-style-type: none"> •
Administrator Arneson	<ul style="list-style-type: none"> • Prairie Island Indian Community.

Review and Approve the County Claims

- ¹² Moved by C/Nesseth, seconded by C/Majerus, and carried to approve to pay the County claims in the amount

**BOARD OF COMMISSIONERS' PROCEEDINGS, GOODHUE COUNTY, MN
MAY 7, 2019**

of 01-General Revenue \$469,889.32, 03-Public Works \$35,176.41, 11- Human Service Fund \$29,778.84, 21-ISTS \$00, 25- EDA \$565.08, 30-Capital Improvement \$00, 31-Capital Equipment \$00, 34-Capital Equipment \$48,913.38, 35-Debt Services \$500.00, 40-County Ditch \$00, 61-Waste Management \$13,696.66, 62-Recycling Center \$00, 63-HHW \$00, 72-Other Agency Funds \$136,096.47, 81-Settlement \$2,358.00, in the total amount of \$736,974.71.

10:05 a.m. recess until 12:00 pm.

- 13 Moved by C/Majerus, seconded by C/Drotos, and carried to approve close the May 7, 2019, County Board Meeting.
- 14 Moved by C/Drotos, seconded by C/Majerus, and carried to approve to open the May 7, 2019, County Board Meeting.
- 15 Moved by C/Majerus, seconded by C/Drotos, and carried to approve to adjourn the May 7, 2019, County Board Meeting.

SCOTT O. ARNESON
COUNTY ADMINISTRATOR

BRAD ANDERSON, CHAIRMAN
BOARD OF COUNTY COMMISSIONERS

MINUTE

1. Approved the April 16, 2019 County Board Meeting Minutes. (Motion carried 4-0)
2. Approved the April 16, 2019 County Board Special Session Meeting Minutes. (Motion carried 4-0)
3. Approved the May 7, 2019 County Board Meeting Agenda. (Motion carried 4-0)
4. Approved the Consent Agenda. (Motion carried 4-0)
5. Approved to move forward with advertising and hiring a Veterans Service Officer. (Motion carried 4-0)
6. Approved to hire the County Assessor at Grade 87, Step 4 on the county payscale. (Motion carried 4-0)
7. Approved the RFP for commercial banking services. (Motion carried 4-0)
8. Approved the Special Election Resolution. (Motion carried 4-0)
9. Approved to Award 2019 Cannon Valley Trail Bridge Replacement. (Motion carried 4-0)
10. Approved the Award CSAH14 Culvert Replacement Contract. (Motion carried 4-0)
11. Approved the Hader Interchange Resolution. (Motion carried 4-0)
12. Approved the County Claims. (Motion carried 4-0)
13. Approved to close the April 16, 2019 County Board Meeting. (Motion carried 4-0)
14. Approved to open the May 7, 2019 County Board Meeting. (Motion carried 4-0)
15. Approved to adjourn the May 7, 2019 County Board Meeting. (Motion carried 4-0)

BOARD OF COMMISSIONERS' PROCEEDINGS, GOODHUE COUNTY, MN MAY 13, 2019

The Goodhue County Board of Commissioners met on Monday, May 13, 2019, at 6:00 p.m. in Special Session in the County Board Room, 509 West 5th Street, Government Center, Red Wing, MN with Commissioners Anderson, Majerus, Nesseth, and Drotos all present.

Public Hearing- County Commissioner District 1 Vacancy. The Goodhue County Board of Commissioners will conduct a public hearing on Monday, May 13, 2019 at 6:00 pm in the County Board Room, 509 West 5th Street, Red Wing, for public testimony from persons residing in Goodhue County Commissioner District 1 relating to the qualifications of prospective appointees to fill the vacancy in the Commissioner District 1 seat until a special election can be held. Any qualified individual who would like to be considered for said appointment should submit in writing the following information: name, address, contact information, qualifications, and statement of interest to the County Administrator's Office, Room 309, Goodhue County Government Center, 509 W. 5th Street, Red Wing, MN 55066.

C/Anderson noted that the following public officials representing the 1st District were notified:

U.S. Senate	Amy Klobuchar	425 Dirksen Senate Building		Washington, DC 20510
U.S. Senate	Tina Smith	720 Hart Senate Office Building		Washington, DC 20510
U.S. House 2	Angie Craig	12940 Harriet Ave. S., Suite 238		Burnsville, MN 55337
MN Senate 21	Mike Goggin	95 University Avenue W	Minnesota Senate Bldg, Room 3203	St. Paul, MN 55155
MN House 21A	Barb Haley	239 State Office Building		St. Paul, MN 55155
City of Red Wing Mayor	Sean Dowse	2508 Hallquist Ave		Red Wing, MN 55066
City of Red Wing W1	Kim Beise	968 Aurora Cir		Red Wing, MN 55066
City of Red Wing W2	John Becker	1716 W 5th St		Red Wing, MN 55066
City of Red Wing W1 & W2	Dean Hove	4149 Highway 61 W		Red Wing, MN 55066
City of Red Wing At Large	Laurel Stinson	307 6th St E		Red Wing, MN 55066
SD 256	Arlen Diercks	2681 Southview Rdg		Red Wing, MN 55066
SD 256	Pam Roe	4794 Mt Hood Ln		Red Wing, MN 55066
SD 256	Heidi Jones	3375 Wallace Ln		Red Wing, MN 55066
SD 256	Mike Christensen	29883 Lakeview Ave		Red Wing, MN 55066
SD 256	Jim Bryant	26390 County 21 Blvd		Red Wing, MN 55066
SD 256	Janie Farrar	2663 Ridge View Ct		Red Wing, MN 55066
SD 256	Holly Tauer	1134 Oak St		Red Wing, MN 55066
Welch Township	Dan Bauer	23395 145th Ave		Welch, MN 55089
Welch Township	Andrew Jenson	24670 130th Ave		Welch, MN 55089
Welch Township	Aaron Bauer	26469 130th Ave		Welch, MN 55089
Welch Township	Joan Slingsby	25960 130th Ave		Welch, MN 55089
Welch Township	Ken Slingsby	25960 130th Ave		Welch, MN 55089
Priarie Island Tribal Council	Shelley Buck	2391 Brooks Ave		Red Wing, MN 55066

C/Anderson read the following list of submitted applicants: Scott Safe, Darwin Fox, Linda Flanders, and Carol Overland. In addition, Ted Seifert had expressed interest, however, did not live in district one at this time, therefore, would not be considered a qualified applicant.

¹ Moved by C/Drotos, seconded by C/Majerus, and carried to approve to open the public hearing.

The following people spoke to the issue: Scott Safe, Carol Overland, Darwin Fox, Linda Flanders, Bonnie Stang, Terry Fruth, Dan Bauer, Ken Slingsby, Mike Johnson, Joan Slingsby.

Ted Seifert asked to speak. County Attorney, Erin Kuester, addressed the board and read Minnesota Statute 375.101 sub. 5 noting that only individuals living in the first district were allowed to speak at the public hearing.

C/Anderson asked three times if there were any other comments. There were none.

² Moved by C/Majerus, seconded by C/Drotos, and carried to approve to close the public hearing.

C/Drotos commented that he had high respect for C/Allen and supported his wishes, which was to appoint Scott Safe to finish out his term and until the election.

³ Moved by C/Drotos, seconded by C/Anderson, motion failed (2-2) with C/Nesseth and C/Majerus dissenting to approve appointing Scott Safe as County Commissioner for District 1.

C/Majerus commented that he could not support any candidate until the election filing was opened. C/Anderson pointed out that candidate filing did not open until August which would mean that District 1 would go unrepresented. He felt the board had four qualified candidates and it was not fare to leave District 1 unrepresented. C/Allen selected

BOARD OF COMMISSIONERS' PROCEEDINGS, GOODHUE COUNTY, MN
MAY 13, 2019

Scott Safe to fill in for him and that was why he was supporting him.

C/Nesseth commented that he did not want to give anyone an advantage in the election, therefore, was not in favor of appointing anyone at this time. In addition, he did not have enough time to review Carol Overland's information.

Carol Overland stated that she would withdraw her application if it would speed up the process for them to appoint a replacement. She did not want District 1 to be unrepresented.

C/Anderson requested that the issue be added to the May 21 board meeting. Assistant County Attorney, Erin Kuester, clarified that the public hearing must be held within 30 days of the vacancy and that timeframe expires on Saturday, May 18. A county board meeting is a public meeting and people with concerns could attend that meeting and ask the board to address their concerns, however, the public hearing portion is closed. At this time there are four eligible candidates: Scott Safe, Darwin Fox, Linda Flanders, and Carol Overland.

- ⁴ Moved by C/Majerus, seconded by C/Nesseth, and carried to approve to adjourn the May 13, 2019, County Board Meeting.

SCOTT O. ARNESON
COUNTY ADMINISTRATOR

BRAD ANDERSON, CHAIRMAN
BOARD OF COUNTY COMMISSIONERS

MINUTE

1. Approved to open the public hearing. (Motion carried 4-0)
2. Approved to close the public hearing. (Motion carried 4-0)
3. Motion to appoint Scott Safe to Commissioner District seat 1 vacancy. (Motion failed 2-2)
4. Approved to adjourn the May 13, 2019 County Board Meeting. (Motion carried 4-0)



Brian J. Anderson
Finance Director
Goodhue County Finance & Taxpayer Services

Brian.Anderson@co.goodhue.mn.us
509 W. Fifth St
Red Wing, MN 55066
Phone (651) 385-3043
Fax (651) 267-4878

TO: County Board of Commissioners
FROM: Brian J. Anderson, Finance Director
SUBJECT: New On-Sale Liquor License
DATE: May 9, 2019

The Summit Golf Club, LLP located at 31286 Highway 19 Blvd in Stanton Township has applied for an On Sale Liquor license. The County Sheriff and County Attorney have approved the application.

The fees previously established for On Sale Liquor (\$1800.00), Sunday Sales (\$200.00) and Seller/Server Training (\$100.00) have been collected.

We request the County Board of Commissioners approve the application which will be contingent upon inspection and approval by the State Liquor Control Commissioner. Goodhue County Liquor licenses expire November 30, 2019.



Office of the

Goodhue County Sheriff

430 West 6th Street • Red Wing, MN 55066

Marty Kelly

Adult Detention Center
651-267-2804

Law Enforcement Center
Business Hours 651-267-2600
After Hours 651-385-3155

Fax Number
651-267-2679

Date: May 10, 2019

To: Goodhue County Board of Commissioners

From: Marty Kelly, Goodhue County Sheriff

Subject: Consent Agenda Item – Internal Promotion within the Sheriff's Office

We recently completed interviews for the positions of Jail Programs Coordinator and Civil Specialist. The candidates selected for the Programs Coordinator is Justin Heiden and Civil Specialist is Jill Weber who both are long serving Sheriff's Office Employees and are extremely qualified for these positions. The employees promoted will be offered the standard 2% increase over their existing hourly rate, which is beyond the Step 2 maximum placement allowed by department heads. The attached promotion letters outline the employee's respective pay which include grade and step placement. I am asking the board to approve this standard pay increase as it is line with past Board actions for internal promotions.

Respectfully yours,

A handwritten signature in cursive script that reads 'Marty Kelly'.

Marty Kelly

Goodhue County Sheriff



Office of the

Goodhue County Sheriff

430 West 6th Street • Red Wing, MN 55066

Marty Kelly

Adult Detention Center
651-267-2804

Law Enforcement Center
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After Hours 651-385-3155

Fax Number
651-267-2679

May 10, 2019

Justin Heiden
Goodhue County Sheriff's Office
430 West 6th Street
Red Wing, MN 55066

Dear Justin,

Congratulations on your recent promotion to the position of ADC Programs Coordinator. Your official start date will be May 22, 2019.

Your new rate of pay will be \$28.51, which is Step 6, Grade 82 of the 2019 Goodhue County Wage Scale unless otherwise revised by a consensus vote of the County Board. This position is considered "Exempt" meaning you are not eligible for overtime or compensatory time and will not be a member of the Law Enforcement Labor Services bargaining unit. The anniversary date for further step increases will occur on May 1 of each calendar year. Your vacation and sick leave will continue to accrue as they have been. Employees classified as "Exempt" are provided with a yearly total of \$712.50 in biannual payments of \$356.25 for uniform care and maintenance.

I wish to thank you for your dedication and commitment to the Goodhue County Sheriff's Office. I wish the best of luck in your new assignment and hope for continued success in your new career.

Sincerely,

A handwritten signature in black ink that reads 'M. Kelly'.

Marty Kelly,
Goodhue County Sheriff

Cc: Melissa Cushing, HR Director



Office of the

Goodhue County Sheriff

430 West 6th Street • Red Wing, MN 55066

Marty Kelly

Adult Detention Center
651-267-2804

Law Enforcement Center
Business Hours 651-267-2600
After Hours 651-385-3155

Fax Number
651-267-2679

May 10, 2019

Jill Weber
Goodhue County Sheriff's Office
430 West 6th Street
Red Wing, MN 55066

Dear Jill,
Congratulations on being selected for the Civil Specialist position. Your official start date will be May 13, 2019.

Your new rate of pay will be \$24.64, which is Step 8, Grade 80 of the 2019 Goodhue County Wage Schedule as outlined in the AFSCME Local 737 labor agreement. The anniversary date for further step increases will occur on May 1 of each calendar year. Your vacation and sick leave will continue to accrue as they have been. Any other benefits you enjoy will continue as they have been.

I wish to thank you for your dedication and commitment to the Goodhue County Sheriff's Office. I wish the best of luck in your new position and hope for continued success in your new career.

Sincerely,

Marty Kelly,
Goodhue County Sheriff

Cc: Melissa Cushing, HR Director



Goodhue County Grant Form

Grant Information

Grant Award: \$5,875.00

Name of Grant: Federal Supplemental Boating Safety Patrol Grant

Sponsoring Agency: Minnesota Department of Natural Resources

Grant Period: May 10, 2019 – September 2, 2019

Department Information

Department: Sheriff

Primary Contact Person: Deputy Jordan Winberg

Phone number: 651-267-2852

Purpose:

Provide funding to supplement the cost of additional patrol of lakes and rivers in the county during periods of high watercraft use. This will supplement the cost of overtime or additional deputies to enforce the provisions of Chapter 86B and the provisions of Chapter 169A pertaining to motorboats and the Boat and Water Safety Rules.

Restrictions:

The funds can only be used for salary & benefits for boating safety patrol hours.

Reimbursement Payment up front Match (\$ or in-kind)

Website Address: www.dnr.state.mn.us

CFDA # (if Federal Grant): 97.012

Date sent to Administration: 5/15/19

Board Approval Date (for office use only): _____



DEPARTMENT OF NATURAL RESOURCES

2019 STATE OF MINNESOTA FEDERAL SUPPLEMENTAL BOATING SAFETY PATROL GRANT AGREEMENT

ENCUMBRANCE WORKSHEET

Contract #: *157816*

PO #: *3-150863*

State Accounting Information

Dept. ID R29	PC Bus. Unit R2901	Fiscal Year 2019	Source Type REIMB	Vendor Number 0000197327-001
Total Amount \$ 5,875	Project ID R29G70CGFFY18	Billing Location R297000221	DUNS 051690642	

Accounting Distribution

Fund 3000	Fin. Dept. ID R2937715	Approp. ID R294203	Category 84101501	Account 441302	Activity A4CG002
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Grant Begin Date May 10, 2019	Grant End Date September 2, 2019
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Grantee Name and Address:

Goodhue County Sheriff's Office
430 W Sixth St.
Red Wing, MN 55066

Payment Address:
(where DNR sends the check)

Goodhue Co. Treasurer
509 W. 5th St.
Red Wing, MN 55066

**2019 STATE OF MINNESOTA
FEDERAL SUPPLEMENTAL BOATING SAFETY PATROL
GRANT AGREEMENT**

This grant agreement is between the State of Minnesota, acting through its Commissioner of Natural Resources, Enforcement Division ("State") and Goodhue County Sheriff's Office, 430 W Sixth St., Red Wing, MN 55066 (DUNS 051690642) ("Grantee"). The payment address for this grant agreement is Goodhue Co. Treasurer, 509 W. 5th St., Red Wing, MN 55066.

Recitals

1. Under the U.S. Coast Guard, Department of Homeland Security – through the Recreational Boating Safety Financial Assistance program to states, commonwealth and territories (CFDA number 97.012) in U.S.C. 13101-13110 and Minnesota Statute § 84.085, Subdivision 1(c) the State is empowered to enter into this grant.
1. This grant will be used to cover the cost of additional boating safety patrol of lakes and rivers in the county.
3. The Grantee represents that it is duly qualified and agrees to perform all services described in this grant agreement to the satisfaction of the State. Pursuant to Minnesota Statute §16B.98 Subdivision 1, the Grantee agrees to minimize administrative costs as a condition of this grant.

Grant Agreement

1 Term of Grant Agreement

- 1.1 **Effective date:** May 10, 2019 or the date the State obtains all required signatures under Minnesota Statutes § 16B.98, Subdivision 5, whichever is later. Reimbursements will only be made for expenditures made according to the terms of this grant agreement.
- 1.2 **Expiration date:** September 2, 2019. Pursuant to Minnesota Statute §16A.28, Subdivision 6, the encumbrance may be certified for one year beyond the year in which funds were appropriated. The Grantee shall submit a final billing invoice within 30 days of the expiration of the grant as specified herein.
- 1.3 **Survival of Terms.** The following clauses survive the expiration or cancellation of this grant agreement: 8. Liability; 9. State Audits; 10. Government Data Practices and Intellectual Property; 12. Publicity and Endorsement; 13. Governing Law, Jurisdiction, and Venue; and 15. Data Disclosure.

2 Grantee's Duties

The Grantee, who is not a state employee, will provide additional boating safety patrol hours during high watercraft use periods through the payment of overtime or the addition of enforcement personnel. The Grantee will submit to the State a written plan to carry out the provisions of this grant. Provisions of Chapter 86B, the provisions of Chapter 169A pertaining to motorboats and the Boat and Water Safety Rules, hereinafter referred to as the "Minn. Rules" will be enforced. Refer to Exhibit "A" which is attached and incorporated into this agreement for more information on allowable expenses. The Grantee is responsible for maintaining an adequate conflict of interest policy throughout the term of this grant contract. The Grantee shall monitor and report any actual, potential or perceived conflicts of interest to the State's Authorized Representative.

Reporting Requirements: The Grantee is bound to financial and performance requirements as noted in this grant agreement and Exhibit A which is attached and incorporated into this grant agreement.

3 Time

The Grantee must comply with all the time requirements described in this grant agreement. In the performance of this grant agreement, time is of the essence.

4 Consideration and Payment

- 4.1 **Consideration.** The State will pay for all services performed by the Grantee under this grant agreement as follows:
 - (a) **Compensation.** The Grantee will be paid for all boat and water safety activities performed by the Grantee during the term of the grant up to Five thousand eight hundred seventy-five dollars (\$5,875).
 - (b) **Total Obligation.** The total obligation of the State for all compensation and reimbursements to the Grantee under this grant agreement will not exceed Five thousand eight hundred seventy-five dollars (\$5,875).
- 4.2 **Payment**
 - (a) **Invoices.** The State will promptly pay the Grantee after the Grantee presents an itemized invoice for the services actually performed and the State's Authorized Representative accepts the invoiced services. Invoices may be submitted at the end of the grant period or as often as monthly. Each invoice shall be accompanied by log sheets or activity sheets as described in Exhibit A. The final invoice and required narrative report must be submitted to the State not later than October 2, 2019, unless an extension is granted in writing from the State.
 - (b) **Federal funds.** Payments under this grant agreement will be made from federal funds obtained by the State through the U.S. Coast Guard, Department of Homeland Security – through the Recreational Boating Safety Financial Assistance program to states, commonwealth and territories (CFDA number 97.012) in U.S.C. 13101-13110. Exhibit "B" is attached and incorporated into this grant agreement. The Grantee is responsible for compliance with all federal requirements imposed on these funds and accepts full financial responsibility for any requirements imposed by the Grantee's failure to comply with federal requirements.

- 4.3 Contracting and Bidding Requirements per Minn. Stat. §471.345, grantees that are municipalities as defined in Subd. 1 must do the following if contracting funds from this grant contract agreement for any supplies, materials, equipment or the rental thereof, or the construction, alteration, repair or maintenance of real or personal property:
- (a) If the amount of the contract is estimated to exceed \$100,000, a formal notice and bidding process must be conducted in which sealed bids shall be solicited by public notice. Municipalities may, as a best value alternative, award a contract for construction, alteration, repair, or maintenance work to the vendor or contractor offering the best value under a request for proposals as described in Minn. Stat. §16C.28, Subd. 1, paragraph (a), clause (2).
 - (b) If the amount of the contract is estimated to exceed \$25,000 but not \$100,000, the contract may be made either upon sealed bids or by direct negotiation, by obtaining two or more quotations for the purchase or sale when possible, and without advertising for bids or otherwise complying with the requirements of competitive bidding. All quotations obtained shall be kept on file for a period of at least one year after receipt thereof. Municipalities may, as a best value alternative, award a contract for construction, alteration, repair, or maintenance work to the vendor or contractor offering the best value under a request for proposals as described in Minn. Stat. §16C.28, Subd. 1, paragraph (a), clause (2) and paragraph (c).
 - (c) If the amount of the contract is estimated to be \$25,000 or less, the contract may be made either upon quotation or in the open market, in the discretion of the governing body. If the contract is made upon quotation it shall be based, so far as practicable, on at least two quotations which shall be kept on file for a period of at least one year after their receipt. Alternatively, municipalities may award a contract for construction, alteration, repair, or maintenance work to the vendor or contractor offering the best value under a request for proposals as described in Minn. Stat. §16C.28, Subd. 1, paragraph (a), clause (2).
 - (d) Support documentation of the bidding process utilized to contract services must be included in the grantee's financial records, including support documentation justifying a single/sole source bid, if applicable.
 - (e) For projects that include construction work of \$25,000 or more, prevailing wage rules apply per; Minn. Stat. §§177.41 through 177.44 consequently, the bid request must state the project is subject to prevailing wage. These rules require that the wages of laborers and workers should be comparable to wages paid for similar work in the community as a whole. A prevailing wage form should accompany these bid submittals.

5 **Conditions of Payment**

All services provided by the Grantee under this grant contract must be performed to the State's satisfaction, as determined at the sole discretion of the State's Authorized Representative and in accordance with all applicable federal, state, and local laws, ordinances, rules, and regulations. The Grantee will not receive payment for work found by the State to be unsatisfactory or performed in violation of federal, state, or local law.

6 **Authorized Representative**

The State's Authorized Representative is Rodmen Smith, Director, Enforcement Division – Central Office, Minnesota Department of Natural Resources (DNR), 500 Lafayette Rd., St. Paul, MN 55155-4047, (651) 259-5361, rodmen.smith@state.mn.us or his/her successor, and has the responsibility to monitor the Grantee's performance and the authority to accept the services provided under this grant agreement. If the services are satisfactory, the State's Authorized Representative will certify acceptance on each invoice submitted for payment.

The Grantee's Authorized Representative is Sheriff Marty Kelly, Goodhue County Sheriff's Office, 430 W Sixth St., Red Wing, MN 55066, or his/her successor. If the Grantee's Authorized Representative changes at any time during this grant agreement, the Grantee must immediately notify the State.

7 **Assignment, Amendments, Waiver, and Grant Agreement Complete**

- 7.1 **Assignment.** The Grantee shall neither assign nor transfer any rights or obligations under this grant agreement without the prior written consent of the State, approved by the same parties who executed and approved this grant agreement, or their successors in office.
- 7.2 **Amendments.** Any amendments to this grant agreement must be in writing and will not be effective until it has been executed and approved by the same parties who executed and approved the original grant agreement, or their successors in office.
- 7.3 **Waiver.** If the State fails to enforce any provision of this grant agreement, that failure does not waive the provision or the State's right to enforce it.
- 7.4 **Grant Agreement Complete.** This grant agreement, including Exhibits "A" and "B," contains all negotiations and agreements between the State and the Grantee. No other understanding regarding this grant agreement, whether written or oral, may be used to bind either party.

8 **Liability**

The Grantee must indemnify, save, and hold the State, its agents, and employees harmless from any claims or causes of action, including attorney's fees incurred by the State, arising from the performance of this grant agreement by the Grantee or the Grantee's agents or employees. This clause will not be construed to bar any legal remedies the Grantee may have for the State's failure to fulfill its obligations under this grant agreement.

9

Audits (State and Single)

Under Minn. Stat. §16B.98, subd. 8 and 2 CFR 200.331, the Grantee books, records, documents, and accounting procedures and practices relevant to this grant agreement are subject to examination by the State and/or the State Auditor or Legislative Auditor, as appropriate, for a minimum of six years from the end of this grant agreement.

All state and local governments, colleges and universities, and non-profit organizations that expend \$750,000 or more of Federal awards in a fiscal year must have a single audit according to the OMB Uniform Guidance: Cost Principles, Audit, and Administrative Awards Requirements for Federal Awards. This is \$750,000 total Federal awards received from all sources. If an audit is completed, forward a copy of the report to both the State's Authorized Representative and the State Auditor.

10

Government Data Practices and Intellectual Property

10.1 **Government Data Practices.** The Grantee and State must comply with the Minnesota Government Data Practices Act, Minnesota Statute § 13, as it applies to all data provided by the State under this grant agreement, and as it applies to all data created, collected, received, stored, used, maintained, or disseminated by the Grantee under this grant agreement. The civil remedies of Minnesota Statute § 13.08 apply to the release of the data referred to in this clause by either the Grantee or the State.

If the Grantee receives a request to release the data referred to in this Clause, the Grantee must immediately notify the State. The State will give the Grantee instructions concerning the release of the data to the requesting party before the data is released. The Grantee's response to the request shall comply with applicable law.

11

Workers' Compensation

The Grantee certifies that it is in compliance with Minnesota Statute § 176.181, Subdivision 2, pertaining to workers' compensation insurance coverage. The Grantee's employees and agents will not be considered State employees. Any claims that may arise under the Minnesota Workers' Compensation Act on behalf of these employees and any claims made by any third party as a consequence of any act or omission on the part of these employees are in no way the State's obligation or responsibility.

12

Publicity and Endorsement

12.1 **Publicity.** Any publicity regarding the subject matter of this grant agreement must identify the State as the sponsoring agency and must not be released without prior written approval from the State's Authorized Representative. For purposes of this provision, publicity includes notices, informational pamphlets, press releases, research, reports, signs, and similar public notices prepared by or for the Grantee individually or jointly with others, or any subcontractors with respect to the program, publications, or services provided resulting from this grant agreement.

12.2 **Endorsement.** The Grantee must not claim that the State endorses its products or services.

13

Governing Law, Jurisdiction, and Venue

Minnesota law, without regard to its choice-of-law provisions, governs this grant agreement. Venue for all legal proceedings out of this grant agreement, or its breach, must be in the appropriate state or federal court with competent jurisdiction in Ramsey County, Minnesota.

14

Termination

14.1 **Termination by the State.** The State may immediately terminate this grant agreement with or without cause, upon 30 days' written notice to the Grantee. Upon termination, the Grantee will be entitled to payment, determined on a pro rata basis, for services satisfactorily performed.

14.2 **Termination for Cause.** The State may immediately terminate this grant contract if the State finds that there has been a failure to comply with the provisions of this grant contract, that reasonable progress has not been made or that the purposes for which the funds were granted have not been or will not be fulfilled. The State may take action to protect the interests of the State of Minnesota, including the refusal to disburse additional funds and requiring the return of all or part of the funds already disbursed.

14.3 **Termination for Insufficient Funding.** The State may immediately terminate this grant contract if:

a) It does not obtain funding from the Minnesota Legislature

b) Or, if funding cannot be continued at a level sufficient to allow for the payment of the services covered here.

Termination must be by written or fax notice to the Grantee. The State is not obligated to pay for any services that are provided after notice and effective date of termination. However, the Grantee will be entitled to payment, determined on a pro rata basis, for services satisfactorily performed to the extent that funds are available. The State will not be assessed any penalty if the contract is terminated because of the decision of the Minnesota Legislature, or other funding source, not to appropriate funds. The State must provide the Grantee notice of the lack of funding within a reasonable time of the State's receiving that notice.

15

Data Disclosure

Under Minnesota Statute § 270C.65, Subdivision 3, and other applicable law, the Grantee consents to disclosure of its social security number, federal employer tax identification number, and/or Minnesota tax identification number,

already provided to the State, to federal and state tax agencies and state personnel involved in the payment of state obligations. These identification numbers may be used in the enforcement of federal and state tax laws which could result in action requiring the Grantee to file state tax returns and pay delinquent state tax liabilities, if any.

16 American Disabilities Act

The Grantee must comply with the 2010 American Disabilities Act Standards for Accessible Design.

17 Invasive Species Prevention

WORK SITES WITH KNOWN AQUATIC INVASIVE SPECIES INFESTATIONS

Grantees and subcontractors must follow Minnesota DNR's Operational Order 113, which requires preventing or limiting the introduction, establishment and spread of invasive species during activities on public waters and DNR-administered lands. This applies to all activities performed on all lands under this grant agreement and is not limited to lands under DNR control or public waters. Operational Order 113 is incorporated into this grant agreement by reference and may be found at http://files.dnr.state.mn.us/assistance/grants/habitat/heritage/oporder_113.pdf. Duties are listed in Op Order 113 under Sections II and III (p. 5-8).

The grantee shall be responsible for becoming familiar with the location of any known infestations of aquatic pests. The DNR Infested Waters list is found at <https://www.dnr.state.mn.us/invasives/ais/infested.html>. The grantee shall prevent invasive species from entering into or spreading within a project site by cleaning equipment and clothing prior to arriving at the project site.

The grantee shall ensure that all equipment and clothing used for work in infested waters has been adequately decontaminated for (ex. zebra mussels) invasive species prior to being used in non-infested waters. All equipment and clothing including but not limited to waders, tracked vehicles, barges, boats, turbidity curtain, sheet pile, and pumps that comes in contact with any infested waters must be thoroughly decontaminated. The grantee shall use the following inspection and removal procedures for decontamination prior to entering and when leaving the water body:

- a. Prior to leaving the waterbody, drain all water from equipment, boats, trailers, bilges, live wells, coolers, bait buckets, engine compartments and any other areas where water may be trapped or contained. Immediately after leaving the water body, drain water from transom wells onto dry land.
- b. Inspect boat hulls, propellers, trailers and other surfaces, scrape off any attached mussels, remove any aquatic plant material (fragments, stems, leaves, or roots) and dispose of removed mussels and plants in a garbage can prior to transporting any equipment on public roads.
- c. Flush boats (inside and outside) and all other equipment with hot water of 105 - 110 degrees F for a period of 30 minutes or 140 degrees F for a period of 5 minutes; or, instead of flushing equipment, leave the equipment in a location so that it dries completely for a minimum of at least 5 consecutive full days. A car wash can be used for cleaning.
- d. If equipment or clothing arrives at the project site with soil, aggregate material, mulch, vegetation (including seeds) or animals, it shall be cleaned by grantee furnished tool or equipment (brush/broom, compressed air or pressure washer) at the staging area. The grantee shall dispose of material cleaned from equipment and clothing at a location determined by the DNR Grant Administrator or their representative. If the material cannot be disposed of onsite, secure material prior to transport (sealed container, covered truck, or wrap with tarp) and legally dispose of offsite.
- e. Before reuse, aquatic equipment used in invertebrate infested waters shall be dried, rinsed with hot water or power washed to remove invertebrates. Aquatic equipment used in pathogen infested water(s) shall be disinfected, according to Appendix A, immediately after exiting water.

18 Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion - Lower Tier Covered Transactions

- 18.1 The prospective lower tier participant certifies, by submission of this agreement, that neither it nor its principals is presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from participation in this transaction by any Federal department or agency.
- 18.2 Where the prospective lower tier participant is unable to certify to any of the statements in this certification, such prospective participant shall attach an explanation to this agreement.

19 Whistleblower Protection Rights

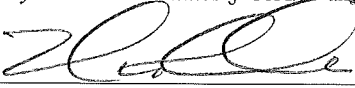
41 USC §4712, Enhancement of Recipient and Subrecipient Employee Whistleblower Protection

- (a) This award and employees working on this financial assistance agreement will be subject to the whistleblower rights and remedies in the pilot program on Award Recipient employee whistleblower protections established at 41 U.S.C. 4712 by section 828 of the National Defense Authorization Act for Fiscal Year 2013 (Pub.L. 112-239).
- (b) Recipients, their subrecipients, and their contractors awarded contracts over the simplified acquisition threshold related to this award, shall inform their employees in writing, in the predominant language of the workforce, of the employee whistleblower rights and protections under 41 USC 4712.
- (c) The recipient shall insert this clause, including this paragraph (c), in all subawards and in contracts over the simplified acquisition threshold related to this award.

IN WITNESS WHEREOF, the parties have caused this Grant Agreement to be duly executed intending to be bound thereby.

1. STATE ENCUMBRANCE VERIFICATION

Individual certifies that funds have been encumbered as required by Minnesota Statutes § 16A.15 and 16C.05.

Signed: 

Date: 5/15/19

SWIFT Contract # 157816

Purchase Order # 3-150863

3. STATE AGENCY: NATURAL RESOURCES

By: _____
(With delegated authority)

Title: Director, Enforcement Division – Central Office

Date: _____

Attachments: Exhibits "A" & "B"

Distribution:

1. DNR - OMBS
2. Grantee
3. State's Authorized Representative

2. GRANTEE

The Grantee certifies that the appropriate person(s) have executed the grant agreement on behalf of the Grantee as required by applicable articles, bylaws, resolutions, or ordinances.

By: _____

Title: County Sheriff

Date: _____

By: _____

Title: Chairperson of County Board

Date: _____

By: _____

Title: County Auditor or Administrator

Date: _____

**2019 FEDERAL BOATING ENFORCEMENT
SUPPLEMENTAL AGREEMENT
(CFDA #97.012)**

1. The purpose of this program is to provide supplementary funding to the County to provide for additional boating safety patrol hours during high-use periods through the payment of straight time, overtime, or the addition of enforcement personnel on a temporary basis. Other activities such as rental boat inspections, training, extended search and rescue operations, aids-to-navigation work, aquatic invasive species (AIS) enforcement or inspections, talks and displays **do not qualify** for reimbursement under this program. Incidental on-scene accident investigation, assistance to the public and immediate search and rescue operations by personnel assigned to this program are authorized.
2. The program shall begin on Friday, May 10, 2019 or the date the State obtains all required signatures, whichever is later, and end at midnight, Monday, September 2, 2019. Grant return deadline is Wednesday, July 15, 2019 unless an extension is requested by the grantee in writing and the extension is approved in writing from the state.
3. Reimbursable hours and days of operation shall occur during the following days and hours:

The schedule of hours shall be left to the county. Scheduling, however, should be made to coincide with periods of activity or complaints and night patrols are encouraged. *If at all possible, schedules should be canceled or delayed if inclement weather is expected.*
4. Emphasis on this program shall be placed on the following violations:
 - Boating while intoxicated
 - Personal watercraft operation
 - Careless and reckless operation
 - Speed and wake violations
 - Use of navigation lights
 - Other boating equipment and registration violations
5. Allowable costs include overtime patrol hours, additional personnel salary and appropriate fringe benefits associated with patrol. No indirect costs will be paid by the state. Invoices may be submitted at the end of the grant period or as often as monthly. A copy of the daily logs of each deputy involved - showing hours on duty, water body patrolled, boats stopped, citations or warnings issued and other pertinent information on a daily basis must be submitted with the monthly reimbursement invoice. The deputy and his or her supervisor must sign each log sheet. Reimbursement requests must also include a summary of the times and hours worked and total costs for each deputy by date.

All other expenses, such as fuel, training, repairs, boats, meals etc. must be paid by the county (use of the regular 2019 state boat and water safety grant funds for these other expenses is an allowable cost). The county will be responsible for any unemployment or worker's compensation costs associated with the program.
6. Each participating county, with the last payment request, will submit a written review of the program. Final payment will not be made without this narrative, which shall include a summary of the county's activities, accomplishments and suggested changes for future funding.
7. **Deadline for the final invoice and narrative is Wednesday, October 2, 2019. Any invoice submitted after that date will not be reimbursed, unless an extension is requested by the grantee in writing and the extension is approved in writing from the State.**
8. Hours from this program will be excluded in determining the regular 2021 county grant allocation.
9. These funds are not designed to take the place of existing funding, but rather to supplement it. A copy of the 2019 county supplemental patrol work plan must be submitted to the State for approval before the grant may be processed.

2019 FEDERAL ASSURANCES NON-CONSTRUCTION PROGRAMS

NOTE: Certain of these assurances may not be applicable to your project or program. If you have questions, please contact the awarding agency. Further, certain Federal awarding agencies may require applicants to certify to additional assurances. If such is the case, you will be notified.

As the duly authorized representative of the applicant, I certify that the applicant:

1. Has the legal authority to apply for Federal assistance and the institutional, managerial and financial capability (including funds sufficient to pay the non-Federal share of project cost) to ensure proper planning, management and completion of the project described in this application.
2. Will give the awarding agency, the Comptroller General of the United States and, if appropriate, the State, through any authorized representative, access to and the right to examine all records, books, papers, or documents related to the award; and will establish a proper accounting system in accordance with generally accepted accounting standards or agency directives.
3. Will establish safeguards to prohibit employees from using their positions for a purpose that constitutes or presents the appearance of personal or organizational conflict of interest, or personal gain.
4. Will initiate and complete the work within the applicable time frame after receipt of approval of the awarding agency.
5. Will comply with the Intergovernmental Personnel Act of 1970 (42 U.S.C. §§4728-4763) relating to prescribed standards for merit systems for programs funded under one of the 19 statutes or regulations specified in Appendix A of OPM's Standards for a Merit System of Personnel Administration (5 C.F.R. 900, Subpart F).
6. Will comply with all Federal statutes relating to nondiscrimination. These include but are not limited to: (a) Title VI of the Civil Rights Act of 1964 (P.L. 88-352) which prohibits discrimination on the basis of race, color or national origin; (b) Title IX of the Education Amendments of 1972, as amended (20 U.S.C. §§ 1681-1683, and 1685-1686), which prohibits discrimination on the basis of sex; (c) Section 504 of the Rehabilitation Act of 1973, as amended (29 U.S.C. § 794), which prohibits discrimination on the basis of handicaps; (d) the Age Discrimination Act of 1975, as amended (42 U.S.C. §§6101-6107), which prohibits discrimination on the basis of age; (e) the Drug Abuse Office and Treatment Act of 1972 (P.L. 92-255), as amended, relating to nondiscrimination on the basis of drug abuse; (f) the Comprehensive Alcohol Abuse and Alcoholism Prevention, Treatment and Rehabilitation Act of 1970 (P.L. 91-616), as amended, relating to nondiscrimination on the basis of alcohol abuse or alcoholism; (g) §§523 and 527 of the Public Health Service Act of 1912 (42 U.S.C. §§290 dd-3 and 290 ee 3), as amended, relating to confidentiality of alcohol and drug abuse patient records; (h) Title VIII of the Civil Rights Act of 1968 (42 U.S.C. §§3601 et sq.), as amended, relating to nondiscrimination in the sale, rental or financing of housing; (i) any other nondiscrimination provisions in the specific statute(s) under which application for Federal assistance is being made; and (j) the requirements of any other nondiscrimination statute(s) which may apply to the application.
7. Will comply, or has already complied, with the requirements of Titles II and III of the Uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970 (P.L. 91-646) which provide for fair and equitable treatment of persons displaced or whose property is acquired as a result of Federal or federally-assisted programs. These requirements apply to all interests in real property acquired for project purposes regardless of Federal participation purchases.

8. Will comply, as applicable, with provisions of the Hatch Act (5 U.S.C. §§1501-1508 and 7324-7328) which limit the political activities of employees whose principal employment activities are funded in whole or in part with Federal funds.
9. Will comply, as applicable, with the provisions of the Davis-Bacon Act (40 U.S.C. §§276a to 276a-7), the Copeland Act (40 U.S.C. §276c and 18 U.S.C. §874), and the Contract Work Hours and Safety Standards Act (40 U.S.C. §§327-333), regarding labor standards for federally-assisted construction sub-agreements.
10. Will comply, if applicable, with flood insurance purchase requirements of Section 102(a) of the Flood Disaster Protection Act of 1973 (P.L. 93-234) which requires recipients in a special flood hazard area to participate in the program and to purchase flood insurance if the total cost of insurable construction and acquisition is \$10,000 or more.
11. Will comply with environmental standards which may be prescribed pursuant to the following: (a) institution of environmental quality control measures under the National Environmental Policy Act of 1969 (P.L. 91-190) and Executive Order (EO) 11514; (b) notification of violating facilities pursuant to EO 11738; (c) protection of wetlands pursuant to EO 11990; (d) evaluation of flood hazards in floodplains in accordance with EO 11988; (e) assurance of project consistency with the approved State management program developed under the Coastal Zone Management Act of 1972 (16 U.S.C. §§ 1451 et seq.); (f) conformity of Federal actions to State (Clean Air) Implementation Plans under Section 176(c) of the Clean Air Act of 1955, as amended (42 U.S.C. §§ 7401 et seq.); (g) protection of underground sources of drinking water under the Safe Drinking Water Act of 1974, as amended (P.L. 93-523); and, (h) protection of endangered species under the Endangered Species Act of 1973, as amended (P.L. 93-205).
12. Will comply with the Wild and Scenic Rivers Act of 1968 (16 U.S.C. §§ 1271 et seq.) related to protecting components or potential components of the national wild and scenic rivers system.
13. Will assist the awarding agency in assuring compliance with Section 106 of the National Historic Preservation Act of 1966, as amended (16 U.S.C. §470), EO 11593 (identification and protection of historic properties), and the Archaeological and Historic Preservation Act of 1974 (16 U.S.C. §§469a-1et seq.).
14. Will comply with P.L. 93-248 regarding the protection of human subjects involved in research, development, and related activities supported by this award of assistance.
15. Will comply with the Laboratory Animal Welfare Act of 1966 (P.L. 89-544, as amended, 7 U.S.C. §§2131 et seq.) pertaining to the care, handling, and treatment of warm blooded animals held for research, teaching, or other activities supported by this award of assistance.
16. Will comply with the Lead-Based Paint Poisoning Prevention Act (42 U.S.C. §§4801 et seq.) which prohibits the use of lead-based paint in construction or rehabilitation of residence structures.
17. Will cause to be performed the required financial and compliance audits in accordance with the Single Audit Act Amendments of 1996 and OMB Circular No. A-133, "Audits of States, Local Governments and Non-Profit Organizations." *(see below).
18. Will comply with all applicable requirements of all other Federal laws, executive orders, regulations, and policies governing this program.

**If the COUNTY (as defined on page 1 of this grant) expends more than \$500,000 in federal assistance per year, it agrees to have a program-specific or single audit made in accordance with the Single Audit Act Amendments of 1996 and OMB Circular No. A-133 – "Audits of States, Local Governments and Non-Profit Organizations." Copies of the audit report are required to be sent to the following: 1) Office of the State Auditor – Single Audit Division, Suite 500, 525 Park Street, St. Paul, MN 55103, 2) Minnesota Department of Natural Resources, Internal Audit Section – Office of Management & Budget Services 500 Lafayette Road, St. Paul, MN 55155 and 3) The Federal Single Audit Clearinghouse located at: Bureau of the Census, Data Preparation Division, 1201 East 10th Street, Jeffersonville, IN 47132.*

Conflict of Interest:

A conflict of interest (actual, potential, or perceived) occurs when a person has actual or apparent duty or loyalty to more than one organization and the competing duties or loyalties may result in actions which are adverse to one or both parties. A conflict of interest exists even if no unethical, improper, or illegal act results from it.

Actual Conflict of Interest:

An actual conflict of interest occurs when a decision or action would compromise a duty to a party without taking immediate appropriate action to eliminate the conflict. Examples include, but are not limited to:

- One party uses his or her position to obtain special advantage, benefit, or access to the other party's time, services, facilities, equipment, supplies, badge, uniform, prestige, or influence.
- One party receives or accepts money (or anything else of value) from another party or has equity or a financial interest in or partial or whole ownership of the other party's organization.
- One party is an employee, board member or family member of the other party.

Potential Conflict of Interest:

A potential conflict of interest may exist if one party has a relationship, affiliation, or other interest that could create an inappropriate influence if the person is called on to make a decision or recommendation that would affect one or more of those relationships, affiliations, or interests. For example, when one party serves in a volunteer capacity for another party, it has the potential to, but does not necessarily, create a conflict of interest, depending on the nature of the relationship between the two parties. A disclosed potential conflict of interest warrants additional discussion in order to identify the nature of the relationship, affiliation, or other interest and take action to mitigate any potential conflicts.

Perceived Conflict of Interest:

A perceived conflict of interest is any situation in which a reasonable third party would conclude that conflicting duties or loyalties exist. A disclosed perceived conflict of interest warrants additional discussion in order to identify the nature of the relationship, affiliation, or other interest and take action to mitigate any potential conflicts.

Organizational Conflict of Interest:

A conflict of interest can also occur with an organization that is a grant applicant or grantee of a state agency. Organizational conflicts of interest occur when:

- A grantee is unable or potentially unable to render impartial assistance or advice to the State due to competing duties or loyalties
- A grantee's objectivity in carrying out the grant is or might be otherwise impaired due to competing duties or loyalties
- A grantee or potential grantee has an unfair competitive advantage through being furnished unauthorized proprietary information or source selection information that is not available to all competitors.

This section to be completed by Grantee's Authorized Representative (AR):

I certify that we will maintain an adequate Conflict of Interest Policy and throughout the term of our agreement we will monitor and report any actual, potential, or perceived conflicts of interest to the State's Authorized Representative.

I also certify that I have read and understand the description of conflict of interest above and as of this date (check one of the two boxes below):

- I do not have any conflicts of interest relating to this project.
- I have an actual, potential, perceived, or organizational (*circle*) conflict of interest. The nature of the conflict is as follows:

If at any time during the grant project I discover a conflict of interest, I will disclose that conflict immediately to the State's Authorized Representative.

Grantee AR's Printed Name: _____ Date: _____

Grantee AR's Signature: _____

Organization Name: _____

Project Name: **2019 MN DNR Federal Boating Patrol Grant**

State AR's Printed Name: _____ Date: _____

State AR's Signature: _____



Office of the

Goodhue County Sheriff

430 West 6th Street • Red Wing, MN 55066

Marty Kelly

Adult Detention Center
651-267-2804

Law Enforcement Center
Business Hours 651-267-2600
After Hours 651-385-3155

Fax Number
651-267-2679

TO: Goodhue County Commissioners
FROM: Kristine Holst, Sheriff Accountant
DATE: May 16, 2019
RE: Sentence to Serve Contract Renewal with the City of Red Wing

SUMMARY

The Sentence to Serve contract between Goodhue County and the City of Red Wing is coming due for renewal as of June 30th, 2019. The renewal agreement is for the fiscal 2-year period starting July 1, 2019 and ending June 30th, 2021.

BACKGROUND

The Sentence to Serve renewal contract has been approved and signed by the City Council and the Mayor. The City has agreed to pay 25% of the State STS contract, which is \$118,851.32. This pays for one half-time crew leader to perform work for the City.

Goodhue County has entered into this agreement with the City of Red Wing for several years. The service has greatly benefitted the City of Red Wing and they wish to renew the agreement for the next two-years.

RECOMMENDATION

Respectfully request the Goodhue County Board of Commissioners approve renewing the City of Red Wing Sentence to Service contract for 7/1/19-6/30/21.

**JOINT POWERS AGREEMENT
BETWEEN CITY OF RED WING AND GOODHUE COUNTY**

THIS AGREEMENT is made by and between the City of Red Wing (hereinafter referred to as City), and the County of Goodhue (hereinafter referred to as County), located at the Goodhue County Government Center, 509 West Fifth Street, Red Wing, Minnesota, 55066.

WHEREAS, Minnesota Statutes Section 609.135, Subdivision 1 (2006) provides that a Court may order non-institutional sanctions for a defendant, including community work service, commonly known as "Sentencing to Service" (STS);

WHEREAS, Goodhue County has numerous inmates available to provide services to its communities through its STS programs;

WHEREAS, the City has many appropriate projects and worksites where STS crews could perform services which would otherwise be uncompleted;

WHEREAS, the County has authority, pursuant to Minnesota Statutes Section 373.01, Subdivision 1(5) (2006), to hold real property and to make contracts in relation to property and concerns of the County necessary to the exercise of its corporate powers; and the City has similar powers under Minnesota Statutes Chapters 410 and 412, and Red Wing City Charter;

WHEREAS, the City and the County have authority, pursuant to Minnesota Statutes Section 471.59, Subdivision 1 (2006), to jointly or cooperatively exercise any power common to the contracting parties or any similar powers;

WHEREAS, the City and the County have determined that it is in the public interest to maintain City special projects utilizing "Sentencing to Service" personnel;

NOW, THEREFORE, the City and the County agree as follows:

I. PURPOSE

The purpose of this Agreement is to provide services to the City which could not otherwise be obtained and to provide worksites to the County STS Program effective July 1, 2019 through June 30, 2021 (FY20/21).

The STS Program will be limited to non-dangerous offenders who are sentenced by the Court to perform community service

as part of a jail sentence or in lieu of jail or a fine or eligible pursuant to other provisions in state law. The purpose of this Agreement is to set forth the responsibilities of the City, the DOC, and the County as they relate to the providing of services and compensation therefore.

II. GOODHUE COUNTY RESPONSIBILITIES

- A. The County shall arrange that the DOC Sentencing to Service supervisor located in STS Region Five in Red Wing, Minnesota, shall represent the DOC in working with the County designee, Mark Agre, Jail Administrator, and the City designee, Rick Moskwa.
- B. The County shall arrange that the DOC will provide one half-time crew leader who will supervise offender crews in the City one-hundred percent (100%) of his/her time which will amount to approximately twenty (20) hours per week. The crew leader will supervise the work of up to ten (10) offenders who make up a work crew as they work on various conservation and beautification projects.
- C. The County shall arrange that the DOC Sentencing to Service supervisor will provide supervision to the crew leaders.
- D. The County shall arrange that the DOC Sentencing to Service supervisor shall make progress reports to the City and to the County within sixty (60) days of the end of each quarter.

Included in the report to the City shall be:-

- 1) Total number of clients served.
 - 2) Total number of days worked for the City.
 - 3) Total number of hours worked by STS clients.
 - 4) Dollar benefit of STS labor at Eight dollars (\$8.00) per hour.
 - 5) Type of work done.
- E. The County shall assure that the crew leader shall base the work crews in the City. Work of the crews shall be divided as follows: All work done on City projects. The crew leader shall train each work crew in safety principles and techniques relevant to the work being done. Suggestions for work projects will be submitted by the City to the crew leader.

III. CITY RESPONSIBILITIES

- A. The City agrees to reimburse Goodhue County for 25% of the FY2020 and FY2021 Department of Corrections STS Contract (which is \$475,405.30) between the Department of Corrections and Goodhue County. This would cover the cost of providing one half-time crew leader and placing the work crew into service on the STS Program for the City during the term of this Agreement. The City's cost includes time scheduled for training, vacation, sick leave, and holidays based on the terms and conditions of the AFSCME bargaining agreement.
- B. Pursuant to this agreement, and before any work is begun, the City shall agree to pay the County based on the following payment schedule and amounts.

<u>Amount Due</u>	<u>Due Date</u>
\$29,205.25	before 7/01/19
\$29,205.25	before 1/01/20
\$30,220.41	before 7/01/20
\$30,220.41	before 1/01/21
\$118,851.32	Total amount due for FY20-21

- C. These funds are to be used to reimburse the County to maintain STS crew operations, including salaries, related work tools, equipment, and transportation. No funds from this Agreement shall be used for seed, chemicals, or project materials.
- D. The City and the County agree that the work performed by inmates will not result in the displacement of currently employed workers or workers on seasonal layoff from a substantially equivalent position, including partial displacement such as reduction in hours of non-overtime work, wages, or other employment benefits.

IV. GENERAL PROVISIONS


- A. Major decisions concerning this project shall be jointly resolved by the DOC Sentencing to Service supervisor, the County designee, and the City designee.
- B. This Agreement may be amended at any time by mutual agreement between the two governmental bodies enacted by resolution of their respective governing boards and the DOC as memorialized in writing signed by all parties.

- C. The DOC is responsible for screening projects to determine which projects meet Sentencing to Service guidelines.
- D. The County hereby designates the Jail Administrator, Mark Agre, and the Sheriff as the County's Agent for purposes of this Agreement. The City shall designate, in writing, Rick Moskwa, Public Works Director, as the City's Agent for purposes of this Agreement.
- E. Either the DOC, the County, or the City may cancel the Agreement on thirty (30) days' notice. If a cancellation occurs, all unexpended funds for the period shall be returned to the appropriate agency.
- F. The Program shall be referred to as the "Sentencing to Service Program" (STS).
- G. The books, records, documents, and accounting procedures and practices of the County and the DOC relevant to this Agreement shall be subject to examination by the City and the legislative auditor.
- H. This Agreement shall be effective on July 1, 2019, and shall remain in effect until June 30, 2021, or until all obligations set forth in this Agreement have been satisfactorily fulfilled, whichever occurs earlier.
- I. Claims or demands arising out of the injury or death among offender crew members will be governed by Minnesota Statutes Sections 3.736 and 3.739, and other applicable laws.

IN WITNESS WHEREOF, the parties have caused all portions of this Agreement to be duly executed.

CITY OF RED WING

COUNTY OF GOODHUE

By: 
 Mayor,
 City of red Wing

by: _____
 Chairman,
 Board of Commissioners

By: 
 Council Administrator

by: _____
 County Administrator

Date: _____

By: 
 City Clerk

Date: 5-13-2019

Goodhue County Land Use Management

Goodhue County Government Center | 509 West Fifth Street | Red Wing, Minnesota 55066

Lisa M. Hanni, L.S. Director



County Surveyor / Recorder

Building | Planning | Zoning
Telephone: 651.385.3104
Fax: 651.385.3106

Environmental Health | Land Surveying | GIS
Telephone: 651.385.3223
Fax: 651.385.3098

To: County Board
From: Land Use Management
Meeting Date: May 21, 2019
Report date: May 14, 2019

PUBLIC HEARING: Request for Map Amendment (Rezone)

Request for map amendment submitted by Bradd Strelow (Agent) and Debbie Bjerk (Owner) to rezone 22 acres from A3 (Urban Fringe District) to R1 (Suburban Residence District).

Application Information:

Applicant: Bradd Strelow

Address of zoning request: Not site address has been assigned as of yet.

Parcel: 41.024.2800

Legal Description: That part of the South half of the Southwest Quarter of Section 24, Township 112 North, Range 18 West, Goodhue County, Minnesota, lying westerly of the centerline of the Township Road (Oxford Mill Road), EXCEPT the South 600.0 feet thereof. Containing 22.00 acres, more or less. Subject to public road easements and all other easements and restrictions of record, if any.

Township Information: Stanton Township has been made aware of the applicant's requests. The Applicant's Change of Zone Application Form has been signed by the Township Clerk and the Applicant has included meeting minutes from the January 15, 2019, Stanton Township Board of Supervisors Meeting. Township action to grant a variance related to the Applicant's request are referenced in the meeting minutes.

Zoning District: A3 (Urban Fringe)

Attachments and links:

Application and submitted project summary

Site Map(s)

Project Review (Rezone)

April 15, 2019 draft Planning Commission meeting minutes

Goodhue County Zoning Ordinance (GCZO):

<http://www.co.goodhue.mn.us/DocumentCenter/View/2428>

Summary:

The Applicant (Bradd Strelow – Authorized Agent) is representing the owner (Debbie Bjerk) regarding a “change of zone” request involving a 22-acre parcel of property in Stanton Township. The Applicant is requesting to rezone the 22-acre parcel from A3 (Urban Fringe District) to R1 (Suburban Residence District) to allow a dwelling to be established on the property. The applicant has indicated an intent to keep the parcel intact and to not further subdivide. The current A-3 zoning classification will not allow construction of a dwelling because the parcel does not meet that District's 35-acre parcel minimum

In 2017 Goodhue County amended the zoning ordinance adding language requiring requests for increased dwelling density to be pursued through the change of zone process and not through the variance process.

Stanton Township has granted variances to Township Zoning to allow for a single building (dwelling) eligibility on the 22-acre parcel.

Project Summary:

Property Information:

- The subject property consists of a single parcel comprising 22 acres.
- The property is currently zoned A3. Adjacent zoning districts are A3 to the north, south, and east; A2 to the west. The nearest property located within an R-1 District is the Muehring Property (21 acres) located approximately 650 feet to the northeast and the Lucking Property (@34 acres) located approximately 1030 feet to the northeast. Rezoning the subject parcel to R1 would not appear to have any substantial negative impacts to the existing and potential future uses of the surrounding zoning districts.
- The subject property is surrounded by low-density residential and agricultural land uses. The Oxford Mill Road Corridor is a rural residential area with a combination of platted subdivisions and larger acreage dwelling sites interspersed with some tilled cropland or pastureland. There are 17 dwellings located within 1000 feet of the Bjerk Property.
- The properties are not located within a Historic Preservation District. It is not anticipated that any scenic or historic amenities will be negatively impacted as a result of the proposed rezone.
- The parcel is not designated shoreland or floodplain. There are some steep slopes and areas that qualify as Blufflands in the southern portion of the parcel. Blufflands and tree and vegetative alterations are regulated by Goodhue County’s Zoning Ordinance. Any future disturbance to these natural features would be required to conform to the requirements in place designed to protect these sensitive areas from the potential negative impacts of development.
- The Stanton Township Board of Supervisors took action to grant required variances that would allow the Township to approve a single dwelling site on the property. The Township action (see enclosed copy of Township Meeting Minutes - January 15, 2019 – Unofficial copy), specify a couple of options for where the dwelling may be located on the property, with the goal of preserving as much of tillable land as possible.

Existing/Proposed Uses:

- Most of the property is currently used as agricultural cropland. The applicant wants the property to be eligible for construction of a dwelling to be located near the bluff on the south portion of the property. Much of the 22-acre parcel may continue to be used for agricultural purposes.

Planning Information:

- The R1 District is intended to provide a district that defines and protects areas suitable for low to medium density residential development as the principal use of the land and to allow related facilities desirable for a residential environment. It is also intended that the district allows varying densities of development in accordance with the ability to provide water and sewer facilities.
- The property is currently used for agricultural purposes. There are no registered feedlots on the property or within 1000 feet of the parcel. Under the County’s R-1 Zone District the use of a portion of the site as tilled cropland may continue as a legal non-conforming use. The Prime Farmland Rating for Agriculture is as follows:

<i>Soil Name</i>	<i>Slope</i>	<i>Amount (acres)</i>	<i>% of Total</i>	<i>Prime Farmland Rating</i>
Rasset Sand Loam	0-6%	8.4	39.9%	Farmland of Statewide Importance
Frontenac-Bellechester Complex	18-45%	2.7	12.7%	Farmland of Statewide Importance
Ridgeton, Sandy substratum-Eden Prairie Complex	12-20%	4.0	18.9%	Not Prime Farmland
Crescent-Eden Prairie Complex	2-6%	3.8	18%	Farmland of Statewide Importance
Sparta Loamy Sand	0-6%	0.2	1.1%	Not Prime Farmland

- The proposed rezone appears compatible with the goals and objectives of the Goodhue County Comprehensive Plan:
“Support the establishment of rural residences to provide rural living opportunities in the unincorporated areas of Goodhue County”
“Soils with Prime Farmland Rating shall be protected from residential development whenever possible”
- Section 24 includes a combination of A-3 and R-1 Zoned Areas. Currently, there are 40 dwellings located in R-1 Zoned Areas in Section 24. There are 29 dwellings located on parcels within the A-3 Zone District in Section 24. There is a limited amount of land being used for agriculture in Section 24, residential dwelling sites represent the predominant land use. If the subject property is zoned R1, future use of the 22-acre parcel will be subject development standards for the County’s R-1 Zone District, however, Stanton Township has applied stricter development standards as referenced in the meeting minutes enclosed with this report. Any future subdivision of the parcel for dwelling development would require the property to be reviewed through the platting process.

PAC Recommendation:

The Planning Advisory Commission recommends the County Board

- adopt the staff report into the record;
- accept the application, testimony, exhibits, and other evidence presented into the record; and

APPROVE the map amendment request from Bradd Stelow (Authorized Agent for Property Owner) to rezone parcel 41.024.2800 from A3 (Urban Fringe District) to R1 (Suburban Residence District).

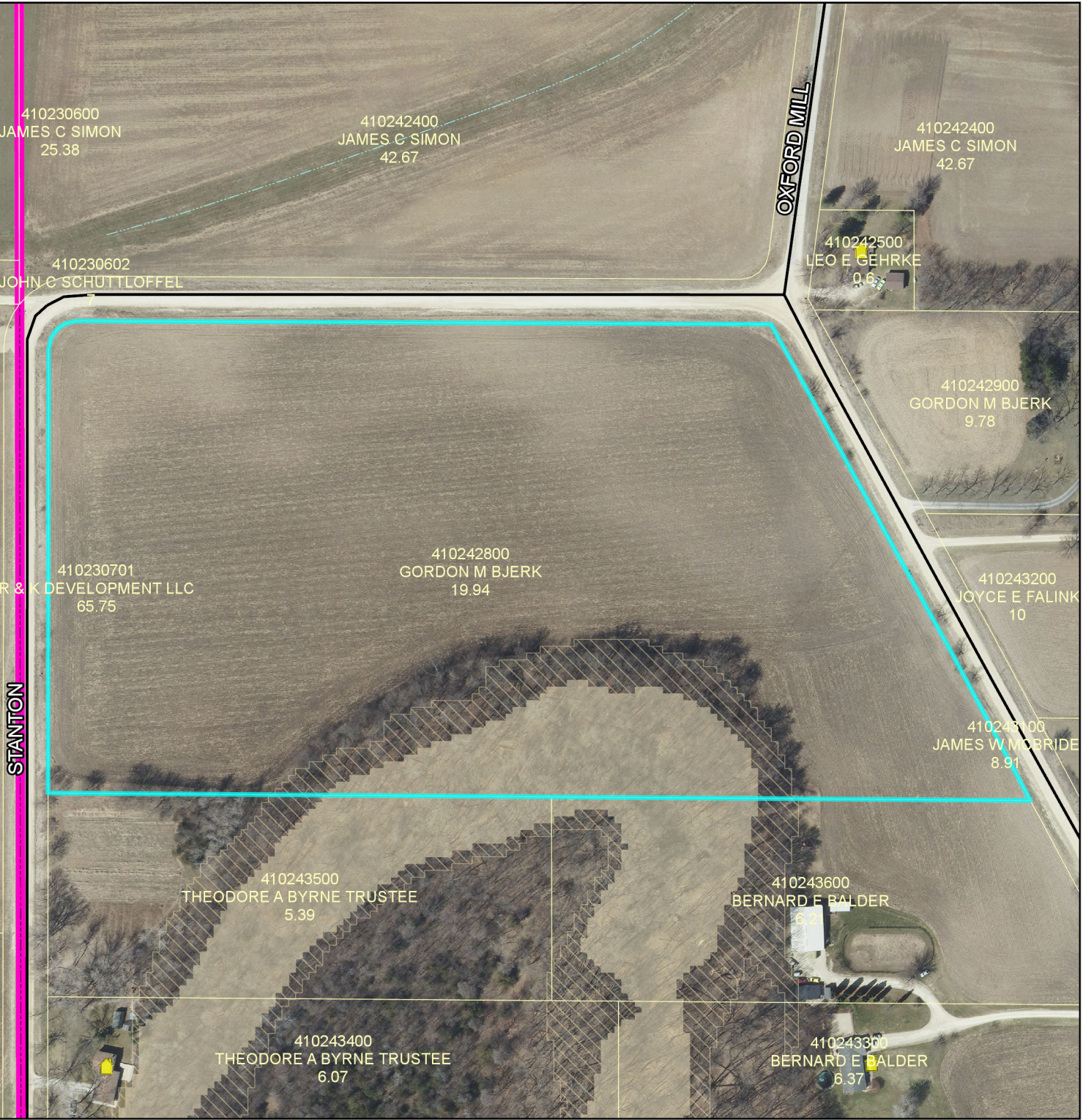
Planning Advisory Commission

Public Hearing
April 15, 2019

Strelow (Agent)/Bjerk (Owner)
A3 Zoned District

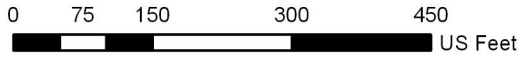
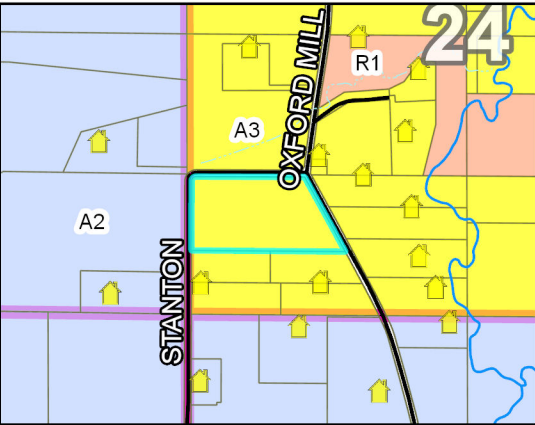
Parcel 41.024.2800
S 1/2 of the SW 1/4 of Sec 24
Twp112 R18 in Stanton Township

Map Amendment request to
rezone 22 acres from A3 to R1



Legend

- | | | | |
|--|----------------------------|--|------------------------------|
| | Intermittent Streams | | Bluff Impact Zones (% slope) |
| | Protected Streams | | 20 |
| | Lakes & Other Water Bodies | | 30 |
| | Shoreland | | FEMA Flood Zones |
| | Historic Districts | | 2% Annual Chance |
| | Parcels | | A |
| | Registered Feedlots | | AE |
| | Dwellings | | AO |
| | Municipalities | | X |



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2016 Aerial Imagery
Map Created April, 2019 by LUM



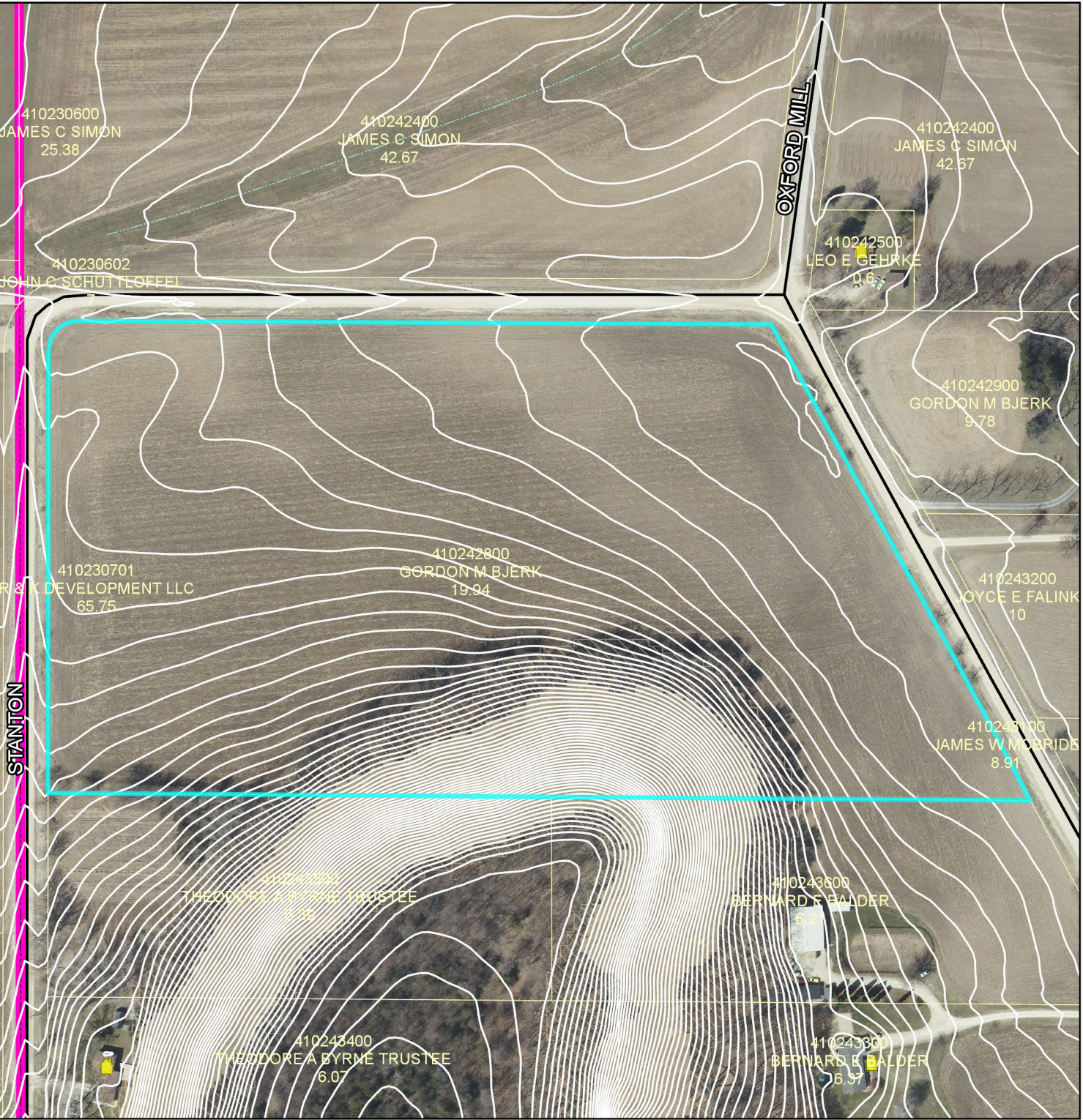
Planning Advisory Commission

Public Hearing
April 15, 2019

Strelow (Agent)/Bjerk (Owner)
A3 Zoned District

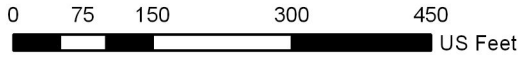
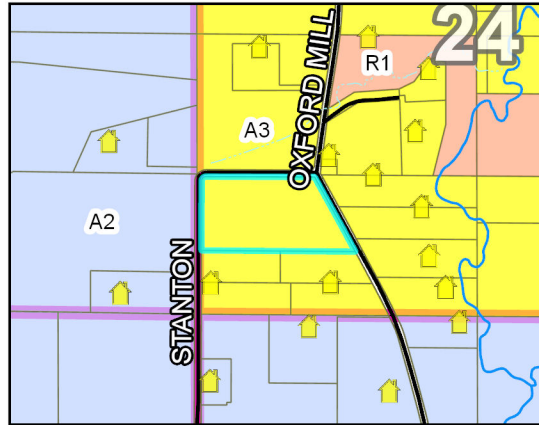
Parcel 41.024.2800
S 1/2 of the SW 1/4 of Sec 24
Twp112 R18 in Stanton Township

Map Amendment request to
rezone 22 acres from A3 to R1



Legend

- Intermittent Streams
- Protected Streams
- Lakes & Other Water Bodies
- Shoreland
- Historic Districts
- Parcels
- Registered Feedlots
- Dwellings
- Municipalities
- Bluff Impact Zones (% slope) 20
- Bluff Impact Zones (% slope) 30
- FEMA Flood Zones 2% Annual Chance A
- FEMA Flood Zones AE
- FEMA Flood Zones AO
- FEMA Flood Zones X



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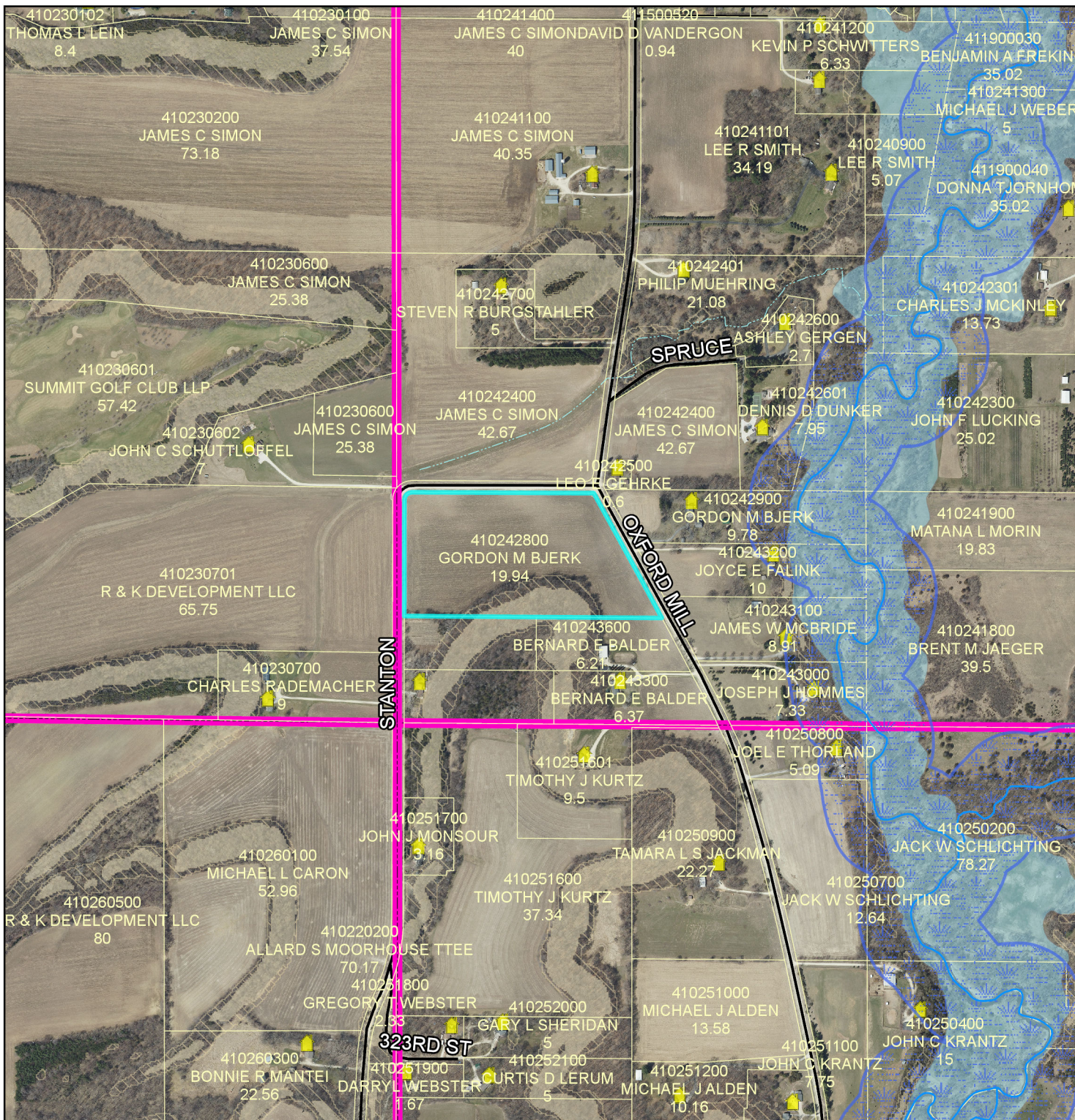
Planning Advisory Commission

Public Hearing
April 15, 2019

Strelow (Agent)/Bjerk (Owner)
A3 Zoned District

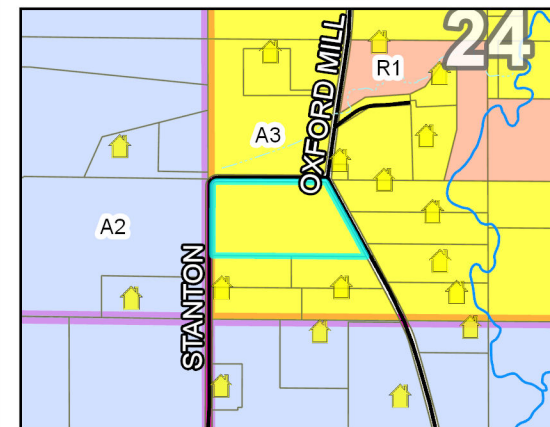
Parcel 41.024.2800
S ½ of the SW ¼ of Sec 24
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Map Amendment request to
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Legend

- | | | | |
|--|----------------------------|--|------------------------------|
| | Intermittent Streams | | Bluff Impact Zones (% slope) |
| | Protected Streams | | 30 |
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| | Shoreland | | |
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| | | | FEMA Flood Zones |
| | | | 2% Annual Chance |
| | | | A |
| | | | AE |
| | | | AO |
| | | | X |



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2016 Aerial Imagery
Map Created April, 2019 by LUM



**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

13. A single row of Black Hills Spruce trees shall be established along the length of the east side of the northern array adjacent to the existing woods unless another screening agreement is reached between the property owner to the east (Fran Reuter) and the applicants (IPS Solar) prior to construction.

Discussion continued regarding the proposed conditions and proposed landscaping and available farmland.

There was a clarification of the proposed amendments by Pierret.

Motion carried 9:0

PUBLIC HEARING: Request for Map Amendment (Rezone)

Request for map amendment submitted by Bradd Strelow (Agent) and Debbie Bjerck (Owner) to rezone 22 acres from A3 (Urban Fringe District) to R1 (Suburban Residence District). Parcel 41.024.2800. TBD Oxford Mill Road, Cannon Falls, MN 55009. Part of the S 1/2 of the SW 1/4 of Sect 24 Twp 112 R18 in Stanton Township.

The Applicant's Representative (Bradd Strelow) was present to address any questions.

Wozniak presented the staff report and attachments.

Commissioner Stenerson questioned the minimum lot size in the residential zoning district.

Wozniak stated the minimum lot size is 20,000 square feet.

Hanni clarified that the minimum lot size is 20,000 square feet and enough space for two septic systems.

Commissioner Stenerson questioned whether this was considered "spot zoning" and whether any consideration has been given to re-zoning the entire area.

Hanni stated Stanton Township did a study regarding the zoning in this area.

The applicant Bradd Strelow stated he had been in contact with Stanton Township and they were in favor of two possible locations for a singular building site at this property.

Chair Pettit opened the Public Hearing.

Steve Burgstahler (31599 Oxford Mill Rd, Cannon Falls) stated he would like clarification that there would only be one building site on the site. Mr. Burgstahler gave a history of well water nitrates testing on his property as more dwellings have been developed in the area. Mr. Burgstahler questioned whether the commission would consider adopting easements for wells and monitor more closely the number of dwellings in the area.

¹⁰After Chair Pettit asked three times for comments, it was moved by Commissioner Stenerson and seconded by Commissioner Nystuen to close the public hearing.

Motion carried 9:0

Commissioner Stenerson stated his concerns regarding the density in this area leading to sewer and water issues. Commissioner Stenerson discussed the possibility of a variance process for density.

Bechel clarified sanitation system designs, rules and regulations today have created much better septic system performance and, when followed, are not responsible for producing nitrate and phosphorous pollution in drinking water aquifers.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

“Motion by Commissioner Nystuen seconded by Commissioner Huneke, for the Planning Advisory Commission to:

- Adopt the staff report into the record;
- Accept the application, testimony, exhibits and other evidence presented into the record;

And recommend that the County Board of Commissioners **APPROVE** the map amendment request from Bradd Strelow (Authorized Agent for Property Owner) to rezone parcel 41.024.2800 from A3 (Urban Fringe District) to R1 (Suburban Residence District).

Motion Carried 8:1 (Commissioner Stenerson opposed).

PUBLIC HEARING: Consider Adoption of Parks and Trails District

Hearing to consider creation of a Park and Trails District in the Goodhue County Zoning Ordinance. The new district would provide an appropriate zone to accommodate areas designated for public open space and recreational uses such as conservation of natural amenities, hiking, trails, wildlife habitat, and park and recreation facilities.

Hanni presented the staff report and attachments.

Commissioner Miller questioned whether the phrase “Goodhue County lands” referred to any land in Goodhue County and suggested rephrasing to “Goodhue County owned lands”.

Commissioner Nystuen questioned whether the County was responsible for payment for park amenity upgrades.

Hanni stated that upgrades typically go through the County Park Board.

Commissioner Gale questioned what happens if the Park Plan is proposed to be amended.

Hanni stated the master plans are established through a public process.

Commissioner Nesseth gave insight into Park Board current processes and projects.

Discussion continued on master plans and projects requiring a conditional use in the proposed district during implementation of projects.

Hanni noted changes to the proposed language including removing the phrase “native and manmade”, adding educational language and the previously mentioned “Goodhue County owned lands” language.

Chair Pettit opened the Public Hearing.

Bernie Overby with Kenyon Township questioned when citizens are able to comment on proposed projects in parks.

Hanni noted that public input occurs during the master plan public process.

Ken Burns with Stanton Township discussed the existing Byllesby park plan. Mr. Burns stated several concerns with the proposed district requirements (or lack thereof) and language.

Kathy Shay with Stanton Township echoed Mr. Burns’ concerns and stated that using the master plan would be cumbersome due to its size. Ms. Shay noted that the proposed district would be difficult for the Township to apply.

¹²After Chair Pettit asked three times for comments, it was moved by Commissioner Stenerson and seconded by Commissioner Fox to close the public hearing.

MEMORANDUM

To: Goodhue County Zoning – Mike Wozniak

CC:

From: Bradd Strelow .. on behalf of Debbie Bjerk (owner)

Date: March 21, 2019

Subj.: Rezoning request

Ms. Bjerk has requested that I submit a request for rezoning of parcel 41.024.2800 to R-1. This parcel is a stand-alone parcel and is not being split of any other parcels.

Stanton Township has granted variances to township zoning to allow for a single building eligibility on this parcel and it is our understanding the next and final step is to have Goodhue County rezone this parcel to R-1 designation to confirm/finalize the building eligibility.

Attached here are:

- 1) Zoning District Change Application
- 2) Newly created official survey
- 3) CPI and soils data
- 4) Minutes from Stanton Twp indicating their approval of zoning/building eligibility
- 5) Map and statement of all improvements within 200 ft. of parcel to be rezoned - 41.024.2800
- 6) Vicinity map 1 & 2 consistent

Please let me know if there are any other forms or documentation needed to process this request or application. We

RECEIVED

MAR 25 2019

Land Use Management

1

GOODHUE COUNTY ZONING DISTRICT CHANGE APPLICATION

Parcel # 41-024-2800

Permit # Z19-0013

PROPERTY OWNER INFORMATION

Last Name	BURK	First	DEBBIE	M.I.	Date of Birth	[REDACTED]
Street Address	[REDACTED]			Phone	[REDACTED]	
City	CANNON FALLS	State	MN	Zip	55009	Attach Legal Description as Exhibit "A" <input type="checkbox"/>
Authorized Agent	BRADD STRELOW			Phone	[REDACTED]	
Mailing Address of Landowner:	[REDACTED]					
Mailing Address of Agent:	[REDACTED]					

PROJECT INFORMATION

Site Address (if different than above): _____

Lot Size	22 AC	Structure Dimensions (if applicable)	
Existing Zone	A3	Proposed Zone	R-1
Existing Use	AG		
Proposed Use:	AG PLUS ONE HOMESITE		

DISCLAIMER AND PROPERTY OWNER SIGNATURE

I hereby swear and affirm that the information supplied to Goodhue County Land Use Management Department is accurate and true. I acknowledge that this application is rendered invalid and void should the County determine that information supplied by me, the applicant in applying for this variance is inaccurate or untrue. I hereby give authorization for the above mentioned agent to represent me and my property in the above mentioned matter.

Signature of Landowner	Delma Burke	Date	3-21-19
Signature of Agent Authorized by Agent	[Signature]		

TOWNSHIP INFORMATION

Township Zoning Permit Attached? If no please have township complete below:
By signing this form, the Township acknowledges being made aware of the request stated above. In no way does signing this application indicate the Township's official approval or denial of the variance request.

Signature	Title	Date
-----------	-------	------

Comments: SEE ATTACHED MINUTES FROM STANTON TWP MEETING WHERE VARIANCE APPROVAL WAS GRANTED

COUNTY SECTION

COUNTY FEE \$500 RECEIPT # 116681 DATE PAID 3-25-19

Applicant requests a variance from Article ___ Section ___ Subdivision ___ of the Goodhue County Zoning Ordinance

What is the formal wording of the request? CHANGE ZONING DESIGNATION TO R-1 TO ACCOMMODATE TOWNSHIP APPROVED BUILDING ELIGIBILITY

Shoreland ___ Lake/Stream Name ___ Zoning District ___

Date Received ___ Date of Public Hearing ___ DNR Notice ___ City Notice ___

Action Taken: ___ Approve ___ Deny Conditions: _____

**APPLICANT FINDINGS OF FACT
AND SUPPORTING INFORMATION REGARDING ZONING DISTRICT CHANGE APPLICATION**

1. How does the requested change compatible with the Goodhue County Comprehensive Plan?

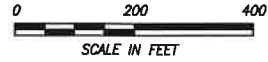
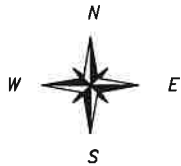
CHANGE IS CONSISTENT WITH SURROUNDING

2. What is the cumulative effect of the requested zoning change on the affected Township and any cities located within 2 miles of the proposed parcel?

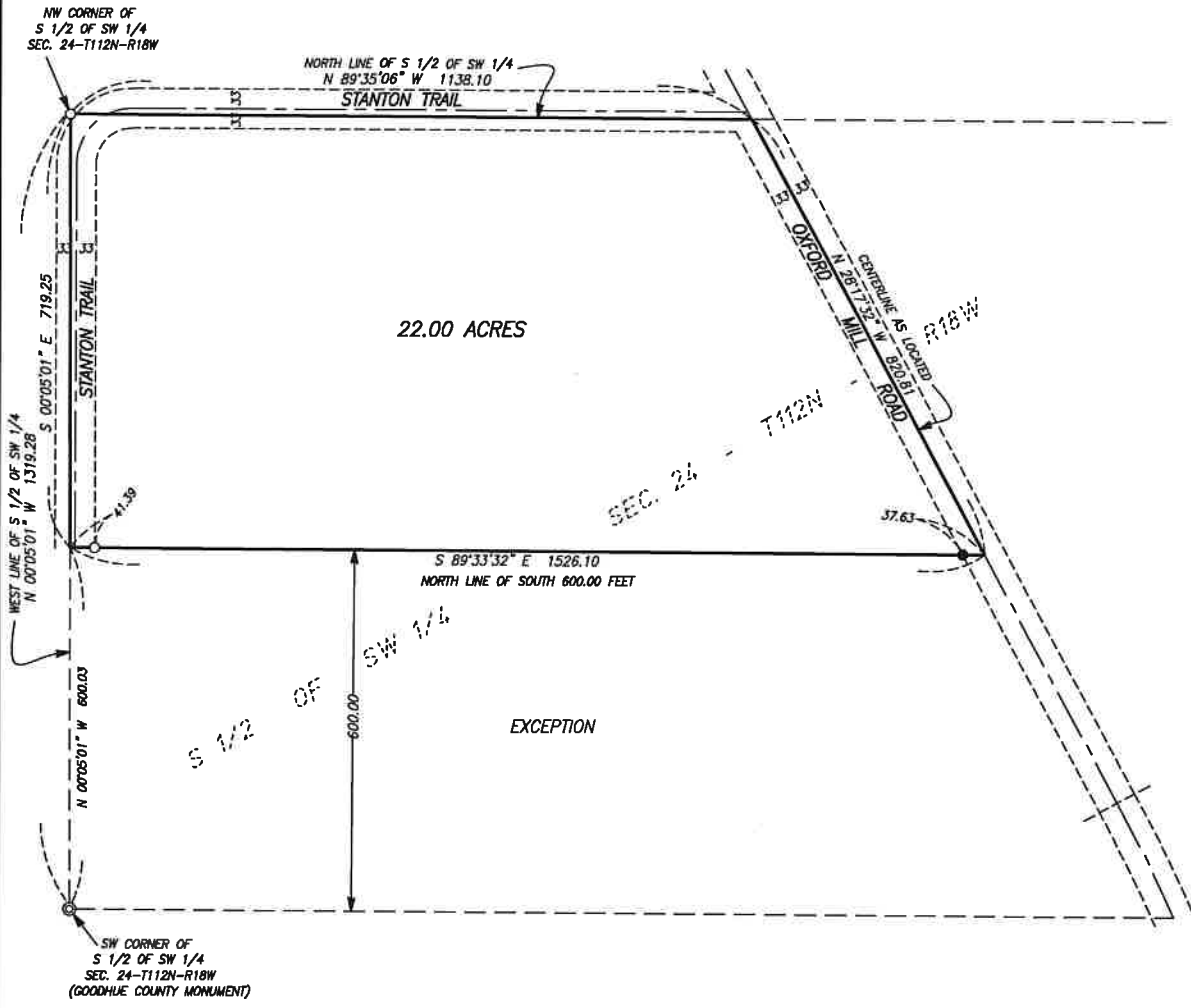
MINIMAL EFFECT TO TOWNSHIP OR CITY, NO CITY SERVICES
WOULD BE REQUIRED

3. Is the zoning change compatible with the affected Township and any cities located within 2 miles of the proposed parcel?

YES - THIS CHANGE AND THE ADDITION OF ONE
HOMESITE IS TYPICAL OF THE SURROUNDING AREA



- DENOTES FOUND IRON MONUMENT
- DENOTES SET IRON MONUMENT
W/PLASTIC CAP "RLS 22044"



LEGAL DESCRIPTION:
 That part of the South Half of the Southwest Quarter of Section 24, Township 112 North, Range 18 West, Goodhue County, Minnesota, lying westerly of the centerline of the Township Road (Oxford Mill Road), EXCEPT the South 600.0 feet thereof.
 Containing 22.00 acres, more or less.
 Subject to public road easements and all other easements and restrictions of record, if any.

CERTIFICATE FOR:
DEBBIE BJERK
31812 OXFORD MILL ROAD
CANNON FALLS, MN 55009

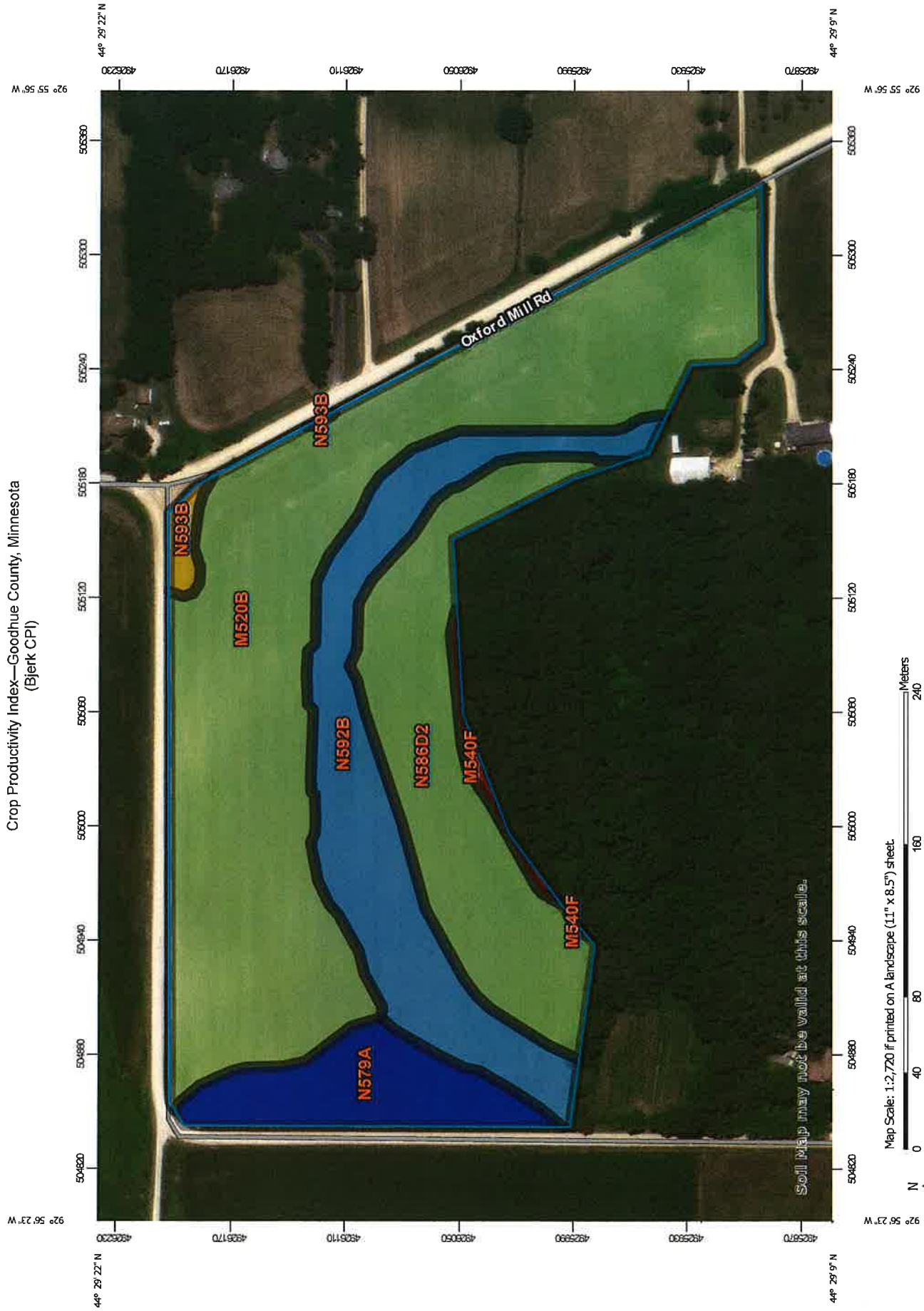
I hereby certify that this survey, plan or report was prepared by me or under my direct supervision and that I am a duly Registered Land Surveyor under the laws of the State of Minnesota.

MARCH 20, 2019 David G. Rapp
 Dated: David G. Rapp
 Minnesota Registration No. 22044

RAPP LAND SURVEYING, INC.
 45967 HIGHWAY 56 BLVD
 KENYON, MN 55946
 612-532-1263

DRAWN BY: DGR	DATE: 3-20-19	PROJECT NO. D1931
SCALE: 1"=200'	SHEET 1 of 1 sheet	BOOK/PAGE 44/9

Crop Productivity Index—Goodhue County, Minnesota
(Bjerk CPI)



Map Scale: 1:2,720 if printed on A landscape (11" x 8.5") sheet.



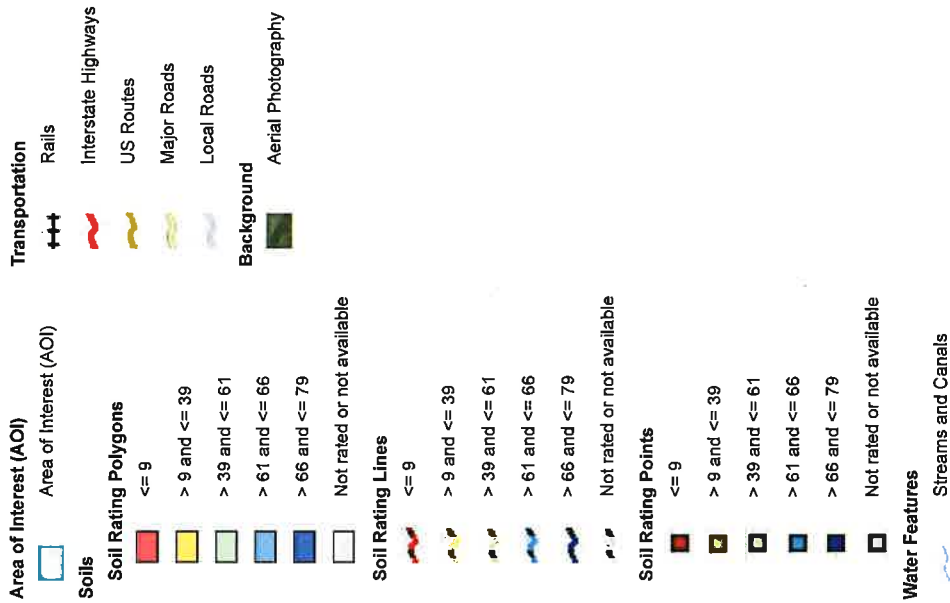
Soil Map may not be valid at this scale.



Natural Resources
Conservation Service

Web Soil Survey
National Cooperative Soil Survey

MAP LEGEND



MAP INFORMATION

The soil surveys that comprise your AOI were mapped at 1:12,000.

Warning: Soil Map may not be valid at this scale.

Enlargement of maps beyond the scale of mapping can cause misunderstanding of the detail of mapping and accuracy of soil line placement. The maps do not show the small areas of contrasting soils that could have been shown at a more detailed scale.

Please rely on the bar scale on each map sheet for map measurements.

Source of Map: Natural Resources Conservation Service
 Web Soil Survey URL:
 Coordinate System: Web Mercator (EPSG:3857)

Maps from the Web Soil Survey are based on the Web Mercator projection, which preserves direction and shape but distorts distance and area. A projection that preserves area, such as the Albers equal-area conic projection, should be used if more accurate calculations of distance or area are required.

This product is generated from the USDA-NRCS certified data as of the version date(s) listed below.

Soil Survey Area: Goodhue County, Minnesota
 Survey Area Data: Version 14, Sep 12, 2018

Soil map units are labeled (as space allows) for map scales 1:50,000 or larger.

Date(s) aerial images were photographed: Jul 1, 2013—Nov 15, 2016

The orthophoto or other base map on which the soil lines were compiled and digitized probably differs from the background imagery displayed on these maps. As a result, some minor shifting of map unit boundaries may be evident.

Crop Productivity Index

Map unit symbol	Map unit name	Rating	Acres in AOI	Percent of AOI
M520B	Rasset sandy loam, 0 to 6 percent slopes	61	10.3	50.9%
M540F	Frontenac-Bellechester complex, 18 to 45 percent slopes	9	0.2	0.8%
N579A	Dakota silt loam, 0 to 3 percent slopes	79	1.6	8.0%
N586D2	Ridgeton, sandy substratum-Eden Prairie complex, 12 to 20 percent slopes, moderately eroded	57	4.0	19.6%
N592B	Crescent-Eden Prairie complex, 2 to 6 percent slopes	66	4.0	19.7%
N593B	Sparta loamy sand, 0 to 6 percent slopes	39	0.2	1.0%
Totals for Area of Interest			20.2	100.0%

Description

Crop productivity index ratings provide a relative ranking of soils based on their potential for intensive crop production. An index can be used to rate the potential yield of one soil against that of another over a period of time. Ratings range from 0 to 100. The higher numbers indicate higher production potential. The rating is not crop specific. Minnesota inquiries must use the 'Map Unit Cropland Productivity Report (MN)' soils report from the Soil Reports tab under 'Vegetative Productivity'.

When the soils are rated, the following assumptions are made: a) adequate management, b) natural weather conditions (no irrigation), c) artificial drainage where required, d) no frequent flooding on the lower lying soils, and e) no land leveling or terracing. Even though predicted average yields will change with time, the productivity indices are expected to remain relatively constant in relation to one another over time.

Rating Options

Aggregation Method: Weighted Average

Component Percent Cutoff: None Specified

Tie-break Rule: Higher

Interpret Nulls as Zero: Yes

Stanton Township Board Meeting

Attending: Vice-Chair, Ken Burns; Appointed Supervisor, Kathy Shay; Treasurer, Mary Lundell; Clerk, Cheryle Peters; Road manager, Danny Lundell; Applicant Deb Bjerk and her representative, Bradd Strelow; Applicant, David Johnston; Applicant, Bill Robinson and Resident Jack Lucking.

Ken Burns called the meeting to order at 7pm. The Pledge of Allegiance was recited. Ken Burns called to reveal any conflicts of interest.

Approval of Agenda: Kathy Shay made a motion to approve the agenda. Ken Burns seconded the motion. The motion passed 2/0.

Approval of Minutes From December 18th, 2018: Kathy Shay made a motion to approve the minutes from December 18th, 2018. Ken Burns seconded the motion. The motion passed 2/0.

Approval of Minutes From October 16th, 2018: Ken Burns made a motion to approve the minutes from October 16th, 2018. Kathy Shay seconded the motion. The motion passed 2/0.

Public to Speak:

Zoning Requests: David Johnston, 33505 25th Avenue Way, requested a review for the re-placement of a portable 24x16 garden shed, damaged in the 9-20-18 tornado. Mr. Johnston requested Township process appropriate for Goodhue County satisfaction. He offered a completed Stanton Township Zoning Certificate application form; Cheryle signed it for the county; no charge was made to Mr. Johnston, firstly, because the shed was not a permanent structure and secondly, the request was to replace and repair tornado damage, in like for like kind.

Mr. John Quilling, on behalf of Stanton Sport Aviation, requested a Zoning Certificate, approving the construction of a cold storage building (hangar) in the B-2 Zoning District. Setbacks were reviewed; the dimensions of the building to be constructed are 60'x96'; estimated value was stated as \$136,558. Kathy Shay made a motion to approve the request, as made. Ken Burns seconded the motion. The motion passed 2/0.

Bill Robinson, 4305 322nd Street way, requested a Zoning Certificate approving the construction of a storage building, to replace a structure, damaged by the storm. Zoning was reviewed, Parcel #410260601, A-2. Setbacks were reviewed. The replacement structure dimensions were larger than the original structure and so required the certificate, dimensions 32x50 estimated cost was stated as: \$40,000. Ken Burns made a motion to approve the request, as submitted. Kathy Shay seconded the motion. The motion passed 2/0.

* Bradd Strelow, representing, Deb Bjerk, 31812 Oxford Mill Road, requested building rights in Section 24, for Parcel #410242800; Variances would be needed for three aspects of density control in Section 24: Section Density, Quarter, Quarter Density and a slight deficiency on Minimum Acreage density. Minimum Acreage controls, rounded up to the nearest one half acre, would satisfy the requirement for 20 acres.

Ken Burns gave a brief recap of the public hearing held, January 8th. Some discussion ensued regarding the outcome of the public hearing and possible building site options on the parcel. Kathy Shay referred to the Township's Planning Commission minutes and noted the contingency that any township approval "would tie

the township's Variance approval, to a successful Goodhue County Rezone, of the parcel to *Residential*, so as to be, as restrictive as the county".

Ken Burns made a motion to approve the request, for building rights using said Variances, contingent on imminent Goodhue County "less restrictive" zoning approval for construction of a dwelling and/or accessory building. Kathy Shay seconded the motion.

Discussion ensued regarding various conditions required for an official Town Board approval. Ken Burns offered, through amendment of his motion, two options, depicting the conditions required, for each, to preserve the integrity of the Agricultural land on the property: only one of the two options, would qualify for building rights granted by approved variances, on the parcel.

Option #1: Building site is restricted, for residence and accessory buildings, to the east side of the knoll, within 250 feet of the south boundary of the parcel, preserving the integrity of the Agricultural land on the property. Access would be off of Oxford Mill Road, no more than 50 feet north of the southern parcel boundary.

Option #2: Building site is restricted, for residence and accessory buildings, to the west side of the knoll, within 250 feet from the south boundary of the parcel, and to the east of an arc beginning at the southwest corner of the parcel and heading generally northeast at a constant distance of 320 feet from the toe of the bluff in the woods, preserving the integrity of the Agricultural land on the property to the north and west. Access would be off of Stanton Trail, no more than 50 feet north of the southern parcel boundary."

The motion passed, as amended, 2/0.

Further general discussion ensued regarding the consequences of Goodhue County Zoning changes (map amendments) to R-1, going forward; Goodhue County's Ordinance, now, offers only a map amendment to R-1, as the remedy, for Variance requests, on county density issues. Parcel #410242800 is currently zoned A-3, by Goodhue County.

Cheryle reported that Chad Thompson had sent an email regarding a split of Parcel #041-036-3101 into two parcels. The survey was sent showing parts of the Thompson Estate. He requested information regarding access road requirements. She sent him copy of the Culvert brochure.

Cheryle reported that Dave Lorentz had sent an email requesting information regarding Lake Byllesby West and Stanton Township's current zoning. Dave had requested that the email be read aloud at the Town Board meeting. She reported that she had spoken with Peggy Lorentz over the phone and Peggy seemed to be satisfied with the answers received.

Clerk's Report: Cheryle requested approval and adoption of two resolutions appointing election judges and an Absentee Ballot board for the upcoming Township elections. The resolution appointing election judges was approved and adopted. The resolution appointing an Absentee Ballot board was approved and adopted, as amended.

The Goodhue County Association of Township Officers' Annual meeting was noted. Absentee voting supplies would be picked up at the meeting.

Cheryle reported that there had, yet, been no further updates on the State Disaster Assistance Declaration. She had printed out the provided form. Cheryle reported that she had spoken with the contact person for some guidance regarding photos. Kathy Shay made a motion to accept the Clerk's Report. Ken Burns seconded the motion. The motion passed 2/0.

Receipts	\$5,987.40
Disbursed	\$38,789.88
Ending Balance	\$254,394.69
Investments	\$ 0
T o t a l	\$254,394.69

Treasurer's Report:

Mary recited the township's "receipts and disbursements", December 1-31st, 2018, including a total. She then submitted the Cash Control Report and Statement of Receipts, Disbursements and Balances (Schedule 1 YTD) and requested that the supervisors sign it. They did so. The Clerk's reconciliation of the bank statement and Cash Control Report was submitted for supervisors' review and signature, as well.

Mary reported that there was an amount received from the MV Credit Agricultural and some Township Aid with a small amount of PERA aid, as well, totaling \$2,241.12

Ken Burns made a motion to accept the Treasurer's Report. Kathy Shay seconded the motion. The motion passed 2/0.

Building Report: Ken Burns inquired about the status of the old town hall property and the concrete clean up. Danny reported that he had requested a few quotes but had received none, so far.

Road Report: Danny reported that salt and sand is ready for the season and available to township residents for limited residential use.

The Annual Road Inspection was scheduled for Thursday, April 11th @1:00pm.

Old Business: Ken Burns reported that he had, again, contacted Mr. Lee. Mr. Lee declined the offer of a letter to document remedy for the tree encroachment situation.

The letter to the property owners on 300th Street requesting a relocation of the propane tank encroaching the right of way was reviewed. Some editing was requested.

The Public Park Ordinance was reviewed. The timeline was reviewed. Kathy Shay made a motion to contact the township attorney for some advice on the Public Park Ordinance. Ken Burns seconded the motion. The motion passed 2/0.

New Business: Discussion ensued regarding some refinement of the Ordinance format and content regarding Solar Systems: Kathy Shay suggested more coverage of "Decommissioning" and "Utility" Systems. Goodhue County's language could be reviewed for coverage and is cited as a reference in Stanton Township's Ordinance.

Reports of Meetings Attended: Public Hearing on Solid Waste- Tuesday, January 8@9am in the Board of Commissioners Chambers, Red Wing, MN.- None attended.

Upcoming Meetings: *Board of Audit Meeting, Thursday, January 24th @10am*

Annual Meeting of the Goodhue County Township Officers will be held Saturday, February 2nd at 9am at the Zumbrota VFW.

Annual Meeting, Tuesday, March 12th @8:10pm

Board of Appeals and Equalization Meeting, Thursday, April 11th @11am

Annual Road Inspection, Thursday, April 11th @1:00pm

Mail: Kathy Shay made a motion to review the mail. Ken Burns seconded the motion. The motion passed 2/0.

Claims: Ken Burns made a motion to pay claims. Kathy Shay seconded the motion. The motion passed 2/0

Adjourn: Kathy Shay made a motion to adjourn. Ken Burns seconded the motion. The motion passed 2\0. The meeting adjourned at 10:53pm.

Respectfully submitted,

Cheryle A. Peters

Stanton Township Clerk

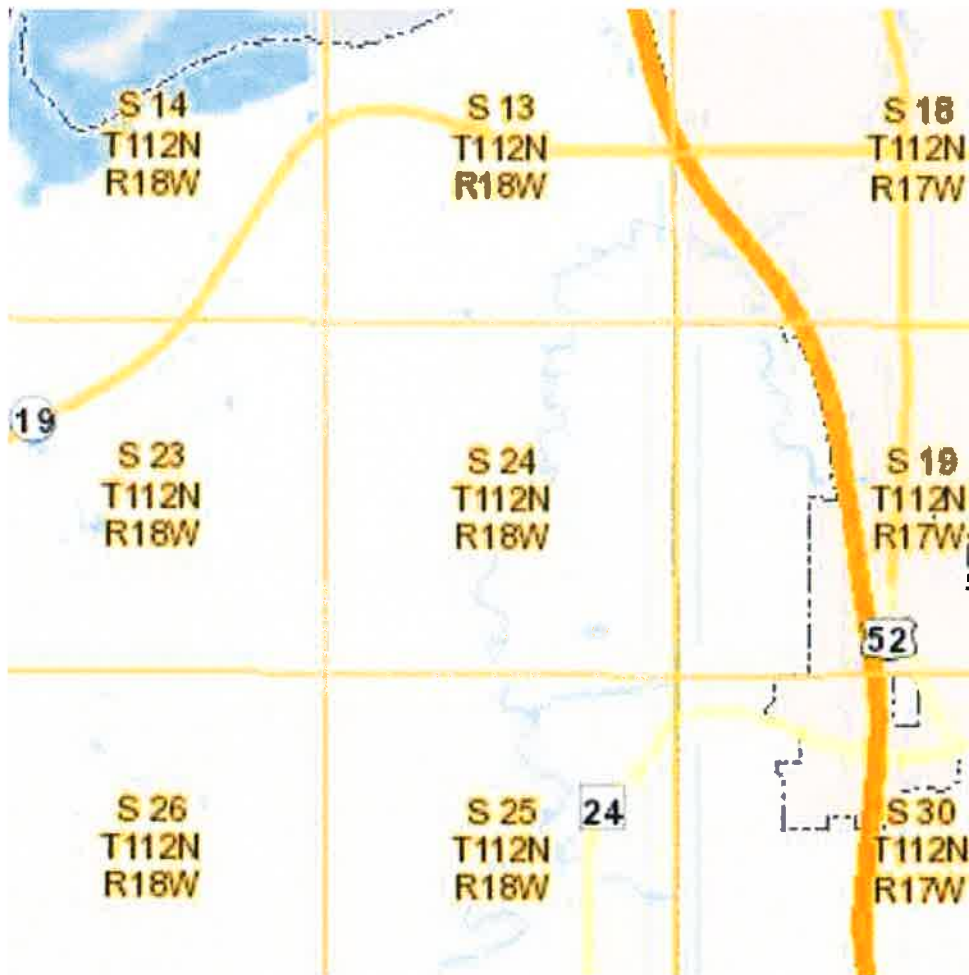
Ken Burns, Vice-Chair, Stanton Township Board of Supervisors

Improvements within 200 ft. of parcel



- 1) Stanton Trail
- 2) Oxford Mill Rd
- 3) Home & garage on parcel 41-024-2500 (Leo Gerke 31748 Oxford Mill Rd)
- 4) Shed on parcel 41-024-3600 (Bernard Balder 31951 Oxford Mill Rd)

Vicinity map1



Goodhue County Land Use Management

Goodhue County Government Center | 509 West Fifth Street | Red Wing, Minnesota 55066

Lisa M. Hanni, L.S. Director

Building | Planning | Zoning
Telephone: 651.385.3104
Fax: 651.385.3106



County Surveyor / Recorder

Environmental Health | Land Surveying | GIS
Telephone: 651.385.3223
Fax: 651.385.3098

To: County Board
From: Land Use Management
Meeting Date: May 21, 2019
Report date: May 14, 2019

CONSIDER: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres.

Application Information:

Applicant: IPS Solar (applicant) and Brenda Luhman (owner)
Address of zoning request: TBD HWY 60 BLVD, Zumbrota, MN 55992
Parcel(s): 38.034.1301
Abbreviated Legal: Part of the NW ¼, SW ¼ and SW ¼, NW ¼ of Sect 34 Twp 110 Range 16 in Minneola Township
Township Information: Minneola Township endorsed acknowledgment of the applicant's request on 1/17/19.
Zoning District: A1 (Agriculture Protection District)

Attachments and links:

Application and submitted project summary (excerpt of submitted materials; full submittal available from LUM Department upon request)
Site Map(s)
March 18, 2019 Planning Commission Meeting Minutes (Tabled by PAC for additional information)
April 15, 2019 Planning Commission Draft Meeting Minutes
Goodhue County Zoning Ordinance (GCZO):
<http://www.co.goodhue.mn.us/DocumentCenter/View/2428>

Background:

The applicant has submitted a CUP request to construct and operate a one (1) Megawatt (MW) photovoltaic (PV) utility-scale solar garden on approximately 7.30 acres of leased land located in Minneola Township that is currently owned by Brenda Luhman. The project would be developed in conjunction with the State of Minnesota Solar Garden program and Xcel Energy's Solar Rewards Community Program. The program allows developers to design, permit, own, and operate solar energy systems and sell the generated power directly to consumers. Upon completion, the Solar Garden would connect to Xcel Energy's distribution grid and generate up to 1 MW of energy annually over the next 25 years.

Per Goodhue County regulations, Solar Energy Systems (SES) that are the primary use of the land and are designed to primarily provide energy to off-site users or export to the wholesale market may be conditionally permitted as a "Utility-Scale SES" within the County's A1 zoned districts.

Goodhue County Zoning Ordinance: Article 4 Conditional/Interim Uses

No CUP/IUP shall be recommended by the County Planning Commission unless said Commission specifies facts in their findings for each case which establish the proposed CUP/IUP will not be injurious to the use and enjoyment of other property in the immediate vicinity for the purposes already permitted, will not substantially diminish and impair property values within the immediate vicinity, will not impede the normal and orderly development and improvement of surrounding vacant property for uses predominant to the area, that adequate measures have been, or will be, taken to provide utilities, access roads, drainage and

"To effectively promote the safety, health, and well-being of our residents"

www.co.goodhue.mn.us

other necessary facilities, to provide sufficient off-street parking and loading space, to control offensive odor, fumes, dust, noise and vibration so that none of these will constitute a nuisance, and to control lighted signs and other lights in such a manner that no disturbance to neighboring properties will result.

Project Summary:

Property Information:

- The approximately 7.30-acre site to be leased by the applicant is within a 45-acre parcel currently used for row-crop agriculture (corn and soybeans) by the owner.

Adjacent land uses include agriculture and low-density residential.

The nearest residence is located approximately 250 feet northwest of the proposed facility (Bruce Goodman).

- The property is bordered on all sides by A1 (Agriculture Protection) Zoned Districts.

Solar Array:

- The solar array is proposed to include 4100 solar modules (panels) installed in 21 rows spaced 10-30 feet apart.

Single-axis tracker racks tilted at 30 degrees will hold up solar panels, reaching a typical height of 10 feet above grade. The racking will be installed with piles that are anchored into the ground to an appropriate depth based on soil and geotechnical analysis.

The solar array will interconnect to the power grid via a pad-mounted transformer at the south edge of the project area, facilitating connection to an existing Xcel Energy circuit.

- A new driveway/ access road will be constructed to 162nd Ave (Private Drive) which accesses HWY 60 BLVD northeast of the project area.
- The 12-foot wide access drive would be composed of crushed aggregate to facilitate emergency vehicle access in inclement weather conditions. Emergency vehicle access appears adequate to service the facility.
- A recorded ingress/egress easement is not required for the property given the site is to be leased and all land to be crossed to access the site will remain under common ownership. It is the responsibility of the applicant/owner to ensure appropriate easements agreements are in place for use of the existing private drive (162nd Ave).

A separate fire number will be required for the site.

- Once constructed, traffic to the site would be limited to periodic visits by maintenance and landscaping personnel to perform routine maintenance, in addition to any unplanned maintenance.
- The solar garden is sited to comply with all GCZO setback requirements for Solar Energy Systems.

Landscaping/Drainage:

- The project area has limited topographic relief. The majority of the site drains to the southwest towards an existing vegetated drainage area.

Apart from the gravel access road and meter pad, the entire area within the project boundary will be restored to a low-maintenance seed mix, including the area below the solar panels. A “pollinator friendly” seed mix designed to grow no more than 2 feet tall is proposed to re-vegetate the site.

- Beau Kennedy with the Goodhue SWCD reviewed the application materials and offered the following comments:

There is no seed mix or SWPPP specified in the materials. There does not appear to be any erosion or wetland concerns on my end.

- The application notes that stormwater management measures will be determined by a licensed civil engineering firm. Measures will include an analysis of the existing topography and the use of control logs and silt fences where necessary.

An erosion control/ stormwater management plan is customarily submitted for administrative review at the time of building permit application.

- The Applicant conducted a site visit and visual impact analysis and stated that nearby properties would not have their lines-of-sight substantially obstructed or impeded by the proposed project. A mature stand of trees borders the project area to the north and west. There is some existing vegetation along the southern boundary of the project area as well. The Applicants are not proposing to install any additional vegetative screening. The Planning Commission should consider whether any screening of the proposed SES is warranted.
- A 7-foot tall chain-link fence with a 1-foot barbed wire top will be constructed around the perimeter of the project area for security.
- Ample room exists on the property to fulfill GCZO off-street parking requirements.
- Construction is expected to last 8 months from April to November 2019. Construction crews would operate from 8:00 AM to 6:00 PM daily.

Maintenance/Decommissioning:

- The project is subject to issuance of a Building Permit and must be constructed according to applicable building code requirements. The project will be inspected by County Building Inspections Staff and the State Electrical Inspector. In addition, Planning and Zoning Staff will inspect the project upon completion to ensure conformance with applicable zoning requirements.
- The applicant has an operations and emergency response plan to ensure safety, reliable operation, and production of the system. Monitoring and metering equipment installed on site will alert the maintenance team in real-time of a system performance issue.
- The Applicant has prepared a Decommissioning Agreement between IPS Solar and Brenda Luhman that includes removal of all non-biodegradable equipment, timelines for removal, and the establishment of a financial security. The Applicant has estimated total costs for decommissioning will not exceed \$50,000 and has proposed the salvage value of reclaimed materials will exceed decommissioning costs.

Per GCZO Article 19, the applicant may be required to provide a financial surety at up to 125% of the estimated decommissioning cost. The county has not typically exercised the right to financial assurance requirements for similar solar installations. The Planning Advisory Commission and County Board will need to decide if the County will require financial assurance to cover anticipated decommissioning costs.

PAC Findings of Fact:

1. The proposed Solar Garden does not appear injurious to the use and enjoyment of properties in the immediate vicinity for uses already permitted, nor would it substantially diminish and impair property values in the immediate vicinity. The use appears harmonious with the established uses in the vicinity.
2. The establishment of the proposed Solar Garden is not anticipated to impede the normal and orderly development and improvement of surrounding vacant property for uses predominant to the area. The use is proposed to meet all development standards of the Goodhue County Zoning Ordinance and it does not appear incompatible with adjacent land uses.
3. A review of the applicants submitted project summary indicates adequate utilities, access roads, drainage, and other necessary facilities are available to accommodate the proposed use.
4. The submitted plans identify means to provide sufficient off-street parking and loading space to serve the proposed use and meet the Goodhue County Zoning Ordinance’s parking requirements.
5. The submitted plans detail adequate measures to prevent or control offensive odor, fumes, dust, noise, and vibration so that none of these will constitute a nuisance. Furthermore, the applicants’ lighting plans appear capable of controlling lights in such a manner that no disturbance to neighboring properties will result.

PAC Recommendation:

The Planning Advisory Commission recommends the County Board

- adopt the staff report into the record;
- adopt the findings of fact;
- accept the application, testimony, exhibits, and other evidence presented into the record; and

APPROVE the request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres.

Subject to the following conditions:

1. Activities shall be conducted according to submitted plans, specifications, and narrative unless modified by a condition of this CUP;
2. The project shall be decommissioned according to Article 19 Section 6 of the Goodhue County Zoning Ordinance and submitted plans;
3. A decommissioning agreement between the landowner and IPS Solar shall be maintained to ensure reclamation of the area;
4. LUM staff shall be notified by the landowner or solar company 30 days prior to ownership transfer or operator changes;
5. Applicants shall communicate with Beau Kennedy, Wetlands Coordinator with the Goodhue SWCD to ensure compliance with applicable Wetlands Rules prior to completion of any site grading/construction and/or submittal of the Building Permit Application;
6. A stormwater management and erosion control plan shall be submitted for administrative review as part of the Building Permit Application for the project;
7. Applicants shall work with the Goodhue County Soil and Water Conservation District to determine an appropriate seed mix to establish on disturbed areas of the site;
8. Applicants shall obtain Building Permit approvals from the Goodhue County Land Use Management Department prior to establishing the use;
9. Compliance with Goodhue County Zoning Ordinance including, but not limited to, Article 19 Solar Energy Systems (SES) and Article 21 (Agriculture Protection District). The applicant shall request a final inspection of the project for compliance with applicable zoning requirements upon completion of the project;
10. Compliance with all necessary State and Federal registrations, permits, licensing, and regulations;
11. This CUP shall expire 30 years from the date of approval unless terminated prior to that date.

Goodhue County Land Use Management

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Lisa M. Hanni, L.S. Director

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County Surveyor / Recorder

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Fax: 651.385.3098

To: Planning Commission
From: Land Use Management
Meeting Date: April 15, 2019
Report date: April 5, 2019

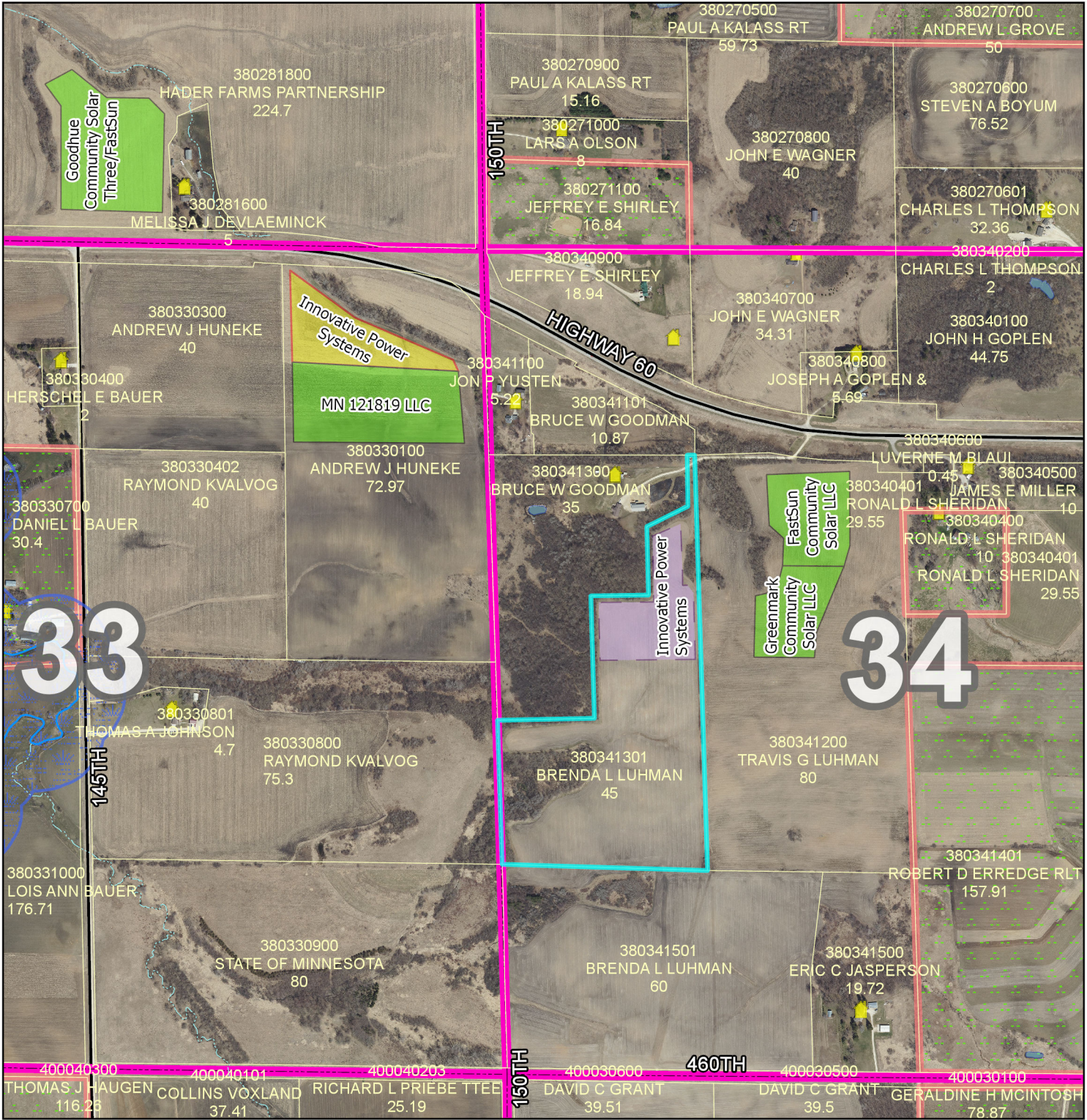
TABLED: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres. Parcel 38.034.1301. TBD HWY 60 BLVD, Zumbrota, MN 55992. Part of the NW ¼, SW ¼ and the SW ¼, NW ¼ of Sect 34 Twp 110 Range 16 in Minneola Township. A1 Zoned District.

STAFF UPDATE:

The request for CUP was tabled at the March 18, 2019 Planning Commission meeting. LUM staff has prepared the following items for consideration as requested by the Planning Commission:

- Map displaying adjacent CUP's approved for existing Utility-Scale SES Permits
- Contour map displaying the location of the applicant's proposed SES installation

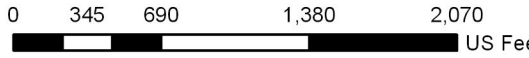
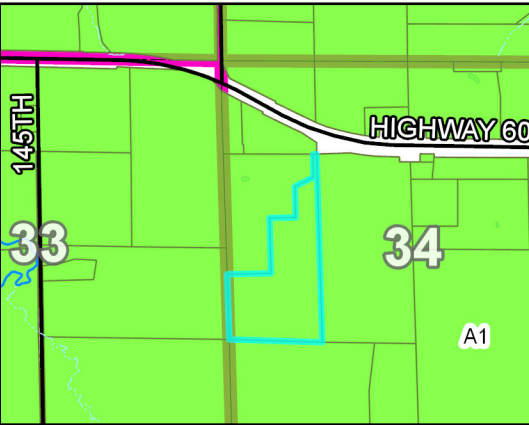


SES PROJECT STATUS

- Built
- CUP In Progress
- Canceled
- CUP Approved; In Progress

Legend

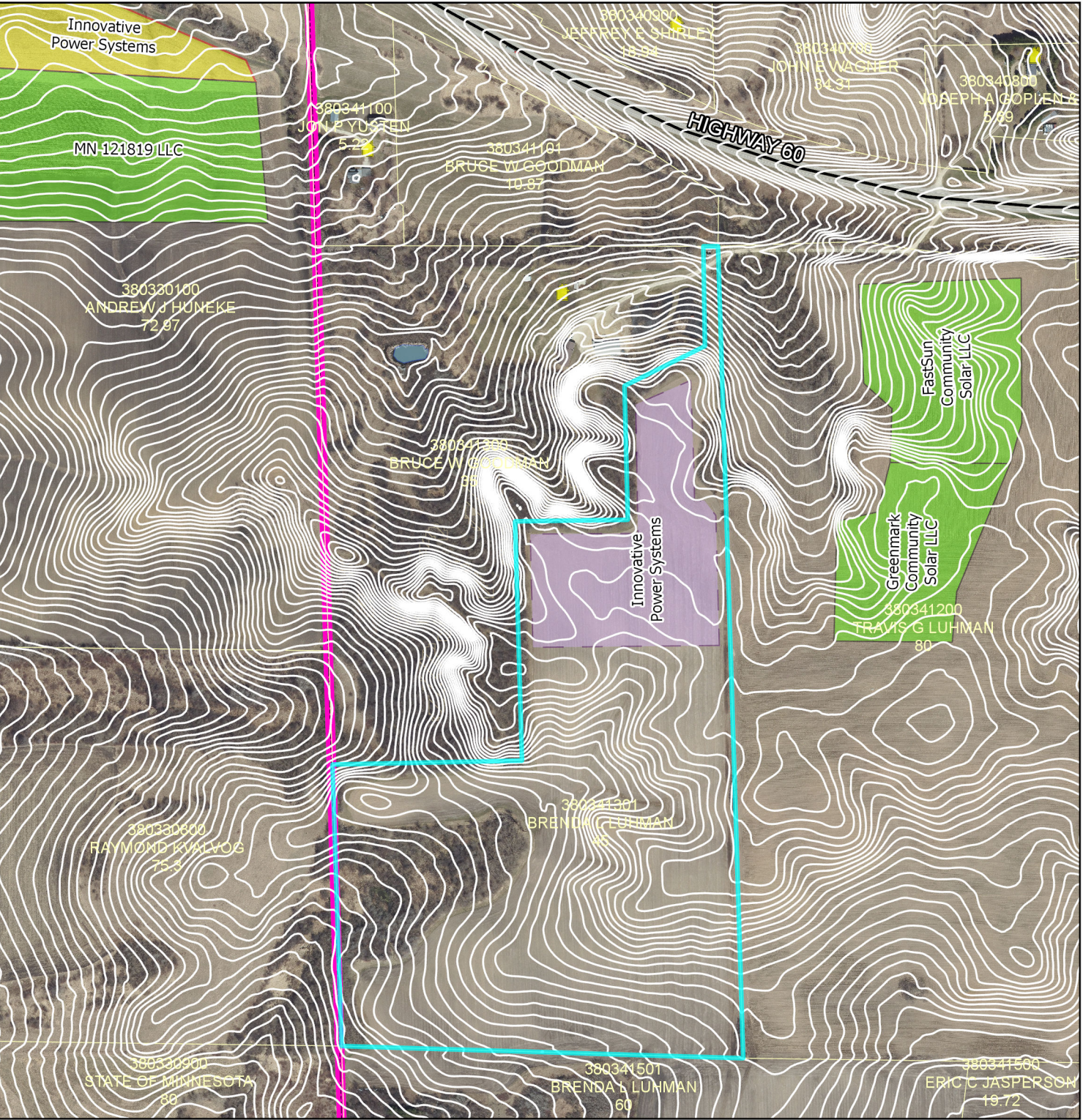
- | | |
|--|--|
| Intermittent Streams | Bluff Impact Zones (% slope) |
| Protected Streams | 20 |
| Lakes & Other Water Bodies | 30 |
| Shoreland | FEMA Flood Zones |
| Historic Districts | 2% Annual Chance |
| Parcels | A |
| Registered Feedlots | AE |
| + Dwellings | AO |
| Municipalities | X |



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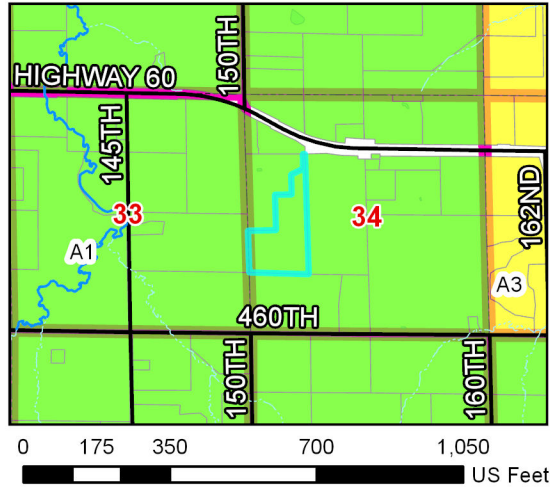
2016 Aerial Imagery
Map Created April, 2019 by LUM





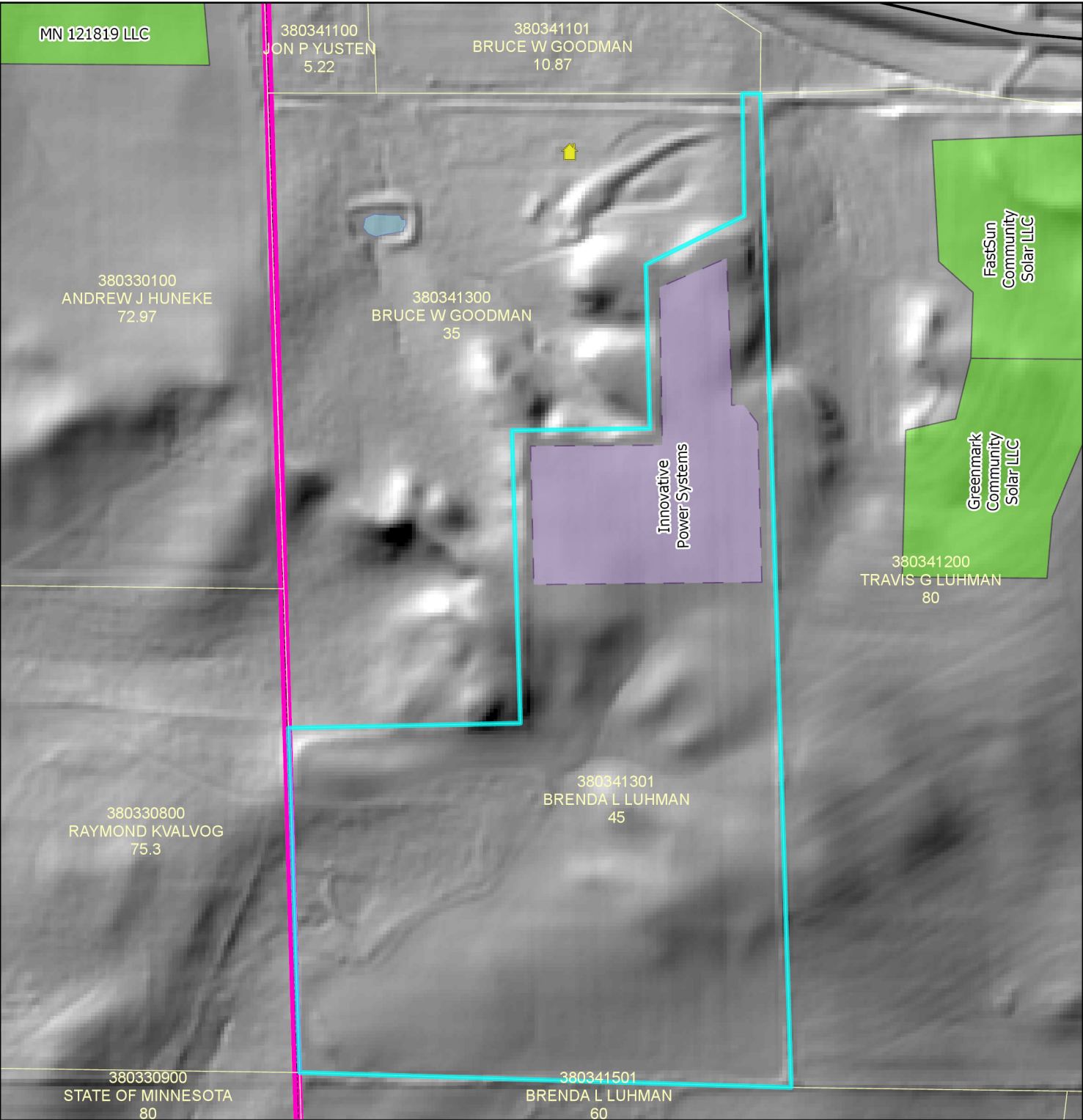
- SES PROJECT STATUS**
- Built
 - CUP In Progress
 - Canceled
 - CUP Approved; In Progress

- Legend**
- | | |
|----------------------------|---------------------------------|
| Intermittent Streams | Bluff Impact Zones (% slope) 20 |
| Protected Streams | Bluff Impact Zones (% slope) 30 |
| Lakes & Other Water Bodies | FEMA Flood Zones |
| Shoreland | 2% Annual Chance |
| Historic Districts | A |
| Parcels | AE |
| Registered Feedlots | AO |
| Dwellings | X |
| Municipalities | |



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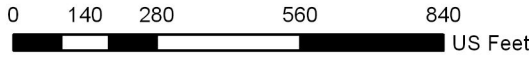
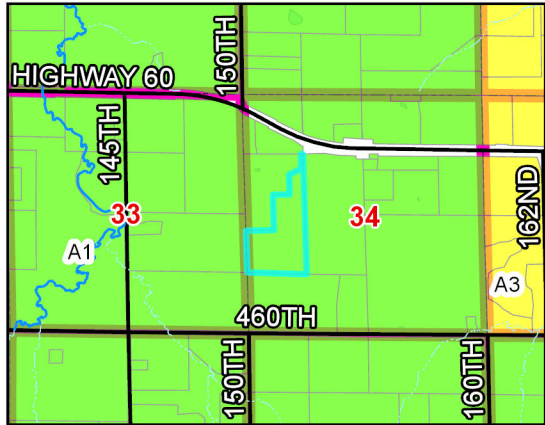


SES PROJECT STATUS

- Built
- CUP In Progress
- Canceled
- CUP Approved; In Progress

Legend

- | | |
|---|---|
| — Intermittent Streams | Bluff Impact Zones (% slope) |
| — Protected Streams | 20 |
| — Lakes & Other Water Bodies | 30 |
| ▨ Shoreland | FEMA Flood Zones |
| ▨ Historic Districts | 2% Annual Chance |
| Parcels | A |
| Registered Feedlots | AE |
| 🏠 Dwellings | AO |
| Municipalities | X |



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2016 Aerial Imagery
Map Created April, 2019 by LUM



Planning Advisory Commission

Public Hearing
March 18, 2019

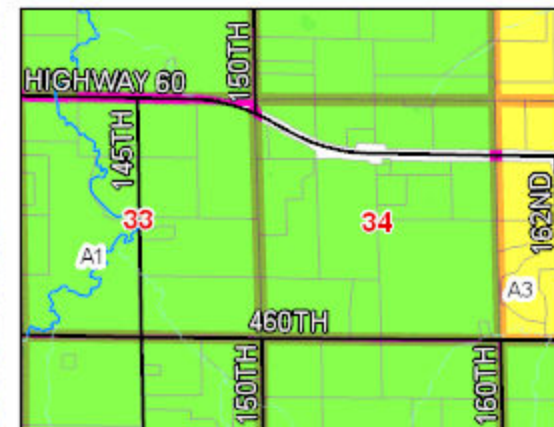
IPS Solar
A1 Zoned District

Parcel 38.034.1301
NW ¼, SW ¼ and the SW ¼, NW ¼
Sect 34 Twp 110 Range 16
Minneola Township

CUP request for Utility-Scale
Photovoltaic Ground 1 Megawatt
Solar Energy System

Legend

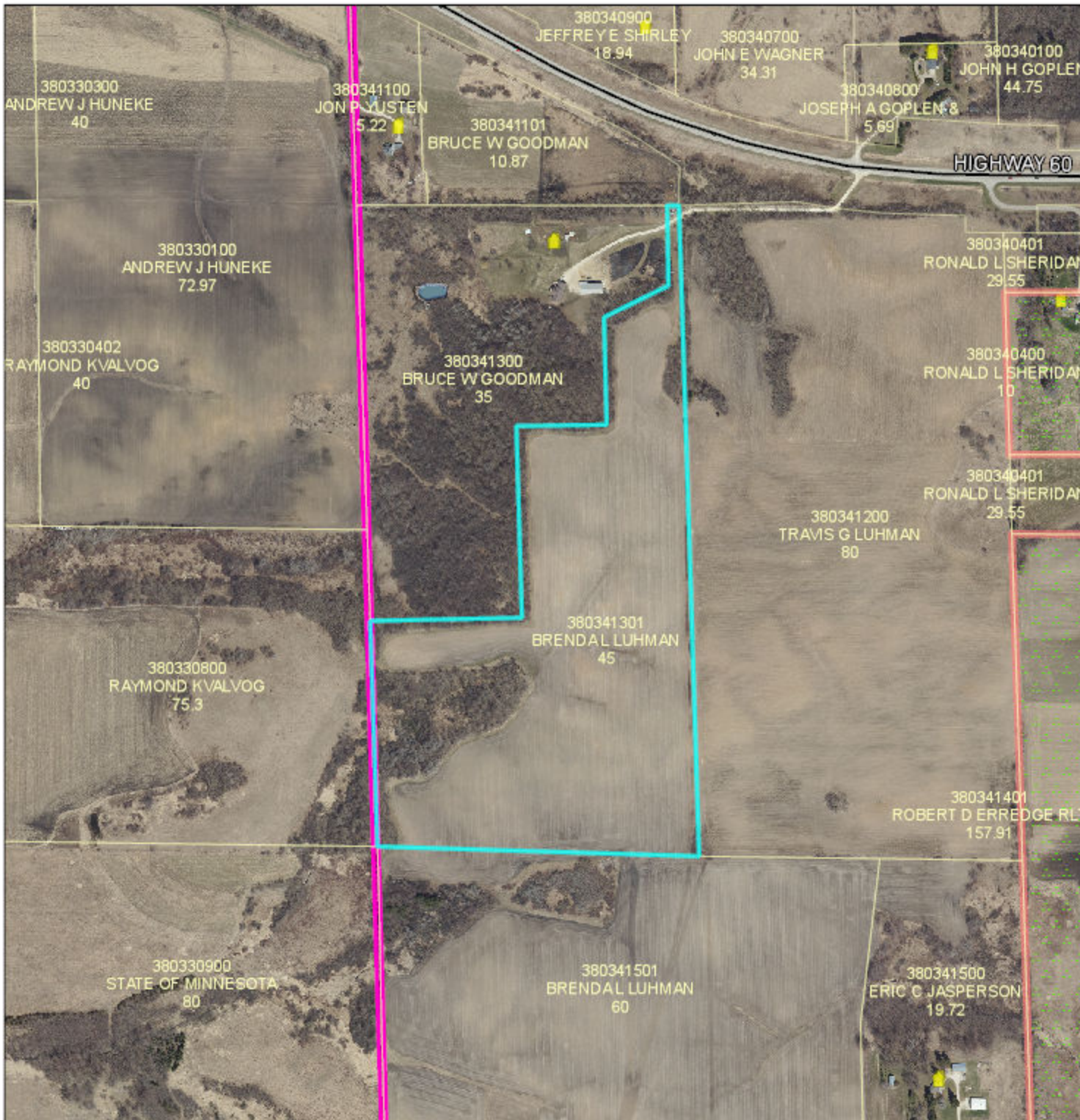
	Intermittent Streams		Bluff Impact Zones (% slope)
	Protected Streams		20
	Lakes & Other Water Bodies		30
	State land		FEMA Flood Zones
	Historic Districts		2% Annual Chance
	Parcels		A
	Registered Feedlots		AE
	Dwellings		AO
	Municipalities		X

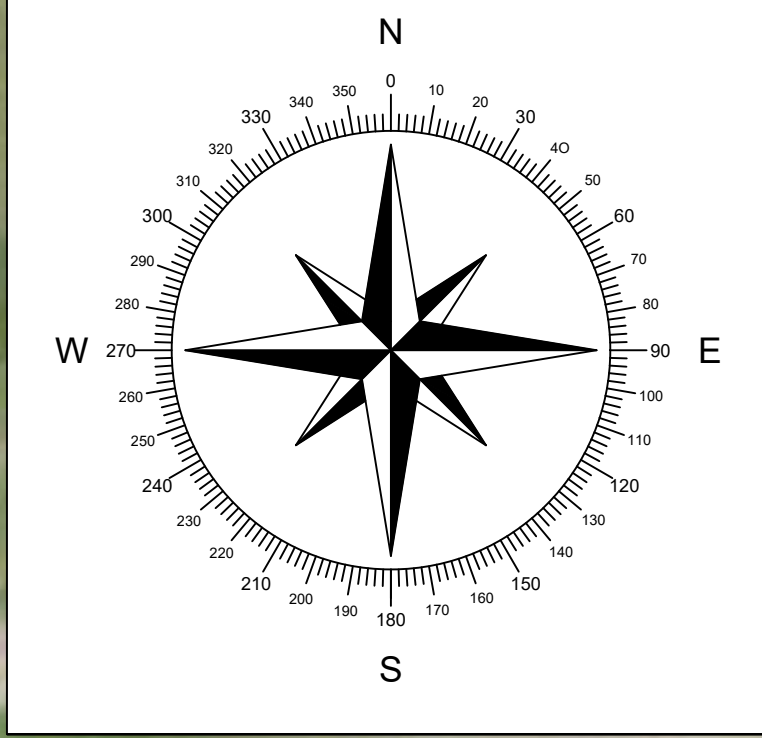
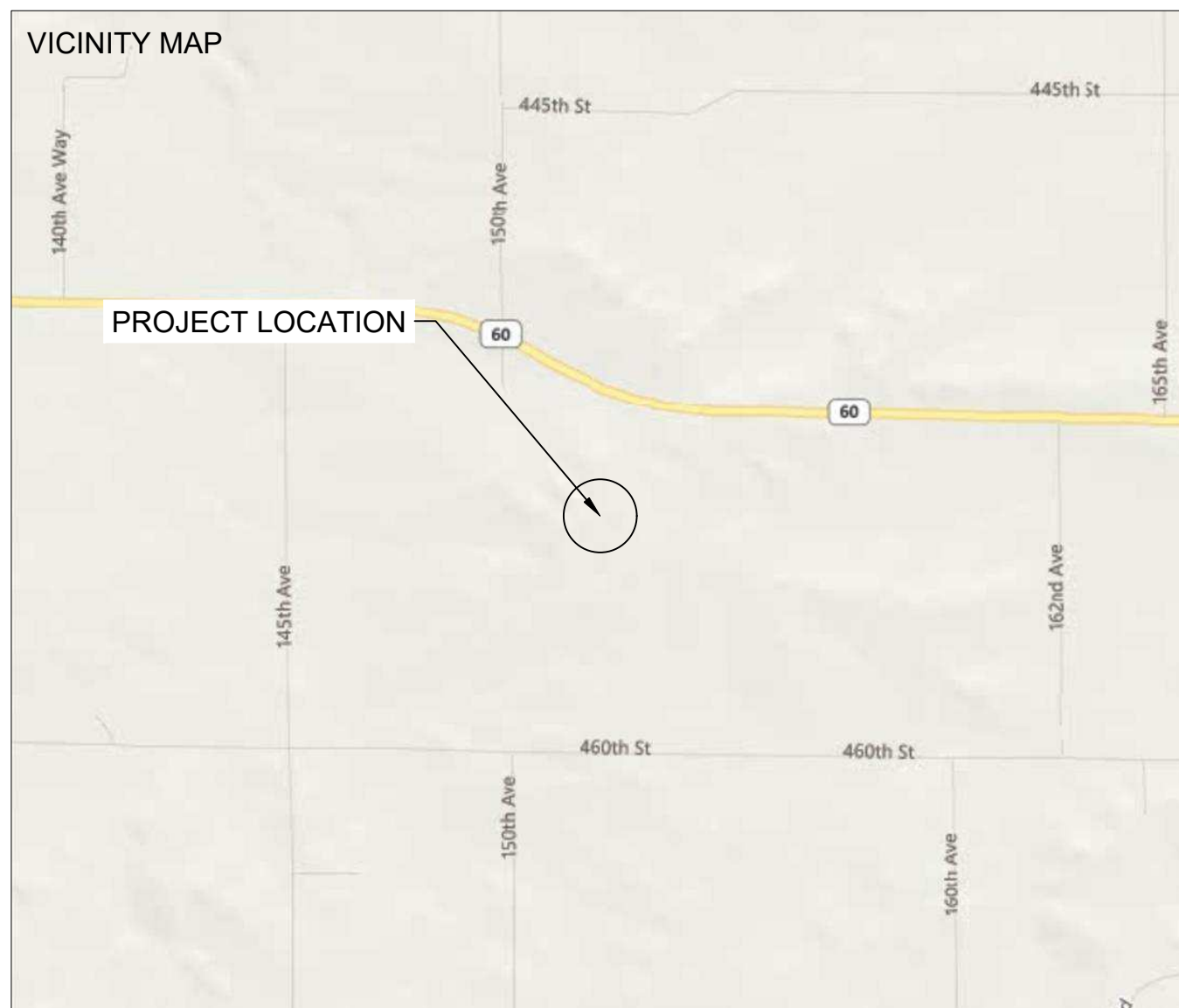


0 220 440 880 1,320
US Feet

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2016 Aerial Imagery
Map Created March, 2019 by LUM





NEW ENERGY EQUITY, LLC
2530 RIVA ROAD, SUITE 200
ANNAPOLIS, MD 21041
NEWENERGYEQUITY.COM
443-267-5012

IPS SOLAR
2670 PATTON ROAD
ROSEVILLE, MN 55113
IPS-SOLAR.COM
651-789-5305

PROJECT ADDRESS
15380 HIGHWAY 60 BLVD
ZUMBROTA MN 55992

LAT: 44°17'24.98"N
LONG: 92°43'38.66"W

SYSTEM SPECIFICATIONS	
SYSTEM SIZE DC	1.436 MW
SYSTEM SIZE AC	1.000 MW
DC/AC RATIO	1.436
AZIMUTH	180
TILT	30°
MODULE COUNT	4104
MODULE TYPE	REC 350TP72
MODULE STC RATING	350 W
INVERTER COUNT	17
INVERTER TYPE	CPS SCA60KTL-DO/US - POWER LIMITED TO 1MW AC
INVERTER POWER	60KW
RACKING	TBD
MONITORING	ALSO ENERGY

DESIGN CRITERIA	
MIN/MAX TEMP.	-29°C / 31°C
WIND SPEED (ASCE 7-10)	105 MPH
BUILDING CATEGORY	I
EXPOSURE CATEGORY	C
GROUND SNOW LOAD	50 PSF
BUILDING HEIGHT	0'-0"

OTHER NOTES
SRC068919

NO POSTION, DISTANCE, OR CLEARANCE ISSUES WITH OVERHEAD ELECTIRIC SERVICE LINES OR OTHER UTILITIES IN RELATION TO THE PV PANELS.

24/ 7 UNESCORTED KEYLESS ACCESS PROVIDED FOR THE METERS AND AC DISCONNECT.

REVISIONS			
#	DESCRIPTION	BY	DATE
0	ORIGINAL DESIGN	BC	9/21/2018
1	LAYOUT UPDATE	KHC	10/15/2018
2			
3			
4			
5			
6			
7			

DRAWN BY
BAKARY COULIBALY

PROJECT NAME
BRENDA LUHMAN CSG

DRAWING TITLE
SITE PLAN

SCALE¹
1" = 100'

SHEET
PV1

**PLANNING COMMISSION
GOODHUE COUNTY, MN
March 18th, 2019 MEETING MINUTES**

Commissioner Pettit reminded Mrs. Dudley that she could contact the local road authority regarding grading concerns and roadway improvement progress.

Chris Kraskey stated he is the neighbor to the east. He added concerns regarding the narrowing of the road. He expressed concerns regarding the classification of the business as an "agricultural business." He stated he moved to the country to enjoy peace and quiet of rural living and not live next to a trucking operation. He asked for clarification of the operating hours.

Commissioner Pettit read the conditions relating to hours of operation.

Kraskey asked if there would be consequences if trucks were found to be operating outside of the specified hours.

Wozniak responded that if it were brought to the attention of staff it would be discussed with immediately with the Applicant. If a problem persisted further action would be pursued including a ticket for a misdemeanor offense for violation of the zoning ordinance or the CUP could be brought back in front of the PAC for a revocation hearing.

³After Chair Pettit asked three times for comments, it was moved by Commissioner Stenerson and seconded by Commissioner Huneke to close the public hearing.

Motion carried 9:0

Commissioner Stenerson stated that it appeared the conditions that are currently in place are doing a good job. He questioned if condition #9 regarding the PAC required review would have to be removed to prevent the CUP from needing an annual review.

Bechel responded that the condition had a specific review date so no additional reviews would be required if it were unchanged. He added that if the PAC wanted to remove the condition it would be an amendment to the CUP which would have to be approved by the County Board.

Commissioner Stenerson mentioned that it is a deception that people move into the country for peace and quiet when our agricultural areas have a large mix of commercial and agricultural uses that produce noise, dust, and odors.

The Planning Advisory Commission chose to not recommend any changes to CUP at this time.

PUBLIC HEARING: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres. Parcel 38.034.1301. TBD HWY 60 BLVD, Zumbrota, MN 55992. Part of the NW ¼, SW ¼ and the SW ¼, NW ¼ of Sect 34 Twp 110 Range 16 in Minneola Township. A1 Zoned District.

The Applicant's Representatives (Evan Carlson, Brian King) were present to represent the application.

Bechel presented the staff report and attachments.

The Applicant added that the fence is proposed to be 7 feet tall with no barbed wire and that was an inconsistency on the application. He noted that the seed mix would be a pollinator-friendly mix in compliance with BWSR requirements. He mentioned that they had considered screening but given the topography of the area and existing vegetation the site will not be visible. He noted that although portions of the project are on prime farmland the majority of the project is not and the applicant's make efforts to install SES on the least productive portions of Agricultural Land. King added that according to the Goodhue County

**PLANNING COMMISSION
GOODHUE COUNTY, MN
March 18th, 2019 MEETING MINUTES**

Comprehensive Plan there had actually been a 4% increase in the number of tillable acres from 2007 to 2012.

Commissioner Pettit stated that the Minneola Township Board had noted the project was in a prime location as it is protected from view and it is on low-quality agricultural land.

Commissioner Miller inquired about decommissioning costs and salvage values and how they can guarantee it will cover it.

The Applicants responded that there are no guarantees but the solar panels are warrantied to produce 90% of the power in year 25 that they do in year 1. The solar panels would presumably, therefore, have value as they would still produce a valuable commodity. The recycling value is impossible to predict. He added that it is much more likely that they would be resold for power production rather than scrapped.

Commissioner Nesseth noted that previous SES projects had a decommissioning value of \$88,000 and questioned the lower number of the Applicants.

The Applicants responded that different companies have different values because of the difficulty in predicting value into the future.

Bechel added that mentioned previous applications had produced their \$88,000 figure based on the anticipated salvage value of the panels and not based on future anticipated labor and recycling costs.

The Applicant explained the planned decommissioning process.

Commissioner Stenerson noted that if decommissioning values were based on future commodity prices they could have very different numbers because of great fluctuations.

Commissioner Nesseth questioned if there would be financial sureties set aside for the landowners by IPS.

The Applicants responded yes they are contractually obligated to provide financial security to the landowner for decommissioning costs.

Chair Pettit opened the Public Hearing.

Bruce Goodman state he is the neighbor north of the site and mentioned that there are solar projects approved east and west of his property and now there would also be one to his south. He commented that the projects to the east and west are far enough away that they don't really impact his property and he has very limited views of them. He felt this project would negatively affect his property. He asked for clarification regarding setbacks for power poles and structure setbacks.

Commissioner Pettit asked how Mr. Goodman had been made aware of the request.

Mr. Goodman responded that he was made aware by the landowner. He added that he was concerned about the quantity of chain link fence surrounding his property and the ability for him to hunt his property. He stated he is not against solar but would like to see more stipulations regarding the placement of solar on the landscape.

Commissioner Drazkowski asked the applicant if he would be able to see the proposed solar installation from his home.

Mr. Goodman responded he did not think he would be able to.

Commissioner Nesseth asked for clarification regarding the number of SES projects approved to the east and west of Mr. Goodman's property.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
March 18th, 2019 MEETING MINUTES**

Mr. Goodman responded that there would be 2 sites each to the east and west.

Bechel asked Mr. Goodman for clarification of his concerns regarding the proposed fencing.

Mr. Goodman responded that any fencing there will impact wildlife on the property.

Commissioner Nystuen asked Mr. Goodman how much property he owned in the area.

Mr. Goodman responded he owned 2 parcels comprising approximately 46 acres. He added that he requested to purchase the property from the landowner but was denied the opportunity to purchase it.

Travis Luhman mentioned he is the landowner. He noted that he is a dairy farmer and that times are tough and the value that Mr. Goodman had offered for his property was not as valuable as was the solar company had offered. He stated that the SES would be in a perfect spot as it is secluded by topography and vegetation. He noted that wildlife will go around a fence and that site is only 7.3 acres. He added that he hated to lose the land but it was more profitable for him to secure the project given the volatile crop prices.

⁴After Chair Pettit asked three times for comments, it was moved by Commissioner Fox and seconded by Commissioner Huneke to close the public hearing.

Motion carried 9:0

The Applicants noted their regrets in not reaching out to Mr. Goodman earlier in the process. They typically have the landowner reach out to neighbors first to break the ice. He mentioned that they had 7 projects approved in the County last year and only 4 of them have actually gone in and projects aren't guaranteed to be completed.

Commissioner Drazkowski asked why projects would potentially not be completed.

The Applicants responded that there are capacity limits in the power grid in each area and there is a queue that solar projects are put in with Xcel energy for installation once the capacity for a given area of the grid is taken up that's it for solar projects in that location. He added that the rates for power from Xcel are continuously changing and as rates go down projects are adversely affected. Because of this, they experience a relatively high number of projects that get approved CUP's but won't get actually completed.

Commissioner Drazkowski asked if Goodhue County's ordinance was comparable to surrounding Minnesota Counties.

The Applicant's responded that it is pretty comparable to what he sees in the adjacent counties noting the one exception is that many counties require the decommissioning surety be held at the county. The Applicants mentioned that there is a limit to the quantity of SES that can go into an area based on the grid capacity. They also clarified the location of the power poles and noted that there will not be a light pole and they are working with Xcel to reduce the number of poles needed from 3 down to 1 to save costs.

Commissioner Stenerson asked if the Applicants had an idea of how much capacity remained on the line in the project area.

The Applicants responded that they had not gotten their interconnection costs back from Xcel yet as Xcel is behind by a couple of months but he would anticipate the capacity of the line would either be met or exceeded if all the projects in the area were to move forward.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
March 18th, 2019 MEETING MINUTES**

Commissioner Stenerson asked for clarification regarding Xcel Energy's role in the solar rewards program.

The Applicant's discussed the community solar rewards program and how the bill credits work. He added that it is a partnership with Xcel and that solar energy provides value to Xcel energy by balancing the grid and producing energy during times of peak need during the summer.

Commissioner Nesseth stated concerns regarding a homeowner being surrounded by solar and also mentioned having a decommissioning with the county. He asked what kind of solar panels would be installed.

The Applicants responded that they would be tempered glass silicone cell panels, but a specific brand would not be selected until the time of installation because of market fluctuation.

Commissioner Fox mentioned concerns regarding the number of solar panels in the area and what type of pressure would there be in the future for additional solar.

Wozniak commented that staff has scheduled a discussion for the April 15th, 2019 PAC meeting to review the existing solar ordinance and review existing solar activities in the county.

Commissioner Miller stated that he had multiple requests for solar on his property in Pine Island Township. He echoed Commissioner Nesseth's concerns regarding the lack of financial security with the county.

The Applicants reiterated that if a company were to go bankrupt the project could still be decommissioned and that there is still value in the solar panels.

Commission Pettit asked the Applicants if they had purchased any used solar panels.

The Applicants responded they had not because they are hard to find for their larger projects and they tend to be used for back up batteries.

Commissioner Drazkowski requested better maps from staff showing adjacent properties and solar projects. He stated that the quantity of projects is accelerating and these are long term projects that could have lasting effects. He would be in favor of tabling this request to have an opportunity to further study.

⁵Motion by Commissioner Drazkowski seconded by Commissioner Fox, for the Planning Advisory Commission to:

TABLE the request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres.

Bechel asked for clarification of what specific information the PAC was requesting from staff.

Commissioner Drazkowski responded he would like additional information regarding the location of adjacent solar sites that had been previously approved, and better contour maps that overlay the proposed solar site at the location.

The Applicants stated that they would like their project reviewed based on its individual merits under the rules in which the application was submitted. He added that until the adjacent approved projects are actually installed there is no guarantee that they will ever go in. He added that he felt that they have a good proposal and that their project should not be reviewed based on speculation of what may happen with the other projects.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
March 18th, 2019 MEETING MINUTES**

Wozniak commented that staff can supply any additional information the PAC needs and that staff was preparing that information for the April PAC discussion. He added that CUP reviews do take into account surrounding land uses when reviewing applications.

Commissioner Stenerson commented that the real dilemma is not this particular project but rather that we are getting inundated with solar projects adding that tabling the proposal in front of us because we haven't done our due diligence in keeping up with our ordinance would be unfair. It may be something we want to discuss after tonight's hearing about a moratorium on the future proposal until we have an opportunity to review our current ordinance. If we are going to move forward with tabling the item it has to be because we are missing information from the staff or applicant and we need to clearly identify what information is needed.

Commissioner Drazkowski stated that he would like information showing where the adjacent projects are and that it would not be detrimental to the project table the item for 30 days so staff can put together some additional maps for the PAC to consider.

The Applicants responded that a delay could be detrimental to their project and that their CUP review should not be based on someone else's project as they cannot control what happens on the adjacent properties. He stated that their application warrants approval based on its merits and without speculation to what may happen with the adjacent projects.

Commissioner Pettit stated that the question is perhaps whether the proposal is injurious to the adjacent property owner in terms of the Findings of Fact.

Wozniak mentioned that staff will have to determine when the 60-day window closes for the application and it may be that staff has to unilaterally extend the 60-day timeline with cause.

The Applicants questioned if a scenario existed where the board would see the other projects in the area and determine that this project was the one that was too many given that we don't know that status of these projects moving forward. He added that this particular line will be at capacity very soon and this project may go in ahead of those other projects.

Wozniak mentioned that this was the first that the PAC and staff have heard about the queue process and how a project is handled beyond the CUP process.

Commissioner Stenerson asked for clarification about where they were in Xcel Energy's permitting process.

The applicants responded they have submitted their project for engineering review and the report is 2-3 months behind and they had hoped it would be completed prior to this hearing.

Commissioner Nystuen asked to call the motion to Table to a vote.

Motion Carried 6:3 (Commissioners Stenerson, Nystuen, & Huneke opposed)

PUBLIC HEARING: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Lance and Julie Luhman (owners) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.40 acres. Parcel 26.028.0600. TBD CTY 2 BLVD, Goodhue, MN 55027. Part of the S ½ of the SW ¼ of Sect 28 Twp 111 Range 14 in Belvidere Township. A1 Zoned District.

The Applicant's Representatives (Evan Carlson, Brian King) were present to represent the application.

Bechel presented the staff report and attachments.

The Applicants added that this particular installation will be a tracker system instead of a

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

has been devoted to solar versus the total area of the County.

Commissioner Nesseth questioned whether the stacking of projects could be addressed in the conditional use permit.

Hanni stated the commission could require more screening if projects were being “stacked”.

Commissioner Drazkowski commented on the documents provided by staff for the discussion and suggested the chart detailing the number of projects that have been constructed be included in future packets.

Commissioner Nesseth questioned whether staff could investigate other counties’ bond requirements.

Commissioner Stenerson questioned whether other agricultural projects should be bonded.

NO ACTION WAS RECOMMENDED BY THE PAC

TABLED: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres. Parcel 38.034.1301. TBD HWY 60 BLVD, Zumbrota, MN 55992. Part of the NW ¼, SW ¼ and the SW ¼, NW ¼ of Sect 34 Twp 110 Range 16 in Minneola Township. A1 Zoned District.

It was moved by Commissioner Nystuen and seconded by Commissioner Huneke to take the item off of the table. Motion carried 9:0.

Bechel reviewed the item and additional information that was provided.

Commissioner Nystuen questioned the reason the item was tabled at the previous meeting.

Commissioner Drazkowski stated that the reasoning included there were multiple projects applied for at one time and the information regarding the number of projects that have been applied for and approved versus the number actually constructed was not available. He also felt the testimony from the neighboring property owner at the March meeting was compelling enough to warrant tabling the item.

Commissioner Nystuen questioned whether the commission has the right to slow a project down if the applicants follow all of the rules.

Commissioner Drazkowski clarified the need to make a clear decision under past circumstances.

Wozniak clarified some additional concerns that were present with this project versus others that have been approved in the past.

Commissioner Pettit commented on concerns from Minneola Town Board regarding screening including driveway screening.

Bechel clarified current site conditions.

Commissioner Stenerson commented on the Comprehensive Plan’s rationale for agriculture preservation and agricultural areas as an “industrial zone”.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

It was moved by Commissioner Stenerson and seconded by Commissioner Huneke to:

- Adopt the staff report into the record;
- Adopt the findings of fact;
- Accept the application, testimony, exhibits and other evidence presented into the record;

and recommend that the County Board of Commissioners **APPROVE** the request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres. Subject to the following conditions:

1. Activities shall be conducted according to submitted plans, specifications, and narrative unless modified by a condition of this CUP;
2. The project shall be decommissioned according to Article 19 Section 6 of the Goodhue County Zoning Ordinance and submitted plans;
3. A decommissioning agreement between the landowner and IPS Solar shall be maintained to ensure reclamation of the area;
4. LUM staff shall be notified by the landowner or solar company 30 days prior to ownership transfer or operator changes;
5. Applicants shall communicate with Beau Kennedy, Wetlands Coordinator with the Goodhue SWCD to ensure compliance with applicable Wetlands Rules prior to completion of any site grading/construction and/or submittal of the Building Permit Application;
6. A stormwater management and erosion control plan shall be submitted for administrative review as part of the Building Permit Application for the project;
7. Applicants shall work with the Goodhue County Soil and Water Conservation District to determine an appropriate seed mix to establish on disturbed areas of the site;
8. Applicants shall obtain Building Permit approvals from the Goodhue County Land Use Management Department prior to establishing the use;
9. Compliance with Goodhue County Zoning Ordinance including, but not limited to, Article 19 Solar Energy Systems (SES) and Article 21 (Agriculture Protection District). The applicant shall request a final inspection of the project for compliance with applicable zoning requirements upon completion of the project;
10. Compliance with all necessary State and Federal registrations, permits, licensing and regulations;
11. This CUP shall expire 30 years from the date of approval unless terminated prior to that date.

Motion carried 9:0

PUBLIC HEARING: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Genevieve Siems (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.41 acres. Parcels 39.001.0900 and 39.001.1300. TBD HWY 60 BLVD, Mazeppa, MN 55956. Part of the N 1/2 of the SE 1/4 of Sect 01 Twp 109 Range 15 in Pine Island Township. A2 Zoned District.

The Applicant's Representatives (Evan Carlson and Brian Keenan) were present to represent the application.

GOODHUE COUNTY CONDITIONAL/INTERIM USE PERMIT APPLICATION

Parcel # 38.034.1301

Permit# _____

PROPERTY OWNER INFORMATION

Last Name <u>Brenda</u>		First <u>Luhman</u>		Email:
Street Address <u>35295 County 4 Blvd</u>				Phone:
City <u>Goodhue</u>	State <u>MN</u>	Zip <u>55027</u>	Attach Legal Description as Exhibit "A" <input type="checkbox"/>	
Authorized Agent <u>IPS Solar</u>			Phone:	
Mailing Address of Landowner: <u>35295 County 4 Blvd, Goodhue, MN 55027</u>				
Mailing Address of Agent: <u>2670 Patton Road, Roseville, MN 55113</u>				

PROJECT INFORMATION

Site Address (if different than above): 15380 Highway 60 Blvd, Zumbrota, MN 55992

Lot Size 45 Acres Structure Dimensions (if applicable) 8 Acres

What is the conditional/interim use permit request for? 1MW AC solar photovoltaic system

Written justification for request including discussion of how any potential conflicts with existing nearby land uses will be minimized
See project narrative

DISCLAIMER AND PROPERTY OWNER SIGNATURE

I hereby swear and affirm that the information supplied to Goodhue County Land Use Management Department is accurate and true. I acknowledge that this application is rendered invalid and void should the County determine that information supplied by me, the applicant in applying for this variance is inaccurate or untrue. I hereby give authorization for the above mentioned agent to represent me and my property in the above mentioned matter.

Signature of Landowner: Brenda Luhman, Travis Luhman Date 1-17-19

Signature of Agent Authorized by Agent:

TOWNSHIP INFORMATION Township Zoning Permit Attached? If no please have township complete below:

By signing this form, the Township acknowledges being made aware of the request stated above. In no way does signing this application indicate the Township's official approval or denial of the request.

Signature [Signature] Title Chair Date 1/17/2019

Comments:

COUNTY SECTION COUNTY FEE \$350 RECEIPT # _____ DATE PAID _____

Applicant requests a CUP/IUP pursuant to Article ____ Section ____ Subdivision ____ of the Goodhue County Zoning Ordinance

What is the formal wording of the request?

Shoreland _____ Lake/Stream Name _____ Zoning District _____

Date Received _____ Date of Public Hearing _____ DNR Notice _____ City Notice _____

Action Taken: ____ Approve ____ Deny Conditions:



Applications for Conditional Use Permit

Thursday, March 7, 19
Goodhue County

Innovative Power Systems (IPS) is requesting a Conditional Use Permit for a period of Thirty-Five years to construct a 1MW AC photovoltaic community solar garden (solar farm) on approximately 8 acres of land in Goodhue County known as PID 38.034.1301. The site was selected due to its physical characteristics, proximity to existing electrical infrastructure and distribution lines, zoning and permitting requirements, and landowner participation.

1. Design and Interconnection	3
2. Construction.....	3
3. Storm Water Management	4
4. Operations & Emergency Response	4
5. Access, Parking, Road Use and Maintenance	4
6. Landscaping.....	4
7. Fire Prevention.....	5
8. Visual Impact Analysis	5
9. Decommissioning Plan.....	5
10. Insurance Information	7
11. Exhibit List.....	7

1. Design and Interconnection:

The garden will consist of approximately four thousand one hundred solar panels. The panels are mounted on a steel and aluminum racking structure that generally averages approximately ten feet above grade. The installation will not exceed a maximum height of twenty feet above grade. The racking system is installed in the ground with pilings (I-beams) that are driven directly into the ground at a depth usually between six feet and ten feet depending on soil conditions. The racking system manufacturer's engineer will provide certification that the design of the foundations and panels are within accepted professional standards, given local soil and climate controls. The equipment is designed to withstand wind up to one hundred twenty MPH and fifty pounds per square foot of snow. Each of the gardens will have one concrete equipment pad, typically less than five hundred square feet, to support interconnection and metering equipment. The only proposed grading that will occur is for the roads and concrete equipment pads. Demonstrative equipment specifications are attached as **Exhibit C**.

The panels will be arranged into rows. Each row of solar panels will connect to an inverter. The inverters will be connected by directionally bored underground conduit that is housed inside of biodegradable PVC housing which will be installed two feet below the surface. The conduit will lead to the concrete equipment pad for each garden. The inverters transform the direct current power generated by the photovoltaic system to alternating current power, which is then connected to the existing three-phase power distribution line at the point of interconnection.

The solar array will be contained within an area protected by a seven-foot chain link fence with one foot of barbed wire on top of it. It will not create any noise, dust, fumes, glare, or other pollutants or nuisance to surrounding neighbors. There will be signage along the fence, approximately 2' x 3', including utility hazard, company information, and contact information on the fence. The solar garden will comply with all applicable state, county, and federal regulations. No exterior lighting is proposed for the project. We do not request the county to provide any services or county personnel.

2. Construction:

IPS would like to begin construction as soon as **April 2019** and complete the project before **November 2019**. The construction process typically takes approximately three months. Operating hours during construction will be 8am-6pm. The site will have a portable toilet for workers. No water supply will be required. Any waste or debris will be gathered in a dumpster that will be removed during construction progress as necessary. Multiple truckloads of equipment will be delivered throughout the construction period. In addition, crews in passenger vehicles, pickup trucks, bobcats and skid steer loaders on tracks will be on site almost every day throughout the construction process. IPS will use appropriate temporary (construction-related) erosion and sediment control best management practices through construction. IPS agrees to the Site Rules attached as **Exhibit D**.

3. Storm Water Management Measures

A licensed civil engineering firm will determine storm water management measures. Measures will include an analysis of the existing topography, the use of erosion control logs and silt fences where necessary, and establishment a germinated pollinator friendly vegetative base underneath the project site before construction begins to prevent erosion.

4. Operations & Emergency Response:

The solar garden site will operate and be monitored 24 hours a day, 365 days a year after construction has been completed. It will be monitored remotely through a computer data acquisition system (DAS) so that appropriate personal can be dispatched to investigate potential problems. Additionally, twice a year qualified solar operations and maintenance crews will perform maintenance on the array and inspect the solar components, array and fence.

Construction, maintenance and decommissioning of the garden will be conducted in accordance with the Innovative Power Systems Safety Manuel, which is attached as **Exhibit E**. The proposed contacts for emergency response as well as ongoing maintenance and operations are local and easily accessible. No chemicals will be used, stored, or disposed of on the modules unless they are certified organic cleaning products.

Drainage, weeds, screening, general operations, maintenance, stray voltage or electrical:
Innovative Power Systems, Inc.
jamieb@ips-solar.com
612-801-5999

5. Access, Parking, Road Use and Maintenance:

Construction and operation and maintenance crews will access to the site by a twelve foot wide gravel road that has a twenty foot entrance off the driveway that is connected to 162nd Avenue on the Northern part of the property. IPS shall use the existing road and improve it where necessary. Road access will be controlled for erosion control during construction. Construction crew parking will be located entirely within the site. No additional permanent parking is required. Maintenance crews will park within the site access road and turnaround area.

6. Landscaping:

IPS has voluntarily participated in a Pollination Pledge, whereby it has agreed to seed with native pollinator friendly vegetation underneath the panels and in surrounding areas within the project site. Seeding will be done as soon as is suitable for good germination. IPS will contract with a local company to maintain the grounds. Vegetation will be mowed and maintained on an as needed basis and in a manner as to maximize weed and erosion control. Ground cover within the fenced portion of the array will not exceed 24 inches in height.

The design goals for this solar garden seed mix will be:

- Withstand harsh climate conditions
- Minimize maintenance costs
- Minimize erosion
- Improve water quality
- Infiltrate storm water runoff

IPS will be responsible for maintaining any existing drain tile system underneath the array and replacing any damage to tile occurring during construction, or any time prior to or during decommissioning. Existing drain tile lines will be identified upon the completion of the ALTA survey prior to construction.

7. Fire Prevention:

This solar array will meet the requirements of the 2012 International Fire Code, specifically to sections 605.11 – 605.11.2 for clearance, markings and location of underground DC conductors. The solar garden will meet the international Building Code (IBC), National Electric Code (NEC), and local electric and fire code. NEC code is produced by the National Fire Protection Agency (NFPA) with safety of the public, contractors, and firefighters as the entire objective. Solar specific Code has been included in the NEC for over a decade. Safety is paramount in our solar PV facilities, as we need them to function optimally for their entire system life.

8. Visual Impact Analysis:

IPS conducted a site visit and visual analysis of the parcel and adjacent parcels to determine if any nearby properties would be have their line of site substantially obstructed or impeded by the proposed project. IPS concluded that the impact is minimal. No vegetative screening is proposed at this time.

9. Decommissioning Plan:

IPS expects that decommissioning will occur 25-35 years after the date that the system becomes operational. Decommissioning will occur in the event that the array is not used for twelve consecutive months. All structures, foundations, electrical equipment all internal or perimeter access roads will be removed. Soils and vegetation will be restored. Disposal of structures and foundations shall meet the provisions of Goodhue County Solid Waste Ordinance or successor ordinance.

Installation by IPS will be done with no significant or permanent alterations to the land. The system will be dismantled and removed using minimal impact construction equipment and materials will be safely recycled or disposed. Appropriate temporary construction-related erosion and sediment control best management practices will be used during the decommissioning of the project.

Decommissioning requirements:

The decommissioning party shall:

- a. Obtain any permits required for the decommissioning, removal, and legal disposal of the system components prior to the commencement of the decommissioning activities.
- b. Remove and dispose of all equipment and components.
- c. Remove all hazardous materials (if any) and transport them to be disposed of by licensed contractors at an appropriate facility in accordance with rules and regulations.
- d. If appropriate, grading, and re-vegetation in accordance with permits and in compliance with all applicable rules and regulations.
- e. Preserve and reclaim the soils on the project site to a level of pre-project quality
- f. Reclaim soils in the access driveway and equipment pad areas by removing imported aggregate material and concrete foundations and replacing with soils as needed.
- g. Remove non-biodegradable electrical conduits and backfill trenches with the native soils removed.

Equipment Removal Procedure:

The decommissioning of the project proceeds in reverse order of the installation:

- a. The solar system shall be disconnected from the utility power grid.
- b. PV modules shall be disconnected, unattached, collected, and removed.
- c. Site aboveground and underground electrical interconnection and distribution materials shall be removed and recycled off site by an approved recycler, provided that IPS will not remove one biodegradable underground conduit housing.
- d. PV module support racking shall be removed and recycled off site by an approved recycler.
- e. PV modules support steel and support posts shall be removed and recycled off site by an approved recycler.
- f. Electrical devices, including transformers and inverters, shall be removed and recycled off-site by an approved recycler.
- g. Concrete pads shall be removed and recycled by an approved recycler.
- h. Fencing shall be removed and recycled by an approved recycler.

Nonfunctioning solar components consist of valuable recyclable materials including silver, semiconductor material, steel, aluminum, copper and plastics that have a significant salvage value. Due to changing market conditions and prices or raw materials, estimating scrap value 25 years in the future is impractical. Also, it is more likely that the System components would be used for continued electrical generation than for scrap.

Information is available regarding what used solar equipment sells for at auction. The American Solar Energy Society conducted a study to assess the resale value of used solar equipment. Data was conducted from the winning bids of surplus sales. The study is attached as **Exhibit F**. Winning bids for lots larger than .9MW sold for anywhere between \$0.04 and \$1.26 per watt, or \$40,000 to \$1,260,000 per megawatt. The variances in price reflect the conditions of the modules and their suitability for continued use or recyclability. These prices do not represent the additional value of the racking equipment that would be sold after decommissioning of this project. In all cases the prices appeared to exceed removal cost.

IPS estimates that 125% of the cost to meet the requirements of the decommissioning plans is less than \$50,000. IPS or its partners shall submit a financial guarantee in the form of a letter of credit, cash deposit, or bond in favor of the landowner in the amount of \$25,000 as required by the lease agreement.

10. Insurance Information:

IPS's or its successor will provide a certificate of insurance meeting the following requirements:

- Insurance provider must be rated B+ or better by "Best."
- Limits of \$2,000,000 for each occurrence.
- Coverage against claims for damages resulting from bodily injury, wrongful death, and property damage arising out of the Interconnection Customer's ownership and/or operating of the Generation System under the interconnection agreement.
- Contain a severability of interest clause of cross-liability insurance

We at IPS sincerely appreciate all of the help we have received from your staff with regard to our applications and we look forward to collaborating with you further to develop a great project that we can all be proud of.

11. Exhibit List:

- A. Application Form
- B. Site Plan
- C. Equipment Pack
- D. Site Rules
- E. IPS Safety Manual
- F. ASES Study

Goodhue County Land Use Management

Goodhue County Government Center | 509 West Fifth Street | Red Wing, Minnesota 55066

Lisa M. Hanni, L.S. Director

Building | Planning | Zoning
Telephone: 651.385.3104
Fax: 651.385.3106



County Surveyor / Recorder

Environmental Health | Land Surveying | GIS
Telephone: 651.385.3223
Fax: 651.385.3098

To: County Board
From: Land Use Management
Meeting Date: May 21, 2019
Report date: May 14, 2019

Consider: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Genevieve Siems (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.36 acres.

Application Information:

Applicant: IPS Solar (applicant) and Genevieve Siems (owner)
Address of zoning request: TBD HWY 60 BLVD, Mazeppa, MN 55956
Parcel(s): 39.001.0900 and 39.001.1300
Abbreviated Legal: Part of the N ½ , SE ¼ of Sect 01 Twp 109 Range 15 in Pine Island Township
Township Information: Pine Island Township endorsed acknowledgment of the applicant's request on 1/22/19.
Zoning District: A2 (General Agriculture District)

Attachments and links:

Application and submitted project summary (excerpt of submitted materials; full submittal available from LUM Department upon request)
Site Map(s)
April 15, 2019 draft Planning Commission meeting minutes
Goodhue County Zoning Ordinance (GCZO):
<http://www.co.goodhue.mn.us/DocumentCenter/View/2428>

Background:

The applicant has submitted a CUP request to construct and operate a one (1) Megawatt (MW) photovoltaic (PV) utility-scale solar garden on approximately 7.36 acres of leased land located in Pine Island Township that is currently owned by Genevieve Siems. The project would be developed in conjunction with the State of Minnesota Solar Garden program and Xcel Energy's Solar Rewards Community Program. The program allows developers to design, permit, own, and operate solar energy systems and sell the generated power directly to consumers. Upon completion, the Solar Garden would connect to Xcel Energy's distribution grid and generate up to 1 MW of energy annually over the next 25 years.

Per Goodhue County regulations, Solar Energy Systems (SES) that are the primary use of the land and are designed to primarily provide energy to off-site users or export to the wholesale market may be conditionally permitted as a "Utility-Scale SES" within the County's A2 zoned districts.

Goodhue County Zoning Ordinance: Article 4 Conditional/Interim Uses

No CUP/IUP shall be recommended by the County Planning Commission unless said Commission specifies facts in their findings for each case which establish the proposed CUP/IUP will not be injurious to the use and enjoyment of other property in the immediate vicinity for the purposes already permitted, will not substantially diminish and impair property values within the immediate vicinity, will not impede the normal and orderly development and improvement of surrounding vacant property for uses predominant to the area, that adequate measures have been, or will be, taken to provide utilities, access roads, drainage and other necessary facilities, to provide sufficient off-street parking and loading space, to control offensive odor, fumes, dust, noise and vibration so that none of these will constitute a nuisance, and to control lighted signs

"To effectively promote the safety, health, and well-being of our residents"

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and other lights in such a manner that no disturbance to neighboring properties will result.

Project Summary:

Property Information:

- The approximately 7.36-acre site to be leased by the applicant is currently used for row-crop agriculture (corn and soybeans) by the owner.

Adjacent land uses include agriculture and low-density residential.

There are 4 residences (including the applicant's) located within 250 feet of the proposed solar array. A medium-density housing development (10-15 residences) within the city of Mazeppa (Wabasha County) abuts the project area 500 feet to the east.

- The property is bordered by A2 (General Agriculture) Zoned Districts to the north, south, and west. The city of Mazeppa borders the site to the east.

Solar Array:

- The solar array is proposed to include 4100 solar modules (panels) installed in 18-24 rows spaced 10-30 feet apart.

Tilting-axis tracker racks reaching a typical height of 10 feet above grade will be installed with piles that are anchored into the ground to an appropriate depth based on soil and geotechnical analysis.

The solar array will interconnect to the power grid via a pad-mounted transformer at the southwestern edge of the project area, facilitating connection to an existing Xcel Energy circuit.

- A new driveway/access road in the northeast corner of the project area is proposed from 465th street. The 12-foot wide access drive would be composed of crushed aggregate to facilitate emergency vehicle access in inclement weather conditions. Emergency vehicle access appears adequate to service the facility.
- A recorded ingress/egress easement is not required for the property given the site is to be leased and all land to be crossed to access the site will remain under common ownership.

A separate fire number will be required for the site.

- Once constructed, traffic to the site would be limited to periodic visits by maintenance and landscaping personnel to perform routine maintenance, in addition to any unplanned maintenance.
- The solar garden is sited to comply with all GCZO setback requirements for Solar Energy Systems.

Landscaping/Drainage:

- The site slopes generally from north to southwest with stormwater runoff draining towards the drainage ditches along HWY 60 BLVD which flow east into the North Fork of the Zumbro River approximately 1000 feet from the site.

Apart from the gravel access road and meter pad, the entire area within the project boundary will be restored to a low-maintenance seed mix, including the area below the solar panels. A "pollinator friendly" seed mix designed to grow no more than 2 feet tall is proposed to re-vegetate the site.

- Beau Kennedy with the Goodhue SWCD reviewed the application materials and offered the following comments:

There is no seed mix or SWPPP specified. This location with the access road off the Township road will work better than the previously proposed location to the south.

- The application notes that stormwater management measures will be determined by a licensed civil engineering firm. Measures will include an analysis of the existing topography and the use of control logs and silt fences where necessary.

An erosion control/stormwater management plan is customarily submitted for administrative review at the time of building permit application.

- A mature stand of trees borders the project area to the east. There is some existing vegetation along the southern boundary of the project area as well. The Applicants are proposing to install a row of 4 foot tall Black Hills Spruce trees spaced 8 feet apart along the southern edge of the solar installation. The Planning Commission should consider whether any additional screening of the proposed SES is warranted.
- A 7-foot tall chain-link fence will be constructed around the perimeter of the project area for security.
- Ample room exists on the property to fulfill GCZO off-street parking requirements.
- Construction is expected to last 8 months from April to November 2019. Construction crews would operate from 8:00 AM to 6:00 PM daily.

Maintenance/Decommissioning:

- The project is subject to issuance of a Building Permit and must be constructed according to applicable building code requirements. The project will be inspected by County Building Inspections Staff and the State Electrical Inspector. In addition, Planning and Zoning Staff will inspect the project upon completion to ensure conformance with applicable zoning requirements.
- The applicant has an “operations and emergency response” plan to ensure safety, reliable operation, and production of the system. Monitoring and metering equipment installed on site will alert the maintenance team in real-time of a system performance issue.
- The Applicant has prepared a Decommissioning Agreement between IPS Solar and Genevieve Siems that includes removal of all non-biodegradable equipment, timelines for removal, and the establishment of a financial security. The Applicant has estimated total costs for decommissioning will not exceed \$50,000 and has proposed the salvage value of reclaimed materials will exceed decommissioning costs.

Per GCZO Article 19, the applicant may be required to provide a financial surety at up to 125% of the estimated decommissioning cost. The county has not typically exercised the right to financial assurance requirements for similar solar installations. The Planning Advisory Commission and County Board will need to decide if the County will require financial assurance to cover anticipated decommissioning costs.

PAC Findings of Fact:

1. The proposed Solar Garden does not appear injurious to the use and enjoyment of properties in the immediate vicinity for uses already permitted, nor would it substantially diminish and impair property values in the immediate vicinity. The use appears harmonious with the established uses in the vicinity.
2. The establishment of the proposed Solar Garden is not anticipated to impede the normal and orderly development and improvement of surrounding vacant property for uses predominant to the area. The use is proposed to meet all development standards of the Goodhue County Zoning Ordinance and it does not appear incompatible with adjacent land uses.
3. A review of the applicants submitted project summary indicates adequate utilities, access roads, drainage, and other necessary facilities are available to accommodate the proposed use.
4. The submitted plans identify means to provide sufficient off-street parking and loading space to serve the proposed use and meet the Goodhue County Zoning Ordinance’s parking requirements.
5. The submitted plans detail adequate measures to prevent or control offensive odor, fumes, dust, noise, and vibration so that none of these will constitute a nuisance. Furthermore, the applicants’ plans appear capable of controlling lights in such a manner that no disturbance to neighboring properties will result.

PAC UPDATE:

In response to aesthetic concerns raised by landowners east (Fran Reuter) and south (Bruce Goetsch) of the project area the Planning Commission recommended the addition of conditions # 12 and # 13 regarding vegetative screening along the southern and easterly edges of the project area.

PAC Recommendation:

The Planning Advisory Commission recommends the County Board

- adopt the staff report into the record;
- adopt the findings of fact;
- accept the application, testimony, exhibits, and other evidence presented into the record; and

APPROVE the request for a CUP submitted by IPS Solar (applicant) and Genevieve Siems (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.41 acres.

Subject to the following conditions:

1. Activities shall be conducted according to submitted plans, specifications, and narrative unless modified by a condition of this CUP;
2. The project shall be decommissioned according to Article 19 Section 6 of the Goodhue County Zoning Ordinance and submitted plans;
3. A decommissioning agreement between the landowner and IPS Solar shall be maintained to ensure reclamation of the area;
4. LUM staff shall be notified by the landowner or solar company 30 days prior to ownership transfer or operator changes;
5. Applicants shall communicate with Beau Kennedy, Wetlands Coordinator with the Goodhue SWCD to ensure compliance with applicable Wetlands Rules prior to completion of any site grading/construction and/or submittal of the Building Permit Application;
6. A stormwater management and erosion control plan shall be submitted for administrative review as part of the Building Permit Application for the project;
7. Applicants shall work with the Goodhue County Soil and Water Conservation District to determine an appropriate seed mix to establish on disturbed areas of the site; vegetative screening shall be established within 1 year of SES operation;
8. Applicants shall obtain Building Permit approvals from the Goodhue County Land Use Management Department prior to establishing the use;
9. Compliance with Goodhue County Zoning Ordinance including, but not limited to, Article 19 Solar Energy Systems (SES) and Article 22 (General Agriculture District). The applicant shall request a final inspection of the project for compliance with applicable zoning requirements upon completion of the project;
10. Compliance with all necessary State and Federal registrations, permits, licensing, and regulations;
11. This CUP shall expire 30 years from the date of approval unless terminated prior to that date.
12. A 100-foot long double row of six (6) foot tall Black Hills Spruce trees shall be established in view of the dwelling south of the proposed project unless another screening agreement is reached between the south property owner (Bruce Goetsch) and the applicants (IPS Solar) prior to construction;
13. A single row of Black Hills Spruce trees shall be established along the length of the east side of the northern array adjacent to the existing woods unless another screening agreement is reached between the property owner to the east (Fran Reuter) and the applicants (IPS Solar) prior to construction.

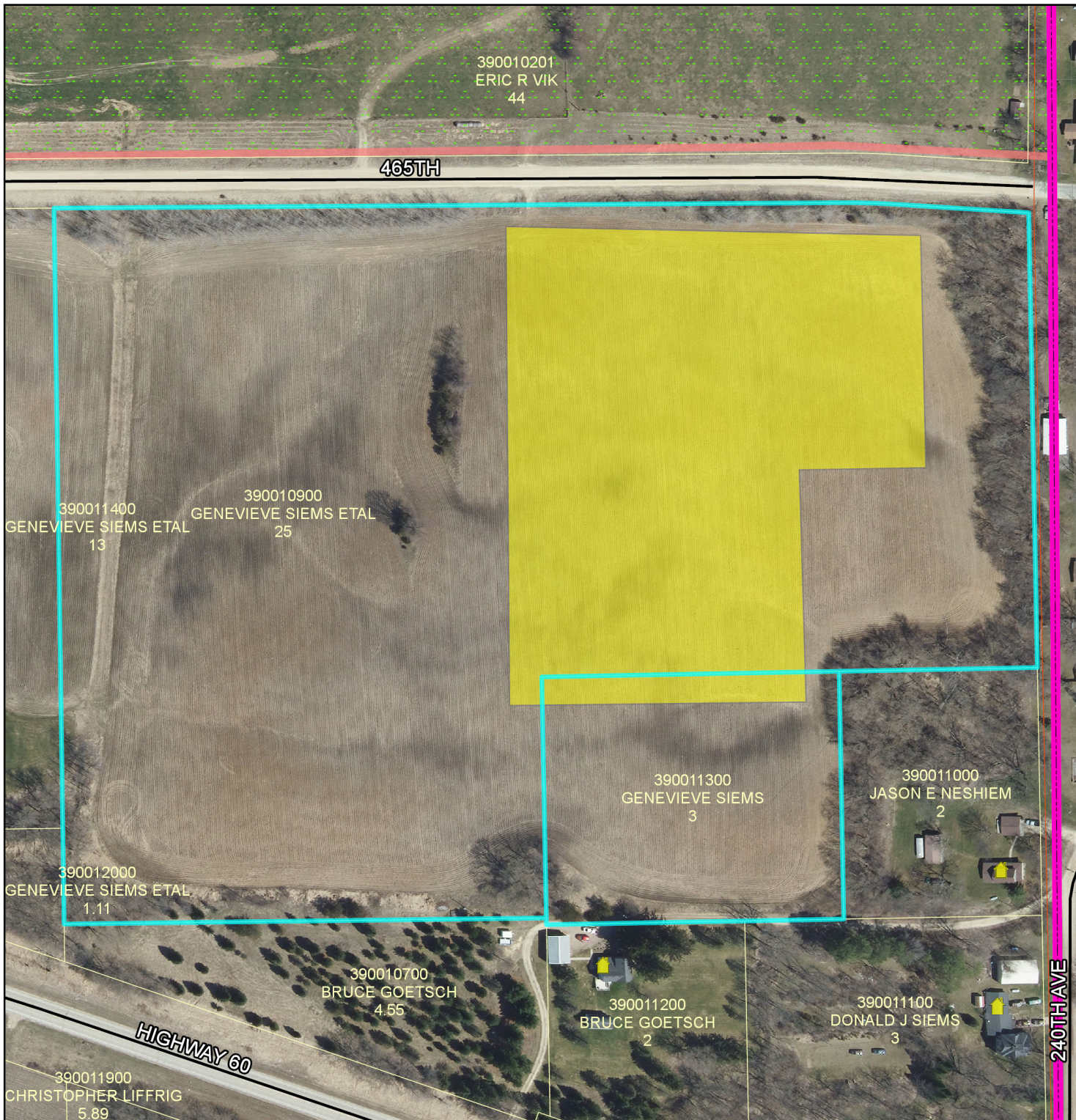
Planning Advisory Commission

Public Hearing
April 15, 2019

IPS Solar/Genevieve Siems
A2 Zoned District

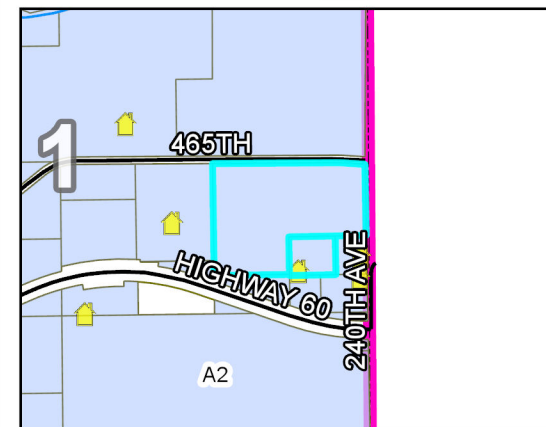
Parcels 39.001.0900 & 39.001.1300
N1/2 of SE 1/4 of Sec 01 Twp 109
Range 15 in Pine Island Township

CUP request for Utility-Scale
Photovoltaic Ground 1 Megawatt
Solar Energy System



Legend

Intermittent Streams	Bluff Impact Zones (% slope) 20
Protected Streams	Bluff Impact Zones (% slope) 30
Lakes & Other Water Bodies	Shoreland
Shoreland	Historic Districts
Historic Districts	Parcels
Parcels	Registered Feedlots
Registered Feedlots	Dwellings
Dwellings	Municipalities
Municipalities	FEMA Flood Zones 2% Annual Chance
	FEMA Flood Zones A
	FEMA Flood Zones AE
	FEMA Flood Zones AO
	FEMA Flood Zones X



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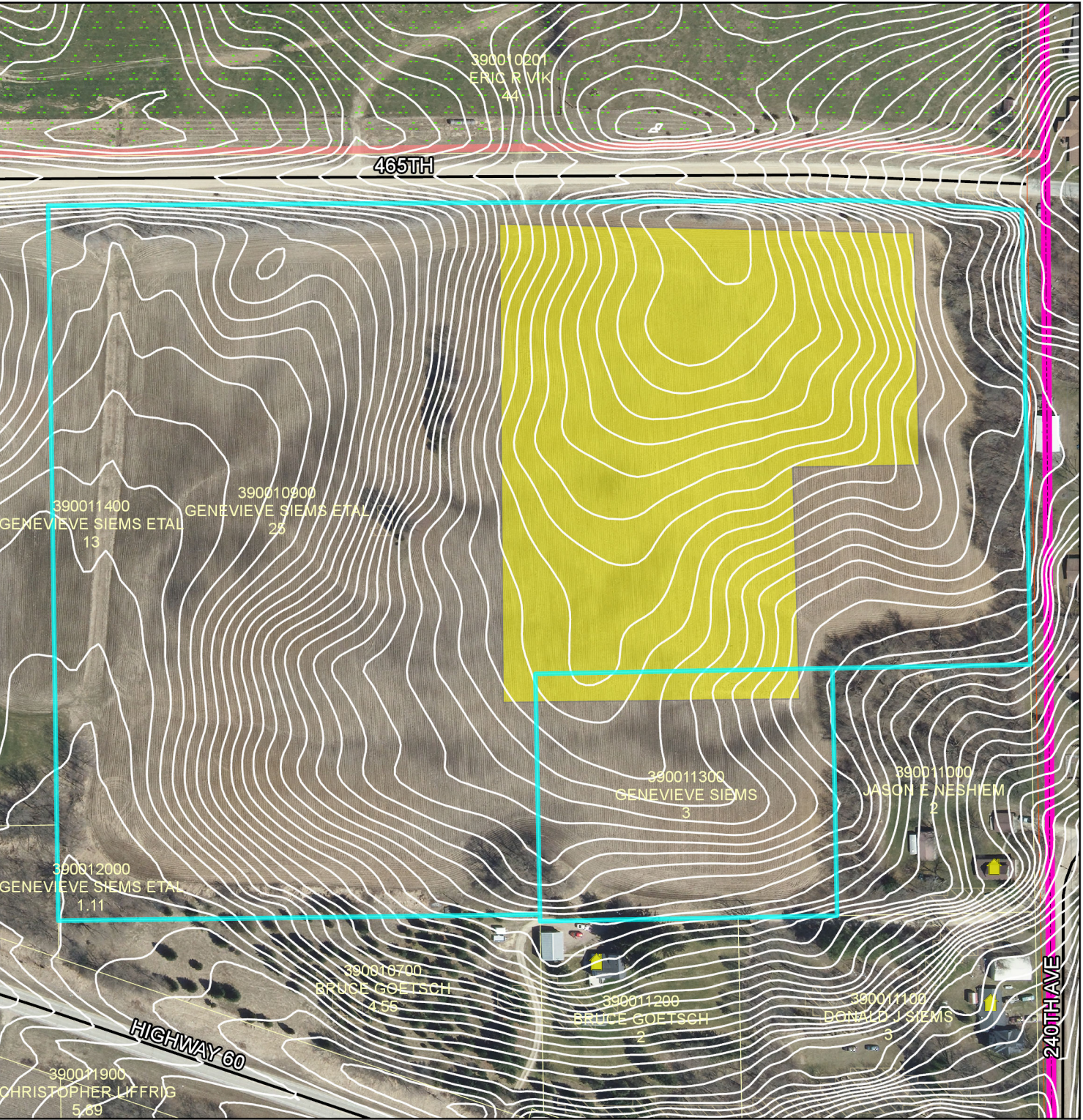
Planning Advisory Commission

Public Hearing
April 15, 2019

IPS Solar/Genevieve Siems
A2 Zoned District

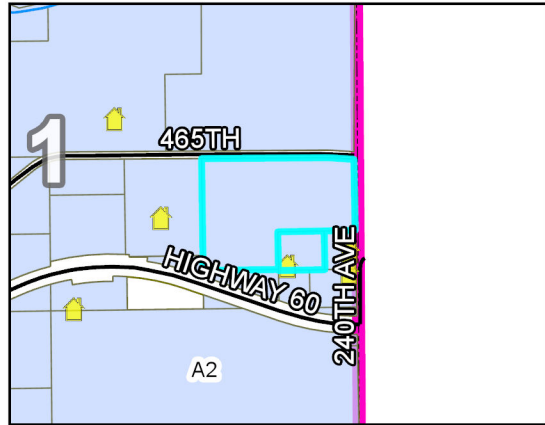
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N1/2 of SE 1/4 of Sec 01 Twp 109
Range 15 in Pine Island Township

CUP request for Utility-Scale
Photovoltaic Ground 1 Megawatt
Solar Energy System



Legend

- | | |
|----------------------------|------------------------------|
| Intermittent Streams | Bluff Impact Zones (% slope) |
| Protected Streams | 20 |
| Lakes & Other Water Bodies | 30 |
| Shoreland | FEMA Flood Zones |
| Historic Districts | 2% Annual Chance |
| Parcels | A |
| Registered Feedlots | AE |
| Dwellings | AO |
| Municipalities | X |



0 70 140 280 420
US Feet

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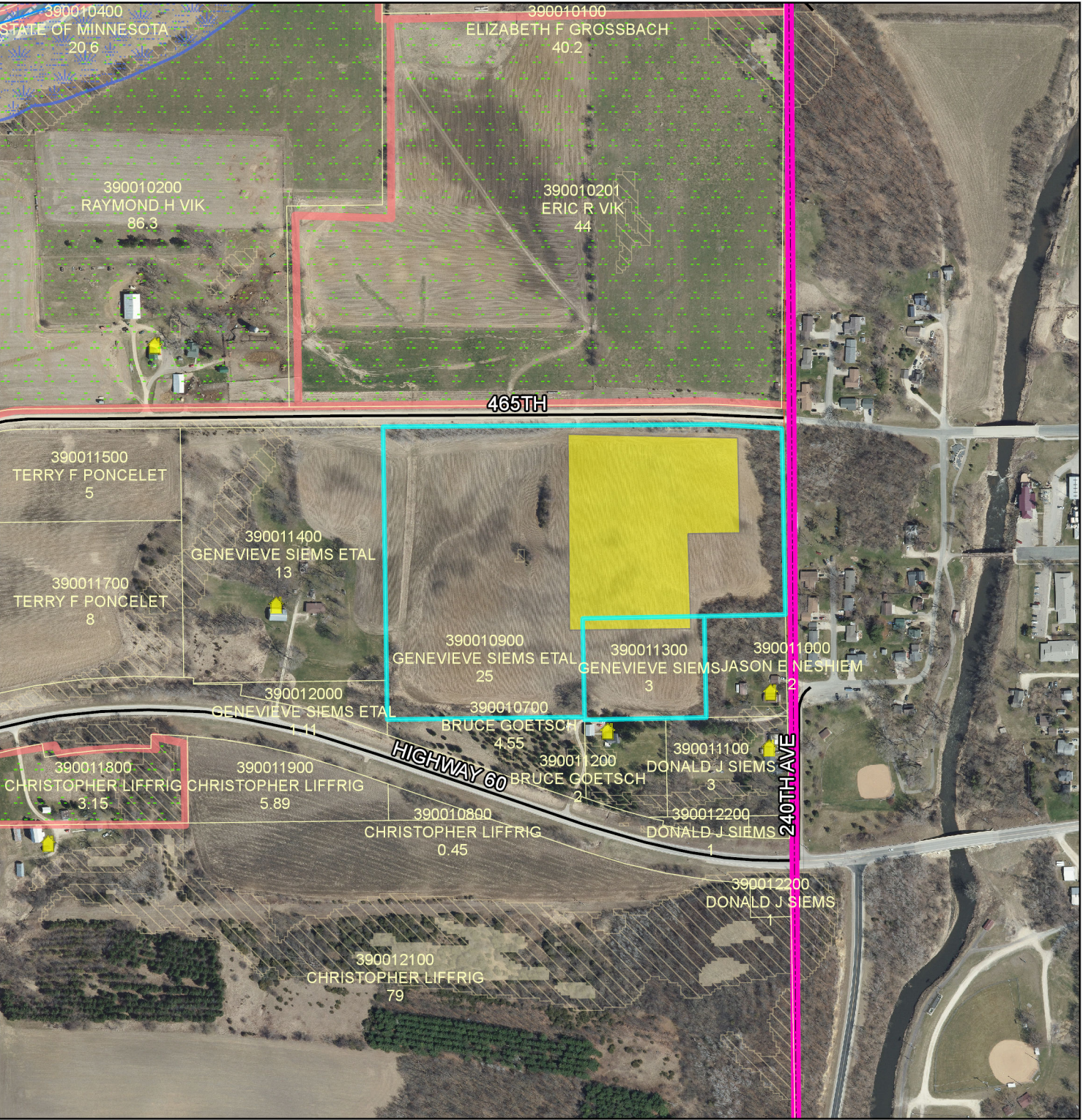
Planning Advisory Commission

Public Hearing
April 15, 2019

IPS Solar/Genevieve Siems
A2 Zoned District

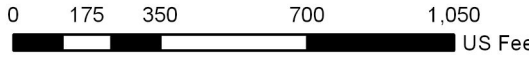
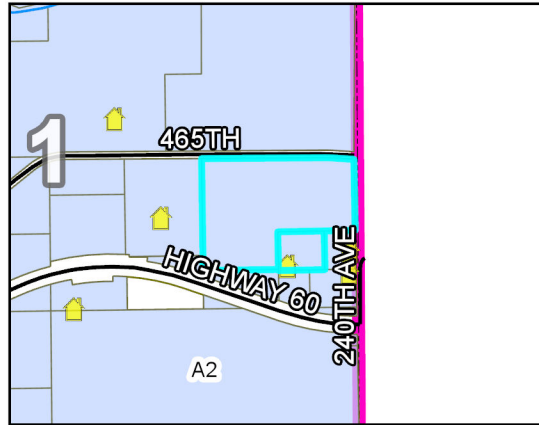
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N1/2 of SE 1/4 of Sec 01 Twp 109
Range 15 in Pine Island Township

CUP request for Utility-Scale
Photovoltaic Ground 1 Megawatt
Solar Energy System



Legend

- | | | | |
|--|----------------------------|--|------------------------------|
| | Intermittent Streams | | Bluff Impact Zones (% slope) |
| | Protected Streams | | 30 |
| | Lakes & Other Water Bodies | | |
| | Shoreland | | |
| | Historic Districts | | |
| | Parcels | | |
| | Registered Feedlots | | |
| | Dwellings | | |
| | Municipalities | | |
| | | | FEMA Flood Zones |
| | | | 2% Annual Chance |
| | | | A |
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| | | | AO |
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**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

It was moved by Commissioner Stenerson and seconded by Commissioner Huneke to:

- Adopt the staff report into the record;
- Adopt the findings of fact;
- Accept the application, testimony, exhibits and other evidence presented into the record;

and recommend that the County Board of Commissioners **APPROVE** the request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres. Subject to the following conditions:

1. Activities shall be conducted according to submitted plans, specifications, and narrative unless modified by a condition of this CUP;
2. The project shall be decommissioned according to Article 19 Section 6 of the Goodhue County Zoning Ordinance and submitted plans;
3. A decommissioning agreement between the landowner and IPS Solar shall be maintained to ensure reclamation of the area;
4. LUM staff shall be notified by the landowner or solar company 30 days prior to ownership transfer or operator changes;
5. Applicants shall communicate with Beau Kennedy, Wetlands Coordinator with the Goodhue SWCD to ensure compliance with applicable Wetlands Rules prior to completion of any site grading/construction and/or submittal of the Building Permit Application;
6. A stormwater management and erosion control plan shall be submitted for administrative review as part of the Building Permit Application for the project;
7. Applicants shall work with the Goodhue County Soil and Water Conservation District to determine an appropriate seed mix to establish on disturbed areas of the site;
8. Applicants shall obtain Building Permit approvals from the Goodhue County Land Use Management Department prior to establishing the use;
9. Compliance with Goodhue County Zoning Ordinance including, but not limited to, Article 19 Solar Energy Systems (SES) and Article 21 (Agriculture Protection District). The applicant shall request a final inspection of the project for compliance with applicable zoning requirements upon completion of the project;
10. Compliance with all necessary State and Federal registrations, permits, licensing and regulations;
11. This CUP shall expire 30 years from the date of approval unless terminated prior to that date.

Motion carried 9:0

PUBLIC HEARING: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Genevieve Siems (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.41 acres. Parcels 39.001.0900 and 39.001.1300. TBD HWY 60 BLVD, Mazeppa, MN 55956. Part of the N 1/2 of the SE 1/4 of Sect 01 Twp 109 Range 15 in Pine Island Township. A2 Zoned District.

The Applicant's Representatives (Evan Carlson and Brian Keenan) were present to represent the application.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

Bechel presented the staff report and attachments.

Wozniak detailed a meeting with Bruce Goetsch (neighbor) regarding the proposed project.

Mr. Carlson stated that several site plan revisions had occurred with this project including the change from a fixed system to a tracker system. Mr. Carlson addressed the proposed layout which was dependent on the fact that this project would use a tracker system. He also clarified that IPS Solar is willing to work with the neighbor to address any screening concerns and preferences.

Mr. Keenan stated that the western portion of the site would require more extensive grading if it were used for the project.

Commissioner Miller questioned whether the project transmission lines would need to cross Highway 60.

Mr. Keenan stated the transmission lines will be running along the Township Road into a transformer in Mazeppa.

Chair Pettit opened the Public Hearing.

Bruce Goetsch (23863 Highway 60 Blvd, Mazeppa) stated concerns with the proposed aesthetic impacts and potential land value impacts. Mr. Goetsch questioned the proposed location of the solar arrays. Mr. Goetsch also questioned the proposed size of the project and whether a smaller facility could be constructed. He also referenced Goodhue County LUM Article 4 regarding the finding of facts and who presents those facts.

Fran Reuter of Mazeppa (189 4th Ave NW, Mazeppa) stated concerns with aesthetic impacts of the proposed project. Mr. Reuter detailed his properties' locations and his concerns with property value impacts. Mr. Reuter questioned why the solar array cannot be moved west of the proposed location.

After Chair Pettit asked three times for comments, it was moved by Commissioner Stenerson and seconded by Commissioner Miller to close the public hearing.

Motion carried 9:0

Commissioner Stenerson questioned the tracker versus fixed system choice.

Mr. Carlson stated tracker systems are more efficient and more profitable. He noted that there are several upgrades to the substation that will need to be made and topography issues west of the proposed location.

Commissioner Stenerson questioned whether a "mixed" project of tracker and fixed systems could be done.

Mr. Keenan stated they have never done a "mixed" system.

Commissioner Miller commented that the site plan proposed at this meeting was not the site plan that was presented to Pine Island Township.

Commissioner Pettit questioned the process if a project that is presented to a township and approved and then significantly changed when the project is presented at the county, should the applicant be required to go back to the township.

Bechel noted that the Townships would still need to approve the building permit application for the site to be constructed.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

Commissioner Miller stated Pine Island Township approved the project when it was on less desirable agricultural land.

Discussion continued regarding Township approval and returning to the Township with a new plan. The applicants noted their regret in not returning to the Township with the new site plan.

Commissioner Drazkowski detailed a site visit he made to the project location recently.

Discussion continued on a possible amendment to the proposed conditions regarding landscaping.

⁸Motion by Commissioner Stenerson and seconded by Commissioner Fox for the Planning Advisory Commission to:

- Adopt the staff report into the record;
- Adopt the findings of fact;
- Add condition #12 to staff's suggested conditions;
- Accept the application, testimony, exhibits, and other evidence presented into the record;

and recommend that the County Board of Commissioners **APPROVE** the request for a CUP submitted by IPS Solar (applicant) and Genevieve Siems (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.36 acres.

Subject to the following conditions:

1. Activities shall be conducted according to submitted plans, specifications, and narrative unless modified by a condition of this CUP;
2. The project shall be decommissioned according to Article 19 Section 6 of the Goodhue County Zoning Ordinance and submitted plans;
3. A decommissioning agreement between the landowner and IPS Solar shall be maintained to ensure reclamation of the area;
4. LUM staff shall be notified by the landowner or solar company 30 days prior to ownership transfer or operator changes;
5. Applicants shall communicate with Beau Kennedy, Wetlands Coordinator with the Goodhue SWCD to ensure compliance with applicable Wetlands Rules prior to completion of any site grading/construction and/or submittal of the Building Permit Application;
6. A stormwater management and erosion control plan shall be submitted for administrative review as part of the Building Permit Application for the project;
7. Applicants shall work with the Goodhue County Soil and Water Conservation District to determine an appropriate seed mix to establish on disturbed areas of the site;
8. Applicants shall obtain Building Permit approvals from the Goodhue County Land Use Management Department prior to establishing the use;
9. Compliance with Goodhue County Zoning Ordinance including, but not limited to, Article 19 Solar Energy Systems (SES) and Article 21 (Agriculture Protection District). The applicant shall request a final inspection of the project for compliance with applicable zoning requirements upon completion of the project;
10. Compliance with all necessary State and Federal registrations, permits, licensing and regulations;
11. This CUP shall expire 30 years from the date of approval unless terminated prior to that date;

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

12. A 100-foot long double row of six (6) foot tall Black Hill's Spruce trees shall be established in view of the dwelling south of the proposed project unless another screening agreement is reached between the south property owner (Bruce Goetsch) and the applicants (IPS Solar) prior to construction.

Another amendment to the conditions was proposed regarding the east side of the project.

9Motion to amend Commissioner Stenerson's motion by Commissioner Nesseth and seconded by Commissioner Miller for the Planning Advisory Commission to:

- Adopt the staff report into the record;
- Adopt the findings of fact;
- Add condition #12 to staff's suggested conditions;
- Add condition #13 to staff's suggested conditions;
- Accept the application, testimony, exhibits, and other evidence presented into the record;

and recommend that the County Board of Commissioners **APPROVE** the request for a CUP submitted by IPS Solar (applicant) and Genevieve Siems (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.36 acres.

Subject to the following conditions:

1. Activities shall be conducted according to submitted plans, specifications, and narrative unless modified by a condition of this CUP;
2. The project shall be decommissioned according to Article 19 Section 6 of the Goodhue County Zoning Ordinance and submitted plans;
3. A decommissioning agreement between the landowner and IPS Solar shall be maintained to ensure reclamation of the area;
4. LUM staff shall be notified by the landowner or solar company 30 days prior to ownership transfer or operator changes;
5. Applicants shall communicate with Beau Kennedy, Wetlands Coordinator with the Goodhue SWCD to ensure compliance with applicable Wetlands Rules prior to completion of any site grading/construction and/or submittal of the Building Permit Application;
6. A stormwater management and erosion control plan shall be submitted for administrative review as part of the Building Permit Application for the project;
7. Applicants shall work with the Goodhue County Soil and Water Conservation District to determine an appropriate seed mix to establish on disturbed areas of the site;
8. Applicants shall obtain Building Permit approvals from the Goodhue County Land Use Management Department prior to establishing the use;
9. Compliance with Goodhue County Zoning Ordinance including, but not limited to, Article 19 Solar Energy Systems (SES) and Article 21 (Agriculture Protection District). The applicant shall request a final inspection of the project for compliance with applicable zoning requirements upon completion of the project;
10. Compliance with all necessary State and Federal registrations, permits, licensing and regulations;
11. This CUP shall expire 30 years from the date of approval unless terminated prior to that date;
12. A 100-foot long double row of six (6) foot tall Black Hills Spruce trees shall be established in view of the dwelling south of the proposed project unless another screening agreement is reached between the south property owner (Bruce Goetsch) and the applicants (IPS Solar) prior to construction;

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

13. A single row of Black Hills Spruce trees shall be established along the length of the east side of the northern array adjacent to the existing woods unless another screening agreement is reached between the property owner to the east (Fran Reuter) and the applicants (IPS Solar) prior to construction.

Discussion continued regarding the proposed conditions and proposed landscaping and available farmland.

There was a clarification of the proposed amendments by Pierret.

Motion carried 9:0

PUBLIC HEARING: Request for Map Amendment (Rezone)

Request for map amendment submitted by Bradd Strelow (Agent) and Debbie Bjerck (Owner) to rezone 22 acres from A3 (Urban Fringe District) to R1 (Suburban Residence District). Parcel 41.024.2800. TBD Oxford Mill Road, Cannon Falls, MN 55009. Part of the S 1/2 of the SW 1/4 of Sect 24 Twp 112 R18 in Stanton Township.

The Applicant's Representative (Bradd Strelow) was present to address any questions.

Wozniak presented the staff report and attachments.

Commissioner Stenerson questioned the minimum lot size in the residential zoning district.

Wozniak stated the minimum lot size is 20,000 square feet.

Hanni clarified that the minimum lot size is 20,000 square feet and enough space for two septic systems.

Commissioner Stenerson questioned whether this was considered "spot zoning" and whether any consideration has been given to re-zoning the entire area.

Hanni stated Stanton Township did a study regarding the zoning in this area.

The applicant Bradd Strelow stated he had been in contact with Stanton Township and they were in favor of two possible locations for a singular building site at this property.

Chair Pettit opened the Public Hearing.

Steve Burgstahler (31599 Oxford Mill Rd, Cannon Falls) stated he would like clarification that there would only be one building site on the site. Mr. Burgstahler gave a history of well water nitrates testing on his property as more dwellings have been developed in the area. Mr. Burgstahler questioned whether the commission would consider adopting easements for wells and monitor more closely the number of dwellings in the area.

¹⁰After Chair Pettit asked three times for comments, it was moved by Commissioner Stenerson and seconded by Commissioner Nystuen to close the public hearing.

Motion carried 9:0

Commissioner Stenerson stated his concerns regarding the density in this area leading to sewer and water issues. Commissioner Stenerson discussed the possibility of a variance process for density.

Bechel clarified sanitation system designs, rules and regulations today have created much better septic system performance and, when followed, are not responsible for producing nitrate and phosphorous pollution in drinking water aquifers.

External Email - Use caution opening links or attachments

Here is the actual application form for the Siems project.



GOODHUE COUNTY CONDITIONAL/INTERIM USE PERMIT APPLICATION

Parcel # 39.001.0900 & 39.001.1300

Permit# _____

PROPERTY OWNER INFORMATION			
Last Name	<u>Siems</u>	First	<u>Genevieve</u>
Street Address		<u>23681 Hwy 60 Blvd</u>	
City	<u>Mazeppa</u>	State	<u>MN</u>
Zip	<u>55956</u>	Attach Legal Description as Exhibit "A"	<input checked="" type="checkbox"/>
Authorized Agent	<u>IPS Solar</u>		Phone
Mailing Address of Landowner: <u>23681 Hwy 60 Blvd, Mazeppa, MN 55956</u>			
Mailing Address of Agent: <u>2670 Patton Road, Roseville, MN 55113</u>			
PROJECT INFORMATION			
Site Address (if different than above):			
Lot Size	<u>23.4 and 3 Acres</u>	Structure Dimensions (if applicable)	<u>8 Acres</u>
What is the conditional/interim use permit request for? <u>The installation of a 1MW photovoltaic solar system</u>			
Written justification for request including discussion of how any potential conflicts with existing nearby land uses will be minimized <u>See narrative</u>			
DISCLAIMER AND PROPERTY OWNER SIGNATURE			
<i>I hereby swear and affirm that the information supplied to Goodhue County Land Use Management Department is accurate and true. I acknowledge that this application is rendered invalid and void should the County determine that information supplied by me, the applicant in applying for this variance is inaccurate or untrue. I hereby give authorization for the above mentioned agent to represent me and my property in the above mentioned matter.</i>			
Signature of Landowner:	<u>Genevieve Siems</u>		Date <u>1-24-19</u>
Signature of Agent Authorized by Agent:			
TOWNSHIP INFORMATION			
Township Zoning Permit Attached? <input type="checkbox"/> If no please have township complete below:			
By signing this form, the Township acknowledges being made aware of the request stated above. In no way does signing this application indicate the Township's official approval or denial of the request.			
Signature	<u>Ben Betches</u>	Title	<u>CHAIRMAN</u>
Comments:		Date	<u>1-22-19</u>
COUNTY SECTION	COUNTY FEE <u>\$350</u>	RECEIPT # _____	DATE PAID _____
Applicant requests a CUP/IUP pursuant to Article ____ Section ____ Subdivision ____ of the Goodhue County Zoning Ordinance			
What is the formal wording of the request?			
Shoreland _____	Lake/Stream Name _____	Zoning District _____	
Date Received _____	Date of Public Hearing _____	DNR Notice _____	City Notice _____
Action Taken: ____ Approve ____ Deny Conditions:			



Applications for Conditional Use Permit

Thursday, March 7, 19
Goodhue County

Innovative Power Systems (IPS) is requesting a Conditional Use Permit for a period of Thirty-Five years to construct a 1MW AC photovoltaic community solar garden (solar farm) on approximately 16 acres of land in Goodhue County known as PID 39.001.0900 & 39.001.1300. The site was selected due to its physical characteristics, proximity to existing electrical infrastructure and distribution lines, zoning and permitting requirements, and landowner participation.

1. Design and Interconnection	3
2. Construction.....	3
3. Storm Water Management	4
4. Operations & Emergency Response	4
5. Access, Parking, Road Use and Maintenance	4
6. Landscaping.....	4
7. Fire Prevention.....	5
8. Visual Impact Analysis	5
9. Decommissioning Plan.....	5
10. Insurance Information	7
11. Exhibit List.....	7

1. Design and Interconnection:

The garden will consist of approximately four thousand one hundred solar panels. The panels are mounted on a steel and aluminum racking structure that generally averages approximately ten feet above grade. The installation will not exceed a maximum height of twenty feet above grade. The racking system is installed in the ground with pilings (I-beams) that are driven directly into the ground at a depth usually between six feet and ten feet depending on soil conditions. The racking system manufacturer's engineer will provide certification that the design of the foundations and panels are within accepted professional standards, given local soil and climate controls. The equipment is designed to withstand wind up to one hundred twenty MPH and fifty pounds per square foot of snow. Each of the gardens will have one concrete equipment pad, typically less than five hundred square feet, to support interconnection and metering equipment. The only proposed grading that will occur is for the roads and concrete equipment pads. Demonstrative equipment specifications are attached as **Exhibit C**.

The panels will be arranged into rows. Each row of solar panels will connect to an inverter. The inverters will be connected by directionally bored underground conduit that is housed inside of biodegradable PVC housing which will be installed two feet below the surface. The conduit will lead to the concrete equipment pad for each garden. The inverters transform the direct current power generated by the photovoltaic system to alternating current power, which is then connected to the existing three-phase power distribution line at the point of interconnection.

The solar array will be contained within an area protected by a seven-foot chain link fence with one foot of barbed wire on top of it. It will not create any noise, dust, fumes, glare, or other pollutants or nuisance to surrounding neighbors. There will be signage along the fence, approximately 2' x 3', including utility hazard, company information, and contact information on the fence. The solar garden will comply with all applicable state, county, and federal regulations. No exterior lighting is proposed for the project. We do not request the county to provide any services or county personnel.

2. Construction:

IPS would like to begin construction as soon as **April 2019** and complete the project before **November 2019**. The construction process typically takes approximately three months. Operating hours during construction will be 8am-6pm. The site will have a portable toilet for workers. No water supply will be required. Any waste or debris will be gathered in a dumpster that will be removed during construction progress as necessary. Multiple truckloads of equipment will be delivered throughout the construction period. In addition, crews in passenger vehicles, pickup trucks, bobcats and skid steer loaders on tracks will be on site almost every day throughout the construction process. IPS will use appropriate temporary (construction-related) erosion and sediment control best management practices through construction. IPS agrees to the Site Rules attached as **Exhibit D**.

3. Storm Water Management Measures

A licensed civil engineering firm will determine storm water management measures. Measures will include an analysis of the existing topography, the use of erosion control logs and silt fences where necessary, and establishment a germinated pollinator friendly vegetative base underneath the project site before construction begins to prevent erosion.

4. Operations & Emergency Response:

The solar garden site will operate and be monitored 24 hours a day, 365 days a year after construction has been completed. It will be monitored remotely through a computer data acquisition system (DAS) so that appropriate personal can be dispatched to investigate potential problems. Additionally, twice a year qualified solar operations and maintenance crews will perform maintenance on the array and inspect the solar components, array and fence.

Construction, maintenance and decommissioning of the garden will be conducted in accordance with the Innovative Power Systems Safety Manuel, which is attached as **Exhibit E**. The proposed contacts for emergency response as well as ongoing maintenance and operations are local and easily accessible. No chemicals will be used, stored, or disposed of on the modules unless they are certified organic cleaning products.

Drainage, weeds, screening, general operations, maintenance, stray voltage or electrical:
Innovative Power Systems, Inc.
jamieb@ips-solar.com
612-801-5999

5. Access, Parking, Road Use and Maintenance:

Construction and operation and maintenance crews will access to the site by a thirty foot wide gravel road that has a twenty foot entrance off of Highway 60 on the Southern part of the property. IPS shall use the existing road and improve it where necessary. Road access will be controlled for erosion control during construction. Construction crew parking will be located entirely within the site. No additional permanent parking is required. Maintenance crews will park within the site access road and turnaround area.

6. Landscaping:

IPS has voluntarily participated in a Pollination Pledge, whereby it has agreed to seed with native pollinator friendly vegetation underneath the panels and in surrounding areas within the project site. Seeding will be done as soon as is suitable for good germination. IPS will contract with a local company to maintain the grounds. Vegetation will be mowed and maintained on an as needed basis and in a manner as to maximize weed and erosion control. Ground cover within the fenced portion of the array will not exceed 24 inches in height.

The design goals for this solar garden seed mix will be:

- Withstand harsh climate conditions
- Minimize maintenance costs
- Minimize erosion
- Improve water quality
- Infiltrate storm water runoff

IPS will be responsible for maintaining any existing drain tile system underneath the array and replacing any damage to tile occurring during construction, or any time prior to or during decommissioning. Existing drain tile lines will be identified upon the completion of the ALTA survey prior to construction.

7. Fire Prevention:

This solar array will meet the requirements of the 2012 International Fire Code, specifically to sections 605.11 – 605.11.2 for clearance, markings and location of underground DC conductors. The solar garden will meet the international Building Code (IBC), National Electric Code (NEC), and local electric and fire code. NEC code is produced by the National Fire Protection Agency (NFPA) with safety of the public, contractors, and firefighters as the entire objective. Solar specific Code has been included in the NEC for over a decade. Safety is paramount in our solar PV facilities, as we need them to function optimally for their entire system life.

8. Visual Impact Analysis:

IPS conducted a site visit and visual analysis of the parcel and adjacent parcels to determine if any nearby properties would be have their line of site substantially obstructed or impeded by the proposed project. IPS concluded that the impact is minimal. IPS concluded that the impact is minimal. No vegetative screening is proposed at this time.

9. Decommissioning Plan:

IPS expects that decommissioning will occur 25-35 years after the date that the system becomes operational. Decommissioning will occur in the event that the array is not used for twelve consecutive months. All structures, foundations, electrical equipment all internal or perimeter access roads will be removed. Soils and vegetation will be restored. Disposal of structures and foundations shall meet the provisions of Goodhue County Solid Waste Ordinance or successor ordinance.

Installation by IPS will be done with no significant or permanent alterations to the land. The system will be dismantled and removed using minimal impact construction equipment and materials will be safely recycled or disposed. Appropriate temporary construction-related erosion and sediment control best management practices will be used during the decommissioning of the project.

Decommissioning requirements:

The decommissioning party shall:

- a. Obtain any permits required for the decommissioning, removal, and legal disposal of the system components prior to the commencement of the decommissioning activities.
- b. Remove and dispose of all equipment and components.
- c. Remove all hazardous materials (if any) and transport them to be disposed of by licensed contractors at an appropriate facility in accordance with rules and regulations.
- d. If appropriate, grading, and re-vegetation in accordance with permits and in compliance with all applicable rules and regulations.
- e. Preserve and reclaim the soils on the project site to a level of pre-project quality
- f. Reclaim soils in the access driveway and equipment pad areas by removing imported aggregate material and concrete foundations and replacing with soils as needed.
- g. Remove non-biodegradable electrical conduits and backfill trenches with the native soils removed.

Equipment Removal Procedure:

The decommissioning of the project proceeds in reverse order of the installation:

- a. The solar system shall be disconnected from the utility power grid.
- b. PV modules shall be disconnected, unattached, collected, and removed.
- c. Site aboveground and underground electrical interconnection and distribution materials shall be removed and recycled off site by an approved recycler, provided that IPS will not remove one biodegradable underground conduit housing.
- d. PV module support racking shall be removed and recycled off site by an approved recycler.
- e. PV modules support steel and support posts shall be removed and recycled off site by an approved recycler.
- f. Electrical devices, including transformers and inverters, shall be removed and recycled off-suite by an approved recycler.
- g. Concrete pads shall be removed and recycled by an approved recycler.
- h. Fencing shall be removed and recycled by an approved recycler.

Nonfunctioning solar components consist of valuable recyclable materials including silver, semiconductor material, steel, aluminum, copper and plastics that have a significant salvage value. Due to changing market conditions and prices or raw materials, estimating scrap value 25 years in the future is impractical. Also, it is more likely that the System components would be used for continued electrical generation than for scrap.

Information is available regarding what used solar equipment sells for at auction. The American Solar Energy Society conducted a study to assess the resale value of used solar equipment. Data was conducted from the winning bids of surplus sales. The study is attached as **Exhibit F**. Winning bids for lots larger than .9MW sold for anywhere between \$0.04 and \$1.26 per watt, or \$40,000 to \$1,260,000 per megawatt. The variances in price reflect the conditions of the modules and their suitability for continued use or recyclability. These prices do not represent the additional value of the racking equipment that would be sold after decommissioning of this project. In all cases the prices appeared to exceed removal cost.

IPS estimates that 125% of the cost to meet the requirements of the decommissioning plans is less than \$50,000. IPS or its partners shall submit a financial guarantee in the form of a letter of credit, cash deposit, or bond in favor of the landowner in the amount of \$25,000 as required by the lease agreement.

10. Insurance Information:

IPS's or its successor will provide a certificate of insurance meeting the following requirements:

- Insurance provider must be rated B+ or better by "Best."
- Limits of \$2,000,000 for each occurrence.
- Coverage against claims for damages resulting from bodily injury, wrongful death, and property damage arising out of the Interconnection Customer's ownership and/or operating of the Generation System under the interconnection agreement.
- Contain a severability of interest clause of cross-liability insurance

We at IPS sincerely appreciate all of the help we have received from your staff with regard to our applications and we look forward to collaborating with you further to develop a great project that we can all be proud of.

11. Exhibit List:

- A. Application Form
- B. Site Plan
- C. Equipment Pack
- D. Site Rules
- E. IPS Safety Manuel
- F. ASES Study

SALVAGE VALUE OF PHOTOVOLTAIC SYSTEMS

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ABSTRACT

As photovoltaic (PV) system prices become less expensive, the salvage value can be increasingly important in life cycle economic calculations. This report examines data from historic utility salvage sales, reliability perspectives, and an actual 2011 salvage operation. From 2005 to 2010, large volume PV modules sold at salvage for a variety of pricing dependent upon strength of glass, amount of easily recycled aluminum, industry reduced average selling price (ASP) of new modules and expectations for future energy production. Reliability of product, both real and perceived, are important factors in resale valuations.

1. INTRODUCTION

Used PV modules have been selling for decades. In 1994 the author purchased slightly brown, nine year old Siemens M-55's pulled from the Carissa Plains California project; they worked well. These modules were re-sold again on E-bay six years later. The value of large scale salvage PV bids have been tracked since 2005 – 2010 and in 2011 we performed a salvage value analysis on one of these bids.

2. LARGE SCALE SALVAGE SALES

The Sacramento Municipal Utility District (SMUD) has been re-selling salvaged PV equipment since 2005. The table presented includes the technology based dollar per nameplate watt prices. Over 0.9 megawatts of nameplate modules were sold during this period.

Winning bids ranged from \$0.04 to \$1.26 / watt. The table shows minimum, maximum, average \$/watt winning price for individual lots and approximate nameplate wattage sold that year. Modules sold included tandem amorphous silicon (a-Si), single crystal (Single) and polycrystal

(Poly) PV. Model numbers included: Solarex MST 43 and MSX 60, Shell SQ 75/80, Solec SP-102 and SQ-80, and Siemens M55's. Some modules had been panelized, as shown in Photo #1 demonstrating well handled, nicely stacked and high resale valued of crystalline PV modules.

3. ECONOMICS

Most engineering students are required to learn present value calculations for comparing the life cycle economics of different systems solutions. These calculations include capitol costs, maintenance costs, any gradually increasing costs or escalating costs (like an increasing electrical utility bill) and salvage values. In the past, PV systems typically didn't include salvage value because there wasn't a recognized resale market. In addition, the life expectancy of PV systems is 20 years or more, thus present value salvage values were considered minimal in comparison to yesteryear's high capital costs. Removal costs should be factored into the economic calculations.

Working modules have some value, based on the electricity they can generate for the remainder of their useful life. It is possible that high value, non-breakable glass modules can consistently obtain half the going retail rate per watt.

A module selling for \$0.20 / watt salvage value at the end of 20 years, using a 6% discount rate has a present value of \$0.06; however at \$1.26 / watt the salvage value is \$0.39 today. Present value salvage values can now be subtracted from today's installed systems costs with confidence that they will be resold.

4. BANK ESTIMATION OF VALUE

An investigation into large scale bank financed PV projects indicates that banks use residual values ranging from 15-25%. Banks base this on 3rd party appraisals,

TABLE 1: SMUD WINNING BIDS, 2005 TO 2010 SALVAGE SALES

Winning Bids from 6 Years of Surplus Photovoltaic Sales at SMUD												
	2005		2006		2007		2008		2009		2010	
Bid Lot	Type	Price Per watt	Type	Price Per watt	Type	Price Per watt	Type	Price Per watt	Type	Price Per watt	Type	Price Per watt
1	a-Si	\$0.46	a-Si	\$0.46	Single	\$0.78	a-Si	\$0.53	a-Si	\$0.07	a-Si	\$0.09
2	a-Si	\$0.46	a-Si	\$0.31	Single	\$0.66	a-Si	\$0.50	a-Si	\$0.06	a-Si	\$0.13
3	a-Si	\$0.46	a-Si	\$0.20	Single	\$0.77	a-Si	\$0.97	a-Si	\$0.04	a-Si	\$0.07
4	Poly	\$0.98	a-Si	\$0.22	Single	\$0.82	Poly	\$0.44	a-Si	\$0.06	Poly	\$0.23
5	Poly	\$0.75	a-Si	\$0.24	Single	\$0.73	Poly	\$1.15	a-Si	\$0.04	Single	\$0.13
6	Single	\$0.51	Single	\$0.66	Single	\$0.82	Single	\$0.54	a-Si	\$0.04	Single	\$0.13
7	Single	\$0.51	Single	\$1.04	Single	\$0.72	Single	\$0.83	Poly	\$0.17	Single	\$0.18
8	Single	\$0.61	Single	\$1.26	Single	\$0.48	Single	\$0.88	Poly	\$0.48	Single	\$0.19
9	Single	\$0.61	Single	\$0.77	Single	\$0.66	Single	\$0.76	Poly	\$0.24	Single	\$0.33
10	Single	\$0.61	Single	\$0.77	Single	\$0.82	Single	\$0.88	Poly	\$0.29	Single	\$0.04
11			Single	\$0.92	Single	\$0.78	Single	\$0.91	Poly	\$0.21	Single	\$0.24
12					Single	\$0.82	Single	\$0.72	Poly	\$0.17		
13					Single	\$0.52	Single	\$0.56	Poly	\$0.23		
14							Single	\$0.72	Single	\$0.25		
15							Single	\$0.65	Single	\$0.24		
16									Single	\$0.17		
17									Single	\$0.30		
18									Single	\$0.16		
Min		\$0.46		\$0.20		\$0.48		\$0.44		\$0.04		\$0.04
Max		\$0.98		\$1.26		\$0.82		\$1.15		\$0.48		\$0.33
Total kW		150		69		177		136		212		160



Photo 1: Stacked single crystal silicon salvage sales PV panels.

which the banks then reduced by 50 to 70%. Two reported appraisals approaches used by banks include:

1) An income approach. Banks assumed a useful life of 35 years for both crystalline and a-Si, then discounted back the future energy revenues from years 21-35, back to year 20. Because of an anticipated rise in value of the electricity PV module would generate after 20 years, the 15 years of energy revenue (at year 20) results in very high residual values (in the 50-70% range). This income approach recognizes that functioning modules will always have an energy revenue value based on life expectancy and in comparison to future alternative electric generation costs.

2) A replacement value approach. What might PV modules cost down the road, for a new buyer that had the choice of buying used modules, or the same power generation capability of new modules? A bank might assume a 5% decline in the cost of a module every year, and a 5% gain in energy value every year. When you factor in what a PV module should cost (without regards to oversupply / undersupply), based on these historical trends, you get a value of what a person should be willing to pay per watt for a used PV module at any given year, vs. the alternative of purchasing a new PV module.

5. RESALE MARKETS

Used or salvaged modules are bought and sold in a number of ways. In some cases, they can be installed into non-incentivized systems like off grid markets. Or they might be showing up in resale channels like on E-Bay, Craigslist or classified section of Home Power Magazine. We were able to sell 15 year old modules for approximately \$0.50 / watt in 2011.

It is possible individual modules are being sold into existing systems where a component has broken. All modules in a system should perform at exactly the same level, thus avoiding miss match conditions that reduce overall system performance. Similar to a fine china dinner set that has a broken plate; specific modules have a high replacement value, even if they are a used module. If an existing PV system has a problem with an individual module, replacing that module could have a very high system level value.

Used modules could be sold into a wholesale green power generator; however a tax credit or renewable energy credits (RECs) for the installation would not be allowable because the PV materials are not new.

Scrap markets can utilize crystalline cells, as well as the aluminum frames, thus non-working crystalline modules can have an attractive scrap value. Various PV recycling programs have begun around the world including PV

ReCycling with headquarters in Tucson Arizona and additional collection point in San Jose CA.

6. ENERGY and GLASS

Most PV technologies lose 1% per year in performance consistent with typical 20 year, 80% power warranties. A module with an original standard test condition (STC) power output rating of 100 watts will probably be producing 90 watts at STC after ten years, 80 watts after 20 years. Used modules can be tested for their performance using a max power point current / voltage meter, correcting for module temperature and actual solar radiation normalized to the STC conditions of 1,000 watts per square meter and 25 degrees centigrade cell temperature.

It is important to note that the SMUD salvage sales illustrates a-Si on breakable float glass has considerable less salvage value than single or poly silicon technologies using tempered glass (see Photo #2). CdTe might have similar issues with removability and transportability of the more fragile glass compared with tempered glass of crystalline PV. Even tempered glass is subject to breakage during decommissioning, removal transportation and storage activities (see Photo #4) . If flexible PV like United Solar or other newer flexible PV players in the market were designed for removability, it is possible the salvage value would be even higher than glass based PV.



Photo 2: Poorly handled float glass a-Si for bid 2005

Visual factors including browning of EVA was an important factor for resale, with large amounts of browning, as shown in the 15 year old single crystals cells of Photo 5, dramatically reducing the resale value.

7. SALVAGE OPERATION

In 2011 we examined the 144 Solec SP-102's 24 volt modules shown in photo #3 for the actual resale value. Operating modules produced approximately 85 watts in full sun, consistent with a 1%/year degradation. Performance was measured with a 100 watt variable resistor providing

voltage open circuit, short circuit current and an approximation of voltage and current at max power in full sunlight. Good modules with junction boxes sold on a roadside in Grass Valley CA for between \$30 and \$50 each. Modules without junction boxes sold in bulk for \$20 each. Approximately 15% of the modules were discarded because of glass breakage, delamination, serious browning of EVA, obvious burn marks on interconnections or damaged backsheets. Angle aluminum used to panelize the modules was salvaged at a high value.

The time needed to transport, warehouse, clean, examine, sort, inventory, and sell the surplus modules considerably reduced the value of the salvage operation. Ideally modules are taken out of service and immediately installed in a new location.



Photo 3: 1995 Solec SP-102's piled up in 2010.



Photo 4: Side by side broken and good quality modules.

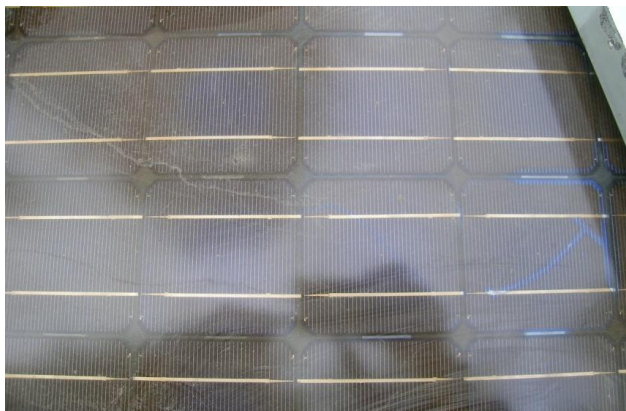


Photo 5: EVA discoloration.

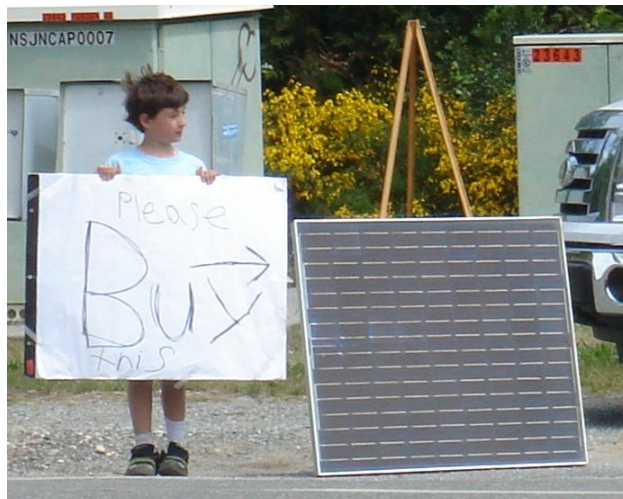


Photo 6: Selling PV in northern CA 2011.

8. CONCLUSION

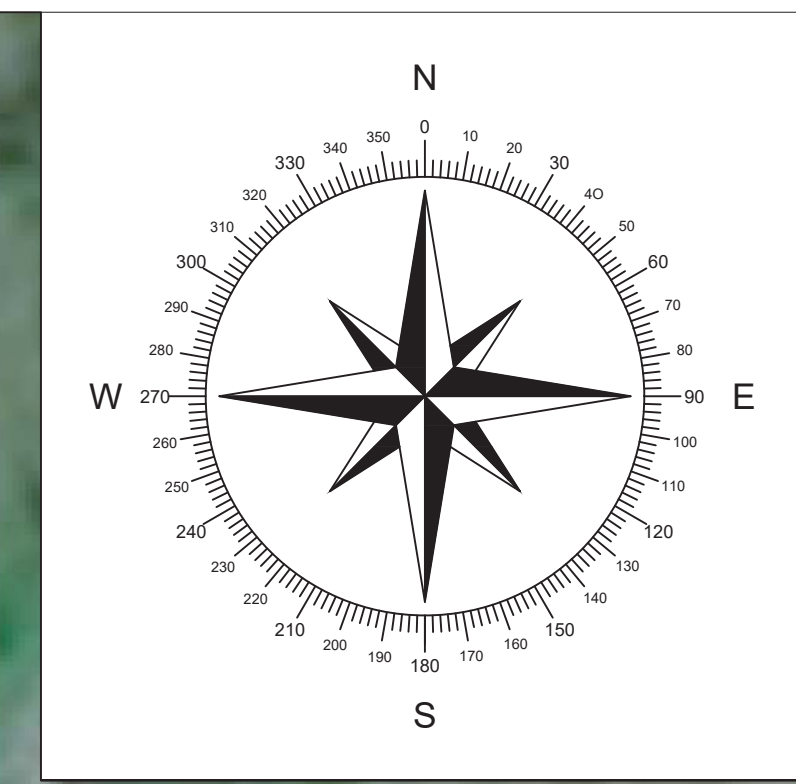
There is a healthy resale market for PV modules that should be recognized in project level economic calculations. As systems costs become lower and lower, salvage value have more significant ramifications. Functioning modules will have a revenue value based on life/performance expectations considering the additional shipping and handling costs in comparison to other alternatives to electric generation. The fragility due to glass used in PV modules has important resale value ramifications. Non-glass modules should have greater resale values because of no potential breakage during removal, and resale. Over time, bank residual values can be compared with actual salvage sales for accuracy in future assumptions. Safety and performance standards for used modules will become more important as salvaged modules show up in greater numbers in future years.

9. ACKNOWLEDGEMENTS

Thanks and appreciations are extended to Brian Robertson, Jigar Shah, Daniel Shugar, Eric McCabe, Jennifer Woolwich, ASES and SMUD (Jon Bertolino and Lynne Valdez).

10 REFERENCES

- (1) Personal Communication, January 26, 2009, Dan Shugar.
- (2) Personal Communication, January 25, 2009, Jigar Shah.
- (3) Personal Communication, January 26, 2009, Brian Robertson.
- (4) SMUD Salvage Sales, 2005 – 2010 (www.smud.org/).
- (5) Personal Communication, On-going, Jennifer Woolwich.
- (6) NREL PVRW 2010 BP Solar presentation pvrw2010_wohlgemuth.pdf



NEW ENERGY EQUITY, LLC
 2530 RIVA ROAD, SUITE 200
 ANNAPOLIS, MD 21041
 NEWENERGYEQUITY.COM
 443-267-5012

PROJECT ADDRESS
 23681 HWY 60 BLVD
 MAZEPPA MN 55956

LAT: 44°16'19.35"N
 LONG: 92°33'11.47"W

SYSTEM SPECIFICATIONS	
SYSTEM SIZE DC	1.436 MW
SYSTEM SIZE AC	1.000 MW
DC/AC RATIO	1.436
AZIMUTH	180
TILT	30°
MODULE COUNT	4104
MODULE TYPE	REC 350TP72
MODULE STC RATING	350 W
INVERTER COUNT	17
INVERTER TYPE	CPS SCA60KTL-DO/US - POWER LIMITED TO 1MW AC
INVERTER POWER	60KW
RACKING	TBD
MONITORING	ALSO ENERGY

DESIGN CRITERIA	
MIN/MAX TEMP.	-27°C / 32°C
WIND SPEED (ASCE 7-10)	105 MPH
BUILDING CATEGORY	I
EXPOSURE CATEGORY	C
GROUND SNOW LOAD	50 PSF
BUILDING HEIGHT	0'-0"

OTHER NOTES
 SRC067629

NO POSTION, DISTANCE, OR CLEARANCE ISSUES WITH OVERHEAD ELECTIRC SERVICE LINES OR OTHER UTILITIES IN RELATION TO THE PV PANELS.

24/ 7 UNESCORTED KEYLESS ACCESS PROVIDED FOR THE METERS AND AC DISCONNECT.

REVISIONS			
#	DESCRIPTION	BY	DATE
0	ORIGINAL DESIGN	BC	8/15/2018
1	UPDATES	KHC	8/23/2018
2	ACCESS ROAD	BC	9/11/2018
3	ARRAY RELOCATION	BC	3/22/2019
4			
5			
6			
7			

DRAWN BY
BAKARY COULIBALY

PROJECT NAME
SIEMS CSG

DRAWING TITLE
SITE PLAN

SCALE ¹
 1" = 80'

SHEET
PV1



SYSTEM SPECIFICATIONS

SYSTEM SIZE DC	1.436 MW
SYSTEM SIZE AC	1.000 MW
DC/AC RATIO	1.436
AZIMUTH	180
TILT	30°
MODULE COUNT	4104
MODULE TYPE	REC 350TP72
MODULE STC RATING	350 W
INVERTER COUNT	17
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INVERTER POWER	60KW
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SRC067629

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5			
6			
7			

DRAWN BY

BAKARY COULIBALY

PROJECT NAME

SIEMS CSG

DRAWING TITLE

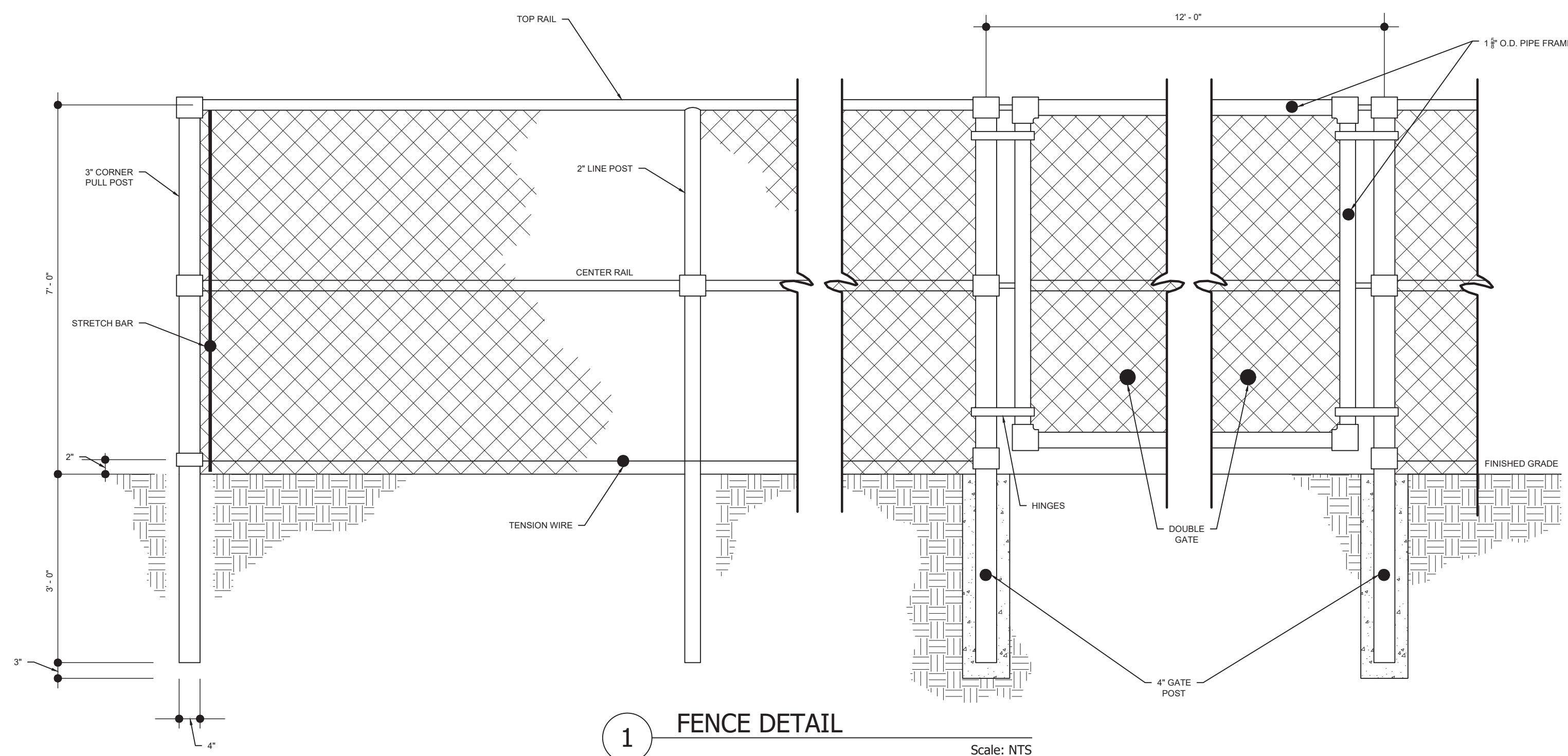
DETAILS

SCALE¹

NTS

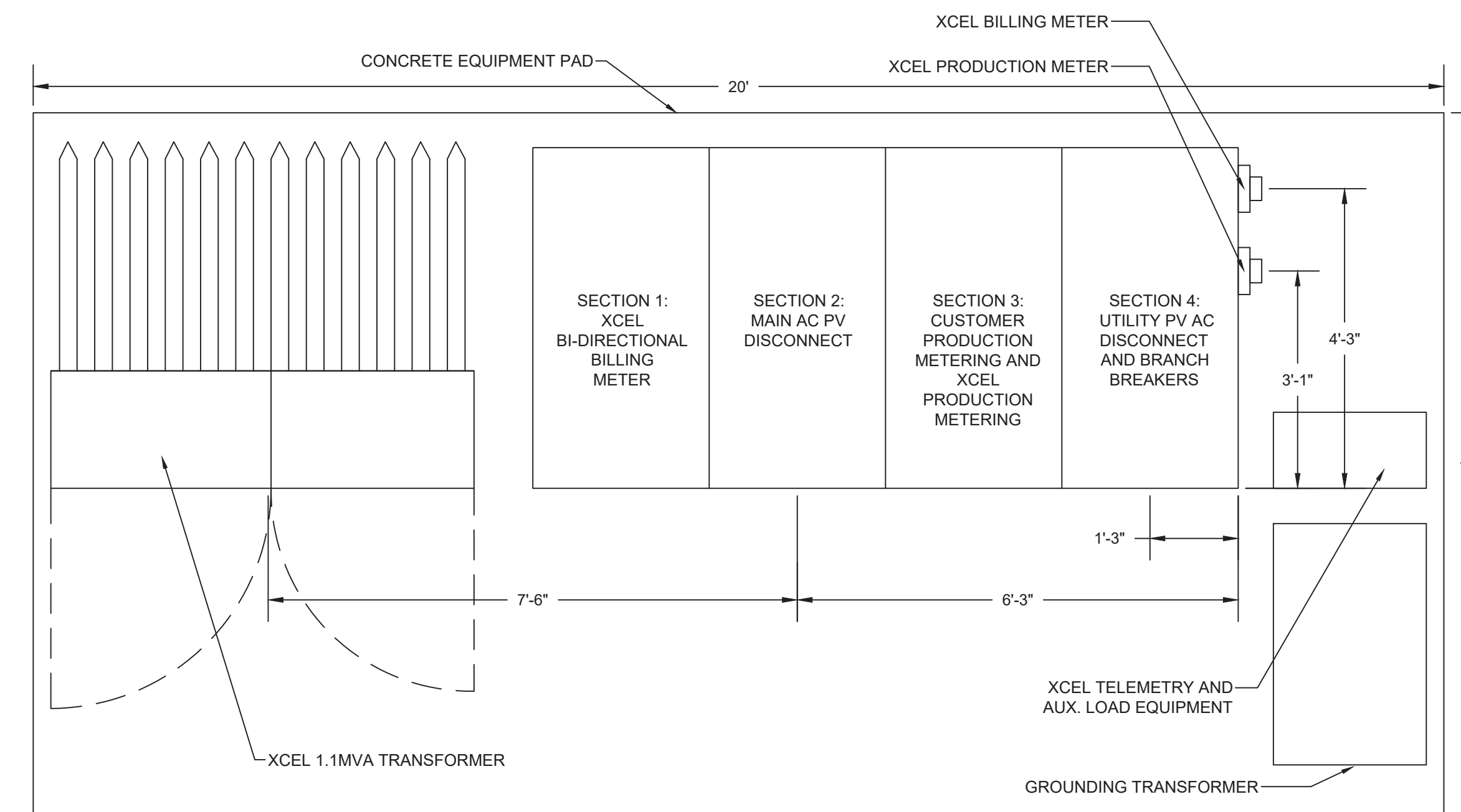
SHEET

PV2



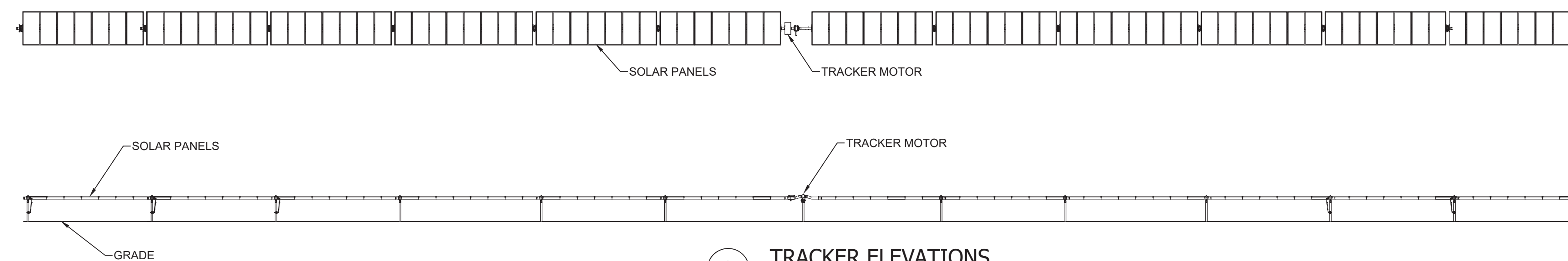
1 FENCE DETAIL

Scale: NTS



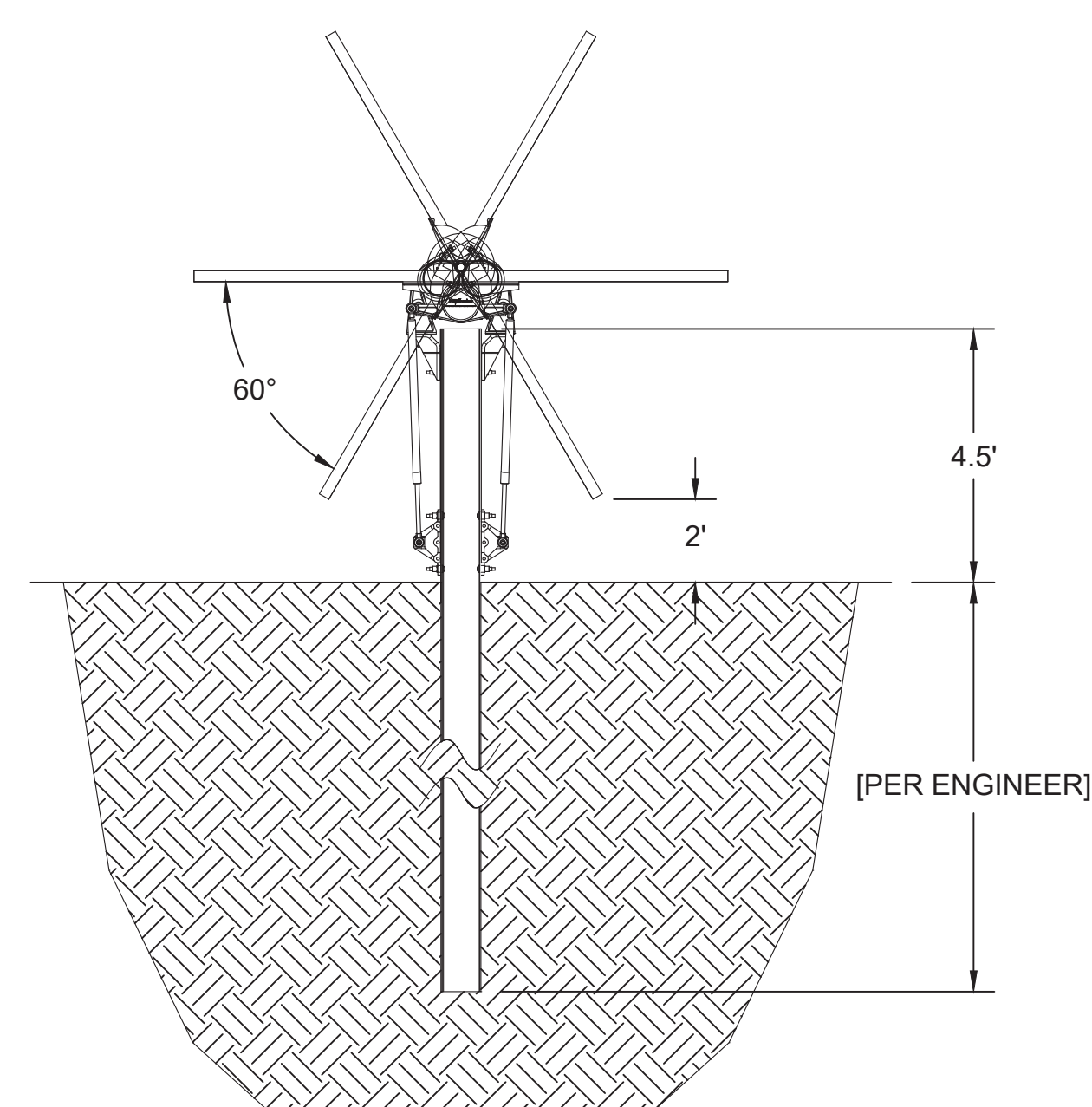
2 SWITCHGEAR DETAIL

Scale: NTS



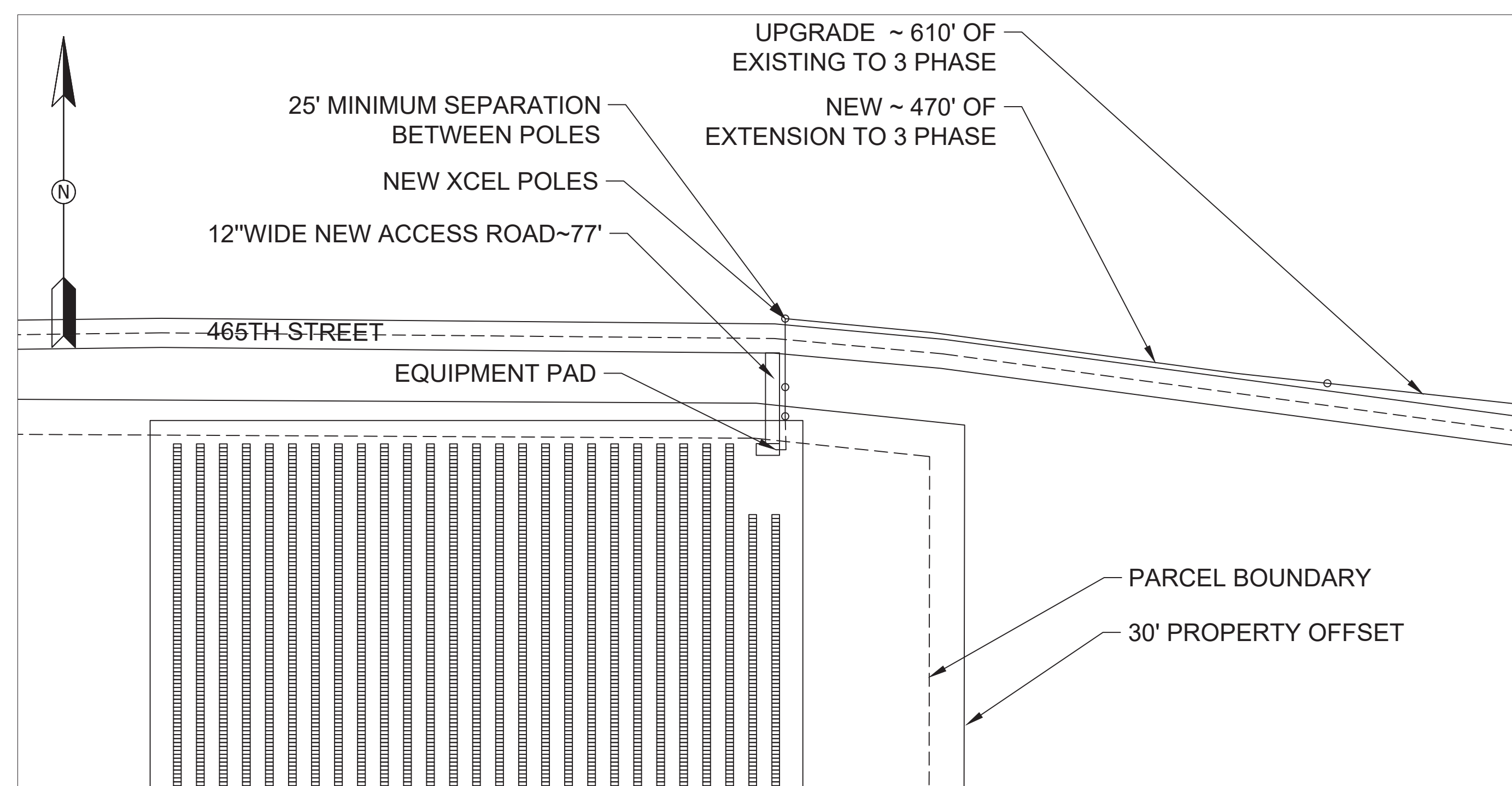
3 TRACKER ELEVATIONS

Scale: NTS



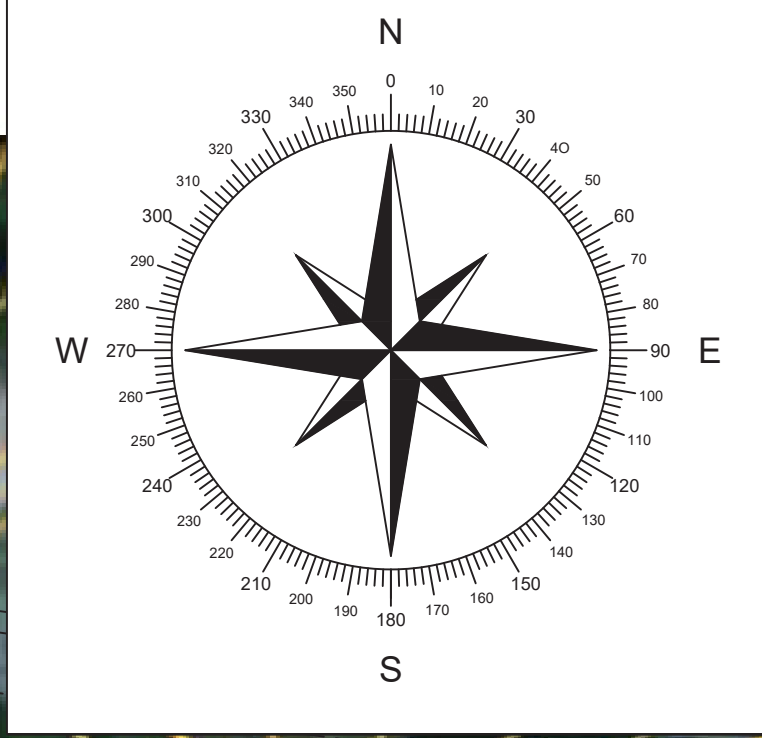
4 RACKING DETAIL

Scale: NTS



5 INTERCONNECTION PLAN

SCALE: 1" = 90'



NEW ENERGY EQUITY, LLC
 2530 RIVA ROAD, SUITE 200
 ANNAPOLIS, MD 21041
 NEWENERGYEQUITY.COM
 443-267-5012

PROJECT ADDRESS
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LAT: 44°16'19.35"N
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MONITORING	ALSO ENERGY

DESIGN CRITERIA	
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WIND SPEED (ASCE 7-10)	105 MPH
BUILDING CATEGORY	I
EXPOSURE CATEGORY	C
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BUILDING HEIGHT	0'-0"

OTHER NOTES
 SRC067629

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4			
5			
6			
7			

DRAWN BY
 BAKARY COULIBALY

PROJECT NAME
 SIEMS CSG

DRAWING TITLE
 TOPO

SCALE¹
 1" = 40'

SHEET
 PV3



1 BLACK SPRUCE SCREENING

Scale: N.T.S.

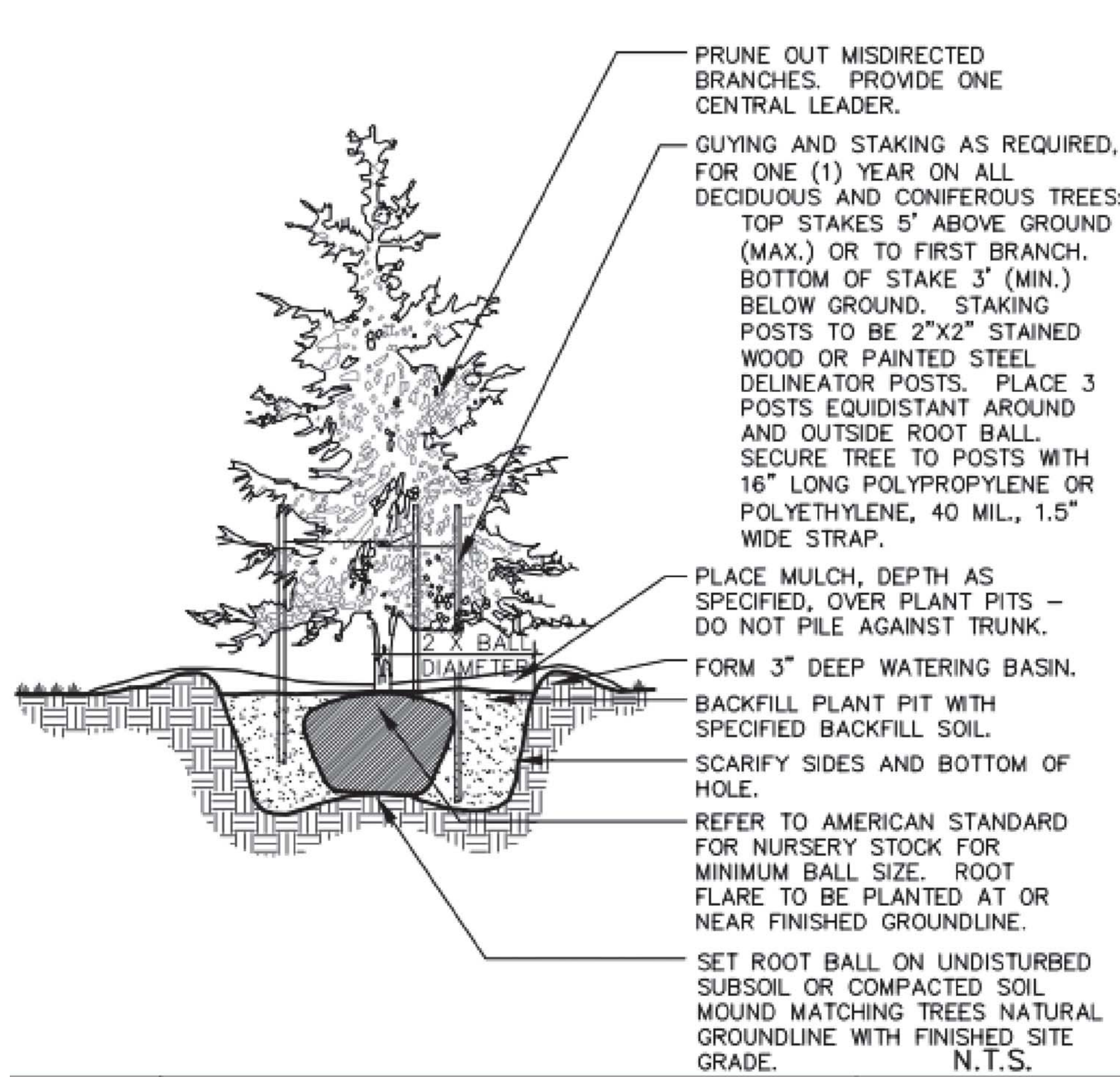
PLANTING SCHEDULE

TYPE : BLACK HILLS SPRUCE

HEIGHT : 4'

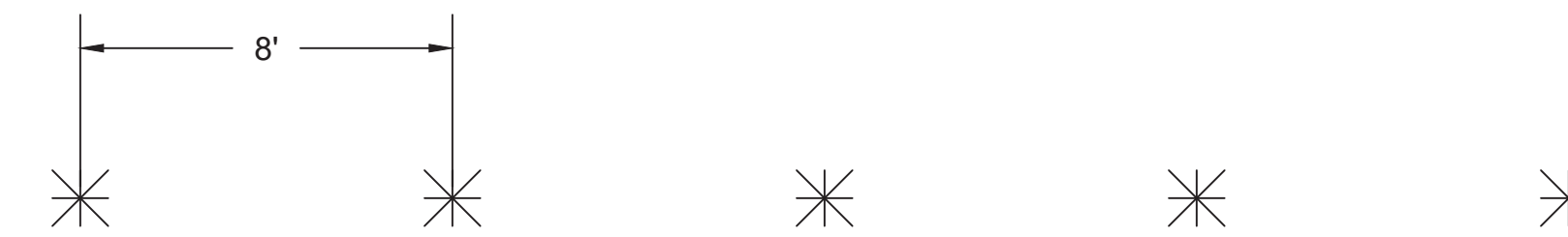
NUMBER OF ROWS: 1

SPACING: 8' O.C.



3 EVERGREEN PLANTING DETAIL

Scale: N.T.S.



2 PLAN VIEW

Scale: N.T.S.



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SRC067629

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4			
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6			
7			

DRAWN BY

BAKARY COULIBALY

PROJECT NAME

SIEMS CSG

DRAWING TITLE

TREE PLAN

SCALE¹

NTS

SHEET

PV4

Goodhue County Land Use Management

Goodhue County Government Center | 509 West Fifth Street | Red Wing, Minnesota 55066

Lisa M. Hanni, L.S. Director

Building | Planning | Zoning
Telephone: 651.385.3104
Fax: 651.385.3106



County Surveyor / Recorder

Environmental Health | Land Surveying | GIS
Telephone: 651.385.3223
Fax: 651.385.3098

To: County Board
From: Land Use Management
Meeting Date: May 21, 2019
Report date: May 14, 2019

UPDATE: PAC Discussion on Solar Energy Systems (SES)

At their April 15, 2019 meeting the Planning Advisory Commission reviewed the status of Solar Energy System permits, installations, and ordinance provisions in Goodhue County. The goal of the workshop was to gain a better understanding of the roles of developers and Xcel Energy, answer questions about the permitting process beyond county zoning approvals, and discuss existing ordinance provisions. Topics of discussion included permitting and application processes, an overview of Xcel Energy solar energy program, and current and future distribution of Solar Energy Systems in Goodhue County.

The discussion was opened to the public and the Planning Commission received a number of comments regarding the benefits and challenges of solar development in the county's rural areas. Following the discussion, the Planning Advisory Commission felt that current Ordinance language regulating solar development in Goodhue County is adequate and they do not recommend any further action at this time.

Attachments:

April 15, 2019 Planning Commission draft meeting minutes
Discussion Outline
List of Utility Scale SES Projects
Solar Permit Distribution Map
Xcel Energy Electric Service Territories Map
LUM staff SES discussion notes regarding Xcel Energy Program
Xcel Energy Update to Members of House Energy and Climate Policy and Finance Division
[Goodhue County Zoning Ordinance](#)

PAC Recommendation:

The Planning Advisory Commission recommends no action at this time.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

The meeting of the Goodhue County Planning Advisory Commission was called to order at 5:00 PM by Chair Sarah Pettit at the Goodhue County Government Center 3rd Floor Court Room in Red Wing, Minnesota.

Roll Call

Commissioners Present: Darwin Fox, Richard (Dick) Nystuen, Tom Gale, Barney Nesseth (Arrived at 5:05 PM), Richard Miller, Tom Drazkowski, Howard Stenerson, Marc Huneke (Arrived at 5:07 PM), and Sarah Pettit

Commissioners Absent: none

Staff Present: Land Use Management Director Lisa Hanni, Zoning Administrator Mike Wozniak, Zoning Assistant Ryan Bechel, Zoning Assistant Samantha Pierret

1. Approval of Agenda

¹Motion by Commissioner Gale; seconded by Commissioner Nystuen to approve the meeting agenda. Motion carried 7:0 (Commissioners Nesseth and Huneke absent)

2. Approval of Minutes

²Motion by Commissioner Fox; seconded by Commissioner Miller to approve the previous month's meeting minutes. Motion carried 7:0 (Commissioners Nesseth and Huneke Absent)

3. Conflict/Disclosure of Interest

There were no conflicts or disclosures of interest reported.

4. Public Hearings

PAC DISCUSSION: Solar Energy Systems (SES)

Review the status of Solar Energy System permits, installations and ordinance provisions in Goodhue County. Topics of discussion to include permitting and application processes, Xcel Energy solar energy program overview, and county-wide distribution of Solar Energy Systems.

Hanni presented the staff report and attachments.

Commissioner Stenerson questioned whether the number of facilities noted in the provided exhibit was all those approved or all that has been constructed.

Ryan Bechel (Bechel) clarified that the provided numbers were all approved facilities that could be built.

Hanni referenced a map provided that showed where Xcel Energy has territory within Goodhue County. Also mentioned was a conversation between Xcel Energy and staff where the process of obtaining a solar energy system site was explained by Xcel Energy staff. Hanni noted that applicants are coming to the County for zoning approval while Xcel Energy is performing several other reviews at varying costs to the applicants.

Commissioner Drazkowski questioned whether solar facilities could be located in Goodhue County Cooperative's electric territory. Commissioner Gale stated that REA's (Rural Electric Associations) are attempting to join the solar energy system business; therefore, these ideas and projects could occur all around the county in the future.

Hanni introduced Evan Carlson with IPS Solar. Mr. Carlson clarified information on the co-ops' projects around the state.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

Commissioner Drazkowski questioned how many counties in Minnesota ask for a bond for decommissioning costs.

Mr. Carlson noted most counties do require a bond and clarified that there is a bond for the landowners even if the County does not require one.

Commissioner Miller questioned whether a bond was posted before a project begins and if Mr. Carlson could provide a range of the dollar values for bonds.

Mr. Carlson stated that a bond must be posted before a project begins and the cost can vary between \$25,000 to \$50,000 per megawatt.

Commissioner Drazkowski questioned why the life span has gone up for these projects over the years.

Mr. Carlson stated that there may be a difference between developers but IPS Solar has always had the same term on their lease which is for 25 years with two options to renew for five years each at a maximum of 35 years each.

Commissioner Stenerson questioned the dollar value range for interconnection costs.

Mr. Carlson stated that the costs can vary greatly, variables include distance away from lines, new poles that need to be installed and work on the substation that may be required.

Commissioner Pettit questioned about REAs and the reasoning for the location proposals for projects.

Mr. Carlson stated that Xcel has outlined their territory and will not accept applications for projects outside of their territory. He explained the differences between community solar gardens and power plants.

Hanni reviewed the three levels of solar found in the Goodhue County Ordinance.

3Motion by Commissioner Miller; seconded by Commissioner Huneke to open the discussion to the public. Motion carried 9:0

Jay McLeary of Featherstone Township stated he supported the Commission in their efforts to allow the development of solar projects in Goodhue County. He clarified that projects should occur on marginal farmland and wooded areas away from buildings and homes. Mr. McLeary stated he has joined a community solar garden.

Commissioner Stenerson questioned the reasons Mr. McLeary joined the community solar garden.

Mr. Mcleary gave information on his contract.

Rich Hillscamp of Hay Creek Township gave information on decommissioning fees and solar garden developers versus land-owners. Mr. Hillscamp stated that land-owners should be able to site a solar garden on their property if they choose to.

Commissioner Stenerson questioned different design concepts for solar garden installation in relation to soil disruptions.

Mr. Carlson stated that "driven beam" systems are standard unless the conditions on site are stone or subject to erosion. There is no longer gravel placed under solar arrays. There is also conduit underground which is installed via boring or trenching depending on the contractor.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

Michael Johnson of Red Wing questioned what the purpose of protecting the farmland is. Mr. Johnson encouraged the Commission to be more flexible with farmland use.

Randy McLaughlin of Red Wing stated that subscribing to a community solar garden helps residents of Goodhue and surrounding counties.

Bernie Overby with Kenyon Township stated that he had spoken with some property owners who have entered into solar contracts and those individuals stated that the revenue from solar is two to three times the revenue they make by planting that land with corn or beans.

Henry Thomforde of Belvidere Township stated he would like to see the Commission attempt to keep solar gardens on the marginal ground instead of prime farmland.

Brian Keenan with IPS Solar stated that REAs are not power generators and they are locked into contracts with power generators. Mr. Keenan referenced the Goodhue County Comprehensive Plan which states that tillable acreage has increased in the County. Mr. Keenan noted that solar takes a minimal amount of available acreage.

Commissioner Stenerson questioned the potential for environmental damage if a solar project were abandoned.

Mr. Keenan stated that all of the glass on the panels is sealed watertight and there are no liquids in the systems. Mr. Keenan noted that there are no oils used.

Commissioner Stenerson questioned whether solar gardens could be placed in a pasture or area without pollinators.

Mr. Keenan stated that some clients do have animals around the solar panels however there is the potential that animals could destroy the equipment.

Commissioner Nesseth questioned what would happen if a panel were broken or smashed, particularly the semiconductors inside of the panels.

Mr. Carlson stated that the panels are constructed of safety glass.

Mr. Keenan stated that the panels are sealed together and are water-tight.

Commissioner Nesseth questioned the classification of solar panel waste.

Mr. Carlson gave an explanation of the decommissioning process for a solar garden.

Commissioner Stenerson questioned what the cells are made of and whether the materials are considered hazardous.

Mr. Keenan stated several studies have been conducted regarding different ways a panel could be destroyed.

Rick Duvous of Red Wing commented on the board's concerns with environmental contamination from solar panels.

Joan Halgren of Red Wing gave an explanation of the reusable components of solar panels and spoke about entities currently recycling solar panels around the world.

Travis Luhman of Goodhue stated that as a dairy farmer, solar panels allow him a way to diversify his income. Mr. Luhman also commented on farms in the county using "prime farmland" for lagoons.

Tilton Davis of Red Wing gave information on native plants that are planted in solar gardens.

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

Michael Johnson of Red Wing gave information on the specific materials that solar panels are made of.

Kurt Stensrud with Wacouta Township asked the commission to consider townships' views with regards to solar facilities.

Commissioner Nesseth questioned what general input Mr. Stesrud was hearing from constituents with regards to setbacks from solar gardens.

Mr. Stesrud detailed specific setback distances that seemed reasonable to him.

Commissioner Fox noted that there is an existing ordinance and the commission is trying to gain information on solar.

Riley Budensiek with Minneola Township gave some concerns from Minneola Township regarding community solar gardens including siting and protecting a "natural look". Mr. Budensiek also commented on "stacking" of projects.

Paul Drotos of Red Wing thanked the commission for investigating and thanked the audience members for coming to the meeting. He added that he was in opposition of a solar moratorium.

4After Chair Pettit asked three times for additional comments, it was moved by Commissioner Fox and seconded by Commissioner Stenerson to close the public comment period. Motion carried 9:0.

Commissioner Pettit questioned the number of poles in stacked solar arrays.

Mr. Carlson gave information on the number of projects occurring at a property and referenced the number of poles used on projects.

Commissioner Pettit referenced questions from the public during the comment period including the reasoning for the preservation of farmland, how these projects affect the tax base and the setbacks required for solar projects.

Commissioner Nesseth referenced assessor values for properties.

Bechel gave the specific setback requirements for solar projects.

Commissioner Nystuen commented on the rental rates and tax rates for parcels that have solar gardens.

Commissioner Nesseth questioned whether the commission wanted to address setbacks.

Commissioner Fox stated the board should keep setbacks to a per project consideration.

Commissioner Nystuen commented on addressing the location of facilities on "prime farmland".

Bechel gave clarification on the classification of "prime farmland" and soil mapping practices.

Commissioner Stenerson questioned whether an ordinance amendment could be drafted to address soil disruption of solar gardens.

Commissioner Gale questioned the likelihood a property would be returned to farmland after a solar garden was located on a property.

Wozniak commented on the County's Comprehensive Plan process and the amount of land that

**PLANNING COMMISSION
GOODHUE COUNTY, MN
April 15th, 2019 MEETING MINUTES
DRAFT**

has been devoted to solar versus the total area of the County.

Commissioner Nesseth questioned whether the stacking of projects could be addressed in the conditional use permit.

Hanni stated the commission could require more screening if projects were being “stacked”.

Commissioner Drazkowski commented on the documents provided by staff for the discussion and suggested the chart detailing the number of projects that have been constructed be included in future packets.

Commissioner Nesseth questioned whether staff could investigate other counties’ bond requirements.

Commissioner Stenerson questioned whether other agricultural projects should be bonded.

NO ACTION WAS RECOMMENDED BY THE PAC

TABLED: Request for CUP for a Utility-Scale Solar Energy System (SES)

Request for a CUP submitted by IPS Solar (applicant) and Brenda Luhman (owner) for a Utility-Scale Photovoltaic Ground 1 Megawatt Solar Energy System (SES) occupying approximately 7.30 acres. Parcel 38.034.1301. TBD HWY 60 BLVD, Zumbrota, MN 55992. Part of the NW ¼, SW ¼ and the SW ¼, NW ¼ of Sect 34 Twp 110 Range 16 in Minneola Township. A1 Zoned District.

It was moved by Commissioner Nystuen and seconded by Commissioner Huneke to take the item off of the table. Motion carried 9:0.

Bechel reviewed the item and additional information that was provided.

Commissioner Nystuen questioned the reason the item was tabled at the previous meeting.

Commissioner Drazkowski stated that the reasoning included there were multiple projects applied for at one time and the information regarding the number of projects that have been applied for and approved versus the number actually constructed was not available. He also felt the testimony from the neighboring property owner at the March meeting was compelling enough to warrant tabling the item.

Commissioner Nystuen questioned whether the commission has the right to slow a project down if the applicants follow all of the rules.

Commissioner Drazkowski clarified the need to make a clear decision under past circumstances.

Wozniak clarified some additional concerns that were present with this project versus others that have been approved in the past.

Commissioner Pettit commented on concerns from Minneola Town Board regarding screening including driveway screening.

Bechel clarified current site conditions.

Commissioner Stenerson commented on the Comprehensive Plan’s rationale for agriculture preservation and agricultural areas as an “industrial zone”.

Goodhue County Land Use Management

Goodhue County Government Center | 509 West Fifth Street | Red Wing, Minnesota 55066

Lisa M. Hanni, L.S. Director

Building | Planning | Zoning
Telephone: 651.385.3104
Fax: 651.385.3106



County Surveyor / Recorder

Environmental Health | Land Surveying | GIS
Telephone: 651.385.3223
Fax: 651.385.3098

Planning Advisory Commission

April 15, 2019 – 5:00 PM

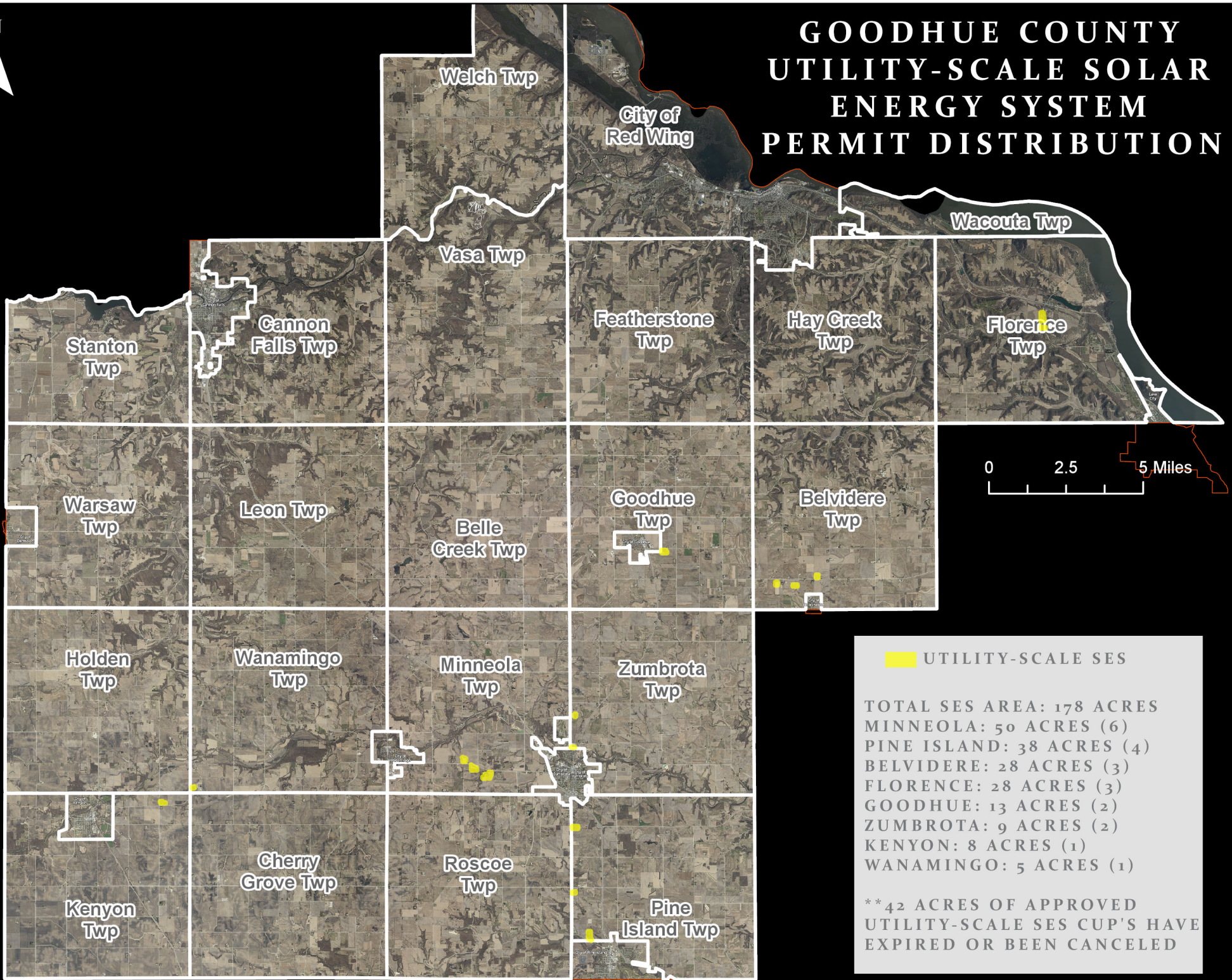
SES Discussion Outline

1. Land Use Management Staff: County Wide Solar Energy Systems status update
 - List of County Utility Scale SES Permits and installation progress
 - Maps of Utility Scale SES permit and installations
 - Review of existing SES Ordinance provisions (Article 19)
2. Xcel Energy discussion (Xcel Energy representative TBD)
 - Solar energy program overview
 - Permitting/ application process
 - Interconnection agreements
 - Future of solar garden program
3. Solar Energy developer discussion (Evan Carlson, IPS Solar)
 - Timelines/ permitting queues
 - Decommissioning costs
 - Landowner lease contracts

Discussion



GOODHUE COUNTY UTILITY-SCALE SOLAR ENERGY SYSTEM PERMIT DISTRIBUTION

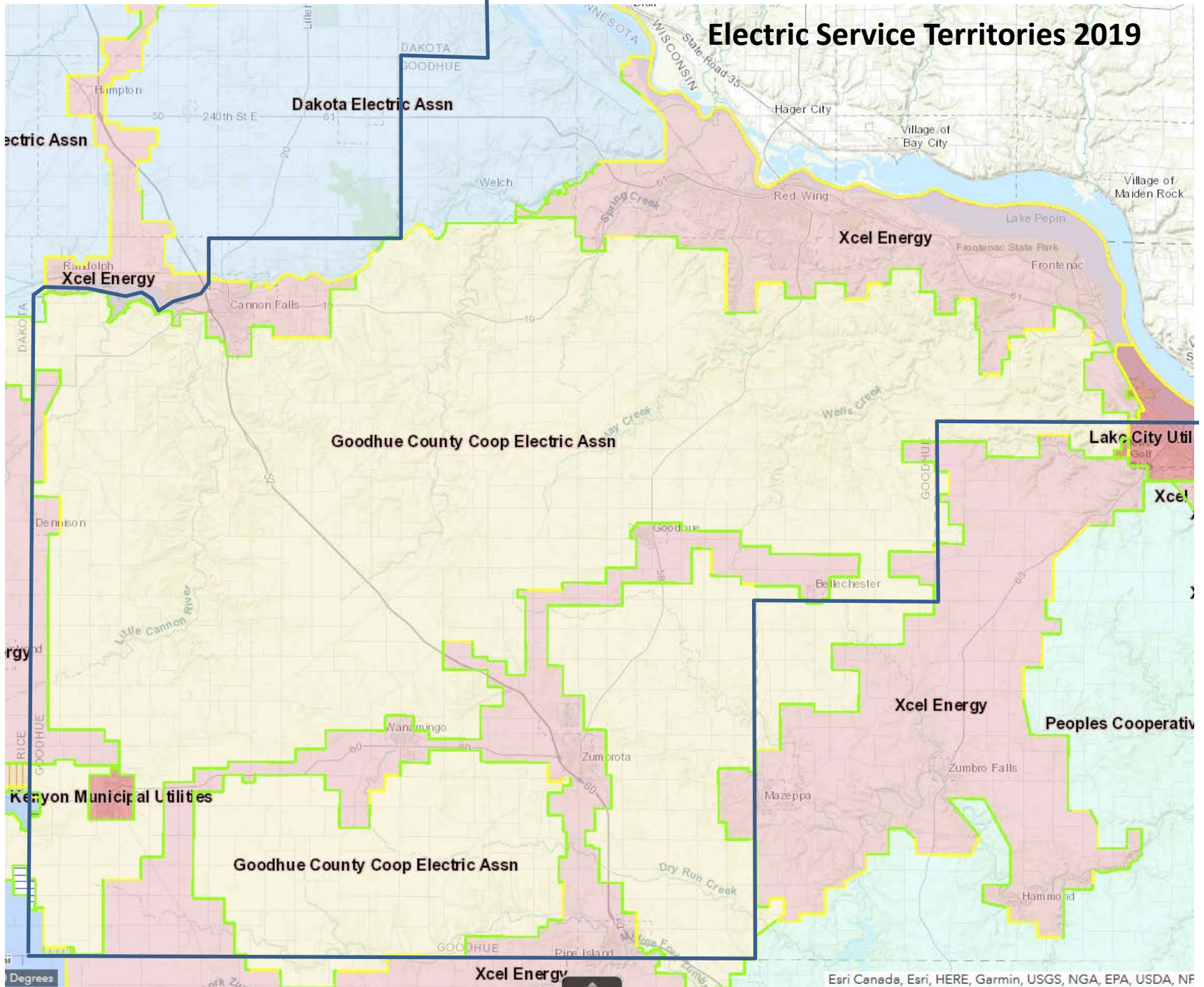


 UTILITY-SCALE SES

TOTAL SES AREA:	178 ACRES
MINNEOLA:	50 ACRES (6)
PINE ISLAND:	38 ACRES (4)
BELVIDERE:	28 ACRES (3)
FLORENCE:	28 ACRES (3)
GOODHUE:	13 ACRES (2)
ZUMBROTA:	9 ACRES (2)
KENYON:	8 ACRES (1)
WANAMINGO:	5 ACRES (1)

** 42 ACRES OF APPROVED UTILITY-SCALE SES CUP'S HAVE EXPIRED OR BEEN CANCELED

Electric Service Territories 2019



Xcel Energy Solar Energy System Program Discussion Notes

3/22/19

Xcel Energy Representatives:

Tom Santorri – Associate Program Manager (MN/WI)

Crystal Pomerleau – Marketing Assistant

Ross Lexvold – Manager, Community Relations and Economic Development

Current Stats:

Statewide: 516 MW total at 177 sites; 141 more approved in the “queue”

Goodhue County: 20 MW total at 10 sites; additional 29 MW in the “queue” half of which are approved

Xcel’s Permitting Process:

An initial high-level “Capacity Screen” is done to determine if a site has potential for SES installation (no engineering conducted at this phase)

Interconnection Permit (AKA the Queue): 3 Phases

1. “Initial Review Phase”: Review of technical drawings/site characteristics (≈1 month)
2. “Engineering-Scoping Study”: Detailed engineering review of “grid” capacity to determine project feasibility and interconnection costs (≈2-3 months)
3. “Design/Construction Phase”: If Engineering-Scoping Study is approved; the next phase is review of project through physical installation and interconnection of electrical components (≈7 months)

Start to finish ≈ 1 year minimum

Xcel Energy Permitting Fees:

Application: \$1200

Engineering Review: \$2000

Scoping Study: \$22000 + upgrade costs

Total = \$25200 + upgrade costs

**Interconnection to grid is generally made as close as possible to a feeder line to keep costs manageable.

** Xcel does not require local zoning approvals prior to applicants moving forward with their permitting process.

** A site is not guaranteed interconnection approval until it has passed the Engineering-Scoping Study phase of the process. There is no expiration timeline placed on Xcel’s permit approvals, however, tariffs on the projects can impose timelines.

Future of Solar Energy Rewards program:

-Unknown, largely dependent on future legislative action

-In general, SES permit request have been “flat-lining” due to increasing installation costs and decreased bill credit rates with new “value of solar” payment system.

To: Members of the House Energy and Climate Policy and Finance Division

From: Rick Evans, Xcel Energy

Re: Community Solar Gardens

Date: March 27, 2019

Last week Chair Wagenius asked me to follow up on the question of ownership of Community Solar Gardens (CSGs). This Memorandum is my response.

In the CSG program there are five main participants. Those participants and their roles are:

Xcel Energy Customers – Our customers pay for CSG energy through the Fuel Clause rider on their utility bill, just like they do any other energy that Xcel Energy purchases from a third party.

Xcel Energy – We collect the payments for CSG energy from our customers through the Fuel Clause rider on their utility bills. We pay Subscribers for the energy generated by CSG energy in the form of a credit on the Subscribers' utility bills. 100% of the money collected from our customers is paid to the Subscriber through the bill credit. None of it stays with Xcel Energy.

Subscribers – These are select customers of Xcel Energy who qualify under the Solar Developers' standards (for creditworthiness and other attributes) to enter into a Subscriber Agreement with a Solar Developer. Under that Agreement a Subscriber is entitled to keep a portion of the credit they receive on their utility bills, and must pay the rest to the Solar Developer or Owner. These Agreements are not regulated, so there is no standard for how much is kept by the Subscriber and how much must be forwarded to the Solar Developer or Owner. Testimony in the Committee hearing indicated that the split is generally on the order of 90% to the Solar Developer or Owner and 10% to the Subscriber. But we do not know what any particular Subscriber Agreement provides.

Solar Developers – These are mostly private, for-profit companies that acquire the land, acquire and install the solar panels, manage and pay for the interconnection to the Distribution Grid, recruit the Subscribers and otherwise develop the entire project. In some cases the Solar Developer continues to be the owner of the CSG. More often, the Solar Developer sells the CSG to another Owner.

Owners – Owners essentially buy out the Solar Developers. In return for their investment they receive monthly payments from Subscribers under the Subscriber Agreement. The terms of the sale between the Solar Developer and the Owner is an unregulated transaction so there is no way to know how much the Solar Developer earned in the transaction. Similarly, the Subscriber Agreement that entitles the Owner to a monthly payment from the Subscriber is unregulated, so there is no way to know how much any particular owner is earning on the investment.

The Owners of the CSGs that were operational through the end of 2018 are predominantly energy companies from across North America that are, presumably, attracted to the financial return on the investment. The owner of the most CSGs is a subsidiary of MidAmerican Energy, a large multi-state

electric utility headquartered in Des Moines IA. MidAmerican is a subsidiary of Berkshire Hathaway, the conglomerate headquartered in Omaha, NE. Other utilities with subsidiaries that own CSGs in Minnesota include Next Era of Juno Beach, FL, AEP Energy of Columbus, OH, WGL Energy of Vienna, VA and Xcel Energy of Minneapolis, MN. These five utilities own 42% of the CSGs in the State.

Of the 512 MW of CSG capacity that were in service at the end of 2018, 88% are owned by companies headquartered outside the State of Minnesota, from California to Virginia, from Texas to Toronto. 12% are owned by companies headquartered in Minnesota, including the subsidiary of Xcel Energy.

Xcel Energy's subsidiary, Nicollet Projects LLC, owns 17.5 MW of CSG capacity. It purchased those CSGs from a Solar Developer who put the project together. The investment is attractive to Nicollet Projects LLC because the rate of return on the investment is expected to be 10% to 11%. This compares to the authorized rate of return of the regulated utility of 9.2%.

As noted earlier, each CSG and subscription agreement, and each sale from a Solar Developer to an Owner is different and not subject to any public oversight in Minnesota. Consequently no one knows if the earnings of other companies owning CSGs are higher or lower than that of Nicollet Projects LLC.

Issue Raised by this Information

As a public utility in Minnesota, Xcel Energy is obligated to serve all customers in its service territory. Because customers must buy energy from Xcel Energy if they live or operate in our service territory, our investments, spending and rates are all subject to oversight by the Public Utilities Commission. This process ensures that Xcel Energy customers only pay for reasonable and prudent expenditures by the utility and a reasonable financial return. The high degree of regulation and oversight in the public utility model is required because customers do not have a choice except to purchase energy from the company designated to serve its given service territory.

In the case of CSGs, our customers are similarly required to purchase the CSG energy regardless of cost, need or preference. They have no choice. But unlike the energy generated by the public utility, when it comes to the CSG energy there is no oversight of the costs, investments or earnings of the participants in this mandated purchase of energy. As shown by the example of Xcel Energy and Nicollet Projects LLC the mandated purchase of CSG energy actually results in a higher rate of return on the investment than what we are permitted under the regulated system. And this is true even after we have shared 10% of the revenue with the Subscribers – 90% of which goes to commercial customers. While we have no knowledge of the rates of return for other CSG owners, the fact is that these returns are not regulated at all in spite of the fact that our customers have no choice in the transaction.

In summary, these facts guide Xcel Energy's continuing proposals to reform the Community Solar Garden program to make it equitable for all stakeholders.

Goodhue County Land Use Management

Goodhue County Government Center | 509 West Fifth Street | Red Wing, Minnesota 55066



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Fax: 651.385.3106

Environmental Health | Land Surveying | GIS
Telephone: 651.385.3223
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TO: Goodhue County Commissioners
FROM: Lisa M. Hanni, LUM Director / County Surveyor / County Recorder
DATE: May 21, 2019 County Board meeting
RE: Cannon Falls Staffing Agreement Modification

Summary:

The County Board approved a shared staffing agreement in effect from April 2017-December 2020. The agreement term is expiring and both Goodhue County and the City of Cannon Falls would like to modify the existing agreement.

Background:

At the April 2, 2019 County Board meeting, the Board was informed of a proposed change in the shared staffing agreement between the County and City of Cannon Falls. We have discussed a modification to the existing agreement with the City staff and have proposed the attached modification.

The County Attorney's office has reviewed the modification language. We are including the original agreement in this report for reference.

Recommendation:

Staff recommend that the County Board approve the attached Agreement Modification and sign the document following the City Council approval and signature. This agreement will terminate our shared services effective January 1, 2020.

Agreement Modification July 1, 2019

Goodhue and the City wish to modify the Zoning Services Agreement between the City of Cannon Falls (hereinafter "City") and Goodhue County (hereinafter "Goodhue"), dated December 20, 2016.

Item 1. Agreement Between the Parties is hereby stricken and replaced with the following:

1. Agreement Between the Parties.

- a.) Goodhue will provide zoning services for City planning commission requests in the form of meeting preparation (reports and minutes) and meeting attendance, for both Planning Commission meetings and subsequent Council meetings, if requested.
- b.) The City may provide office space and equipment for the purposes of meeting preparation at their site.

Appendix A is hereby stricken and replaced with the following:

1. Personnel Costs. The City agrees to pay Goodhue \$30 per hour for staff time.

2. Payment schedule: Goodhue will invoice the City for payment November 1, 2019 for the period of July 1, 2019 - December 31, 2019.

This Modification also acknowledges the Expiration of this Zoning Services Agreement by both Goodhue and the City effective December 31, 2019.

Approved at the Goodhue County Board

Approved at the Cannon Falls City Council

Meeting this ____ day of _____, 2019

Meeting this ____ day of _____, 2019

GOODHUE COUNTY

CITY OF CANNON FALLS

Chair: Brad Anderson

Mayor: Jim Altoff

Attest: Administrator Scott O. Arneson

Attest: Administrator Dave Maroney

Approved as to form and execution:

Steven O'Keefe, Goodhue County Attorney

AGREEMENT BETWEEN GOODHUE COUNTY AND THE CITY OF CANNON FALLS FOR Zoning SERVICES

WHEREAS, the City of Cannon Falls (hereinafter "The City") is in need of the services of a Planning and Zoning Assistant (hereinafter "ZONING") employee and Goodhue County (hereinafter "Goodhue") is willing to provide these services to meet this need. This agreement is intended to memorialize the terms on which the ZONING staff time will be shared and the associated costs will be assessed;

NOW THEREFORE, the parties agree as follows:

1. Agreement Between the Parties.

- a.) Goodhue will provide ZONING services to The City in the following manner:
1. Goodhue shall hire and maintain a staff position for the purpose of this agreement. The employee shall for all purposes be considered a Goodhue County employee, shall be governed by Goodhue County's Personnel Policy, and shall earn vacation and sick leave as per Goodhue County's Personnel Policy. The salary and benefits (federal or state taxes, federal Social Security, unemployment insurance, worker's compensation, health insurance, and Public Employees' Retirement Association contributions incurred on behalf of the employee) shall be provided by Goodhue with The City reimbursing Goodhue for the cost of services provided to The City as outlined in *Appendix A* attached hereto; Goodhue shall consult with The City in the employee hiring.
 2. The City agrees to purchase one half of a staff employee's time to work on The City's ZONING projects, including but not limited to:
 - Planning and zoning duties as listed in Goodhue County's *Planning and Zoning Assistant/Permit Assistant* job description.
- b.) Goodhue agrees to provide office space, supplies, and training for the staff as it pertains to the Permit Assistant duties the staff will be performing for Goodhue;
- c.) The City shall use the ZONING employee for ZONING purposes and for any related duties for which they may be qualified. The City may not use the ZONING employee to perform any other services without the express written consent of Goodhue. While the ZONING employee(s) is providing services for The City, The City shall take all reasonable and appropriate steps to protect their health and safety. The City shall comply with federal, state and local occupational safety and health standards, regulations and rules promulgated pursuant to the Occupational Health and Safety Act which are applicable to the work to be performed by the ZONING employee;
- d.) The City may provide office space and equipment for the ZONING employee at their site;
- f.) The City agrees to pay one half of any future unemployment costs deemed payable by Goodhue as a result of the ZONING employee(s) employment under this agreement;

g.) The City shall designate a representative as the point of contact for project coordination and provide the name and contact information to the ZONING staff. This representative will be responsible for coordinating the City planning and zoning assignments with the ZONING staff.

h.) Both Goodhue and The City supervisors will coordinate the time and tasks of the staff, allowing flexibility for time sensitive projects, but overall, striving for one-half time on The City planning and zoning projects and one-half time on Goodhue permit assistant projects per year.

i.) The employee will be expected to report to their regular business location (Goodhue or The City offices) without the use of Goodhue or The City transportation or mileage reimbursement.

2. Reimbursement of Other Expenses.

a.) The City shall reimburse Goodhue as per *Appendix A*.

3. Data Release and Retention.

a) *Private or Confidential Data.* During the term of this agreement, no private or confidential data shall be revealed, except as authorized by the City consistent with the requirements of the Minnesota Government Data Practices Act. Both Goodhue and The City shall keep pertinent business records pursuant to this Agreement. Such records shall be maintained for at least 6 years from the date services or payment were last provided or made or longer if any audit in progress requires a longer retention period. All accounting records shall be kept in accordance with generally accepted accounting practices. Both parties shall have the right to audit and review all such documents and records at any time during regular business hours or upon reasonable notice. These records are subject to examination, duplication, transcription and audit by County and either the Legislative or State Auditor of the State of Minnesota pursuant to Minnesota Statute § 16C.05, subd 5. Such records are also subject to review by the Comptroller General of the United States, or a duly authorized representative, if federal funds are used for any work under this Contract;

b) *Public access to data.* Goodhue will coordinate with The City on public access and requests for data that have been copied, obtained, created, or collected in the course of fulfilling this contract.

4. Indemnification and Assistance in Litigation.

a.) The City shall assume any and all liability for the activities of the ZONING employee(s) while said employee(s) is performing services on behalf of The City under this agreement. Goodhue shall assume any and all liability for the activities of the ZONING employee(s) in all other circumstances. The parties hereto shall save and hold harmless the other party and its officers, agents, employees, and members, from all liability, loss, costs, damages, expenses, claims or actions, including attorney's fees which the other, its officers and employees may hereafter sustain, incur or be required to pay, arising out of or by reason of any act or omission of the indemnifying party, its agents, servants or employees, in the execution,

performance or failure to adequately perform its obligations pursuant to this Agreement.

b.) The ZONING employee shall upon reasonable notice, furnish information and proper assistance to Goodhue and The City as they may reasonably require with any litigation in which it is, or may become, a party either during or after employment.

c.) Nothing herein shall be construed as a waiver of any immunities or municipal tort liability limits contained in Minnesota Statutes Chapter 466 or other applicable law.

5. Liability and Property Damage Insurance.

a.) In order to ensure that each party will be able to provide indemnification as required by the above provision, each party will maintain general liability and automobile liability with coverage limits not less than those prescribed under Minn. Stat. 466.04; and Workers' Compensation Insurance coverage or self-insurance in accordance with the Minnesota statutory requirements. Said policies shall be kept in effect during the entire term of this Agreement.

b.) The policy cannot be canceled without 30 days written notice to Goodhue and The City shall supply Goodhue with a certificate of insurance yearly listing the coverage and other requirement set out above.

6. Grievances. Any grievance by the ZONING employee that arises out of this agreement, or the breach of it, shall be handled in accordance with the terms of Goodhue's Personnel Policy Manual.

7. Termination of Agreement. Either party may terminate this Agreement, with or without cause, by June 1 for the following fiscal year (January through December) by written notice to the other party.

8. Force Majeure. Neither party will be responsible to the other for a failure to perform under this Agreement (or a delay in performance), if such failure or delay is due to a force majeure event. A force majeure event is an event beyond a party's reasonable control, including but not limited to, unusually severe weather, fire, floods, other acts of God, labor disputes, acts of war or terrorism, or public health emergencies.

9. Limited Effect of Waiver by Goodhue. Should either party hereto waive breach of this agreement by the other party, that waiver will not operate or be construed to waive a further breach by the breaching party.

10. Severability. If, for any reason, any provision of this agreement is found to be invalid or unenforceable, all other provisions of this agreement shall remain in effect.

11. Oral Modifications Not Binding. This instrument is the entire agreement between The City and Goodhue. Oral changes have no effect. It may be altered only by written agreement of the parties. This is not intended to pertain to operational decisions necessary to perform the work.

12. Assignment. Neither party may assign, delegate or otherwise transfer this Agreement or any of its rights or obligations hereunder without the prior written consent of the other, which consent

shall not be unreasonably withheld.

13. Agreement Expiration. This agreement will remain in full effect from April 1, 2017 through January 1, 2020, unless sooner terminated under item 7 hereof.

Approved at the Goodhue County Board
Meeting this 20th day of December, 2016

Approved at the Cannon Falls City Council
Meeting this 20th day of Dec., 2016

GOODHUE COUNTY

Chair



Dan Rechzigel

Attest: Administrator



Scott O. Arneson

CITY OF CANNON FALLS

Mayor



Lyman Robinson

Attest: Administrator



Ron Johnson

Approved as to form and execution:



Goodhue County Attorney

Appendix A

- 1. Personnel Costs.** The City agrees to pay one half the annual personnel costs consisting of the employee's salary and benefits.
- 2. Operational Costs:** The City agrees to pay \$5,000 annually with a 1.0% annual increase, to assist in the operational costs of the department budget which includes items including but not limited to training, computer hardware and software, office supplies.
- 3. Payment schedule:** Goodhue will invoice The City for payment of Items 1 and 2 in two installments on June 1 and November 1 of each year.

Goodhue County Land Use Management

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TO: Goodhue County Commissioners
FROM: Lisa M. Hanni, LUM Director / County Surveyor / County Recorder
DATE: May 21, 2019 County Board meeting
RE: Annexation of County owned parcels

Summary:

The County Board was in favor of selling excess property no longer needed for road purposes. Staff discussed the property west of County 24 Boulevard and north of 318th Street in Cannon Falls Township.

Update:

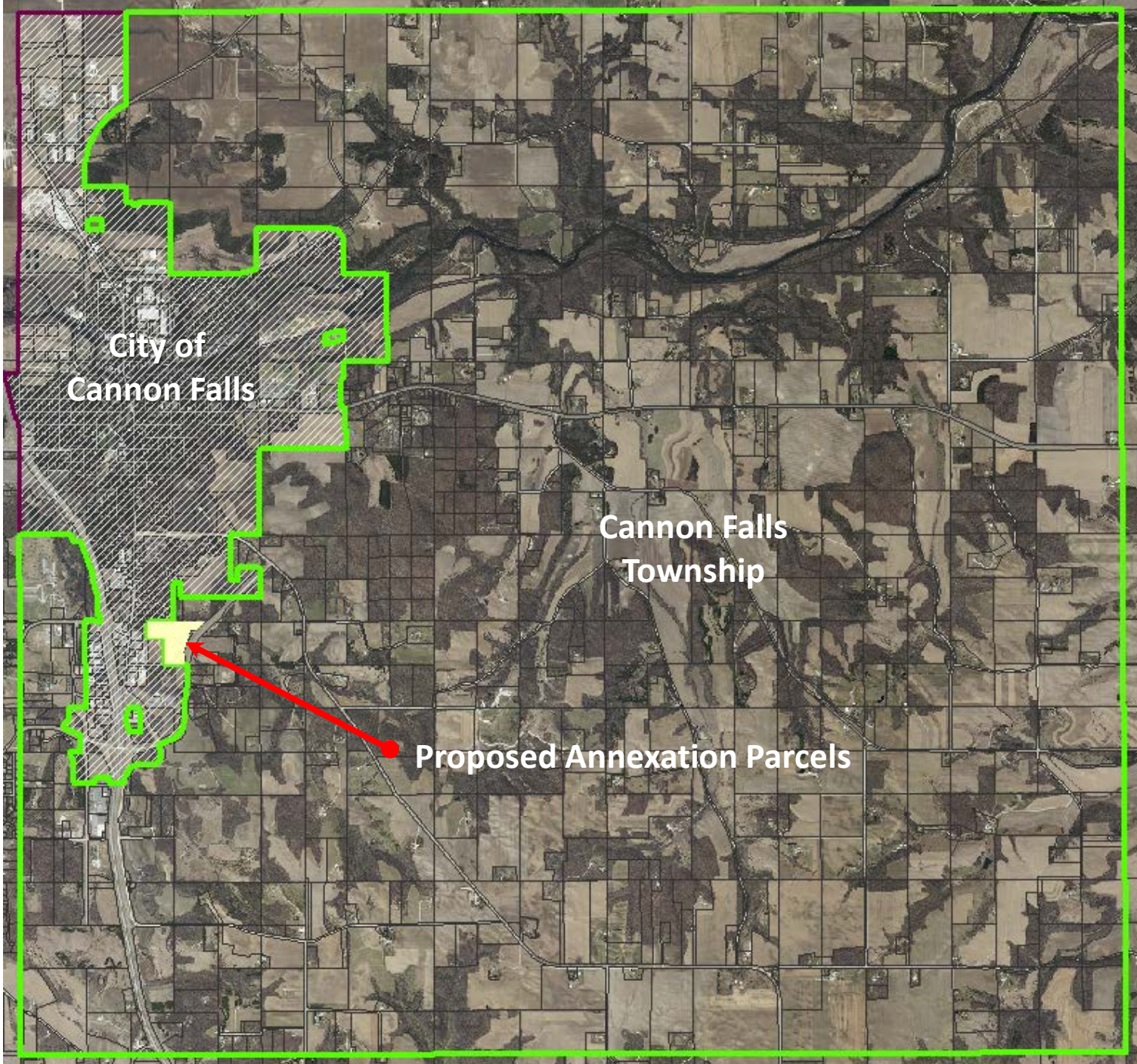
County staff attended a Cannon Falls Township meeting on March 13, 2019 to discuss a request to annex parcels into the City of Cannon Falls. The Township officers indicated that the request made sense and did not have objections to it.

Working with the two other land owners involved, I suggested that they pay the administrative fees and we would survey the property and prepare the description for annexation.

We have the survey and descriptions completed and want to reaffirm with the County Board their acknowledgement of the joint annexation request.

Recommendation:

Staff request approval to be co-applicants to the annexation request, moving County owned parcels in Cannon Falls Township (28-019-4400, 28-019-44700, and that part of parcels 28-019-0300 and 28-019-0400 lying westerly of County 24 Boulevard) into the City of Cannon Falls.



City of
Cannon Falls

Cannon Falls
Township

Proposed Annexation Parcels

GOODHUE COUNTY DEPARTMENT OF PUBLIC WORKS



Gregory Isakson, P.E.
Public Works Director/County Engineer

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TO: Honorable County Commissioners
Scott Arneson, County Administrator

FROM: Greg Isakson, Public Works Director

RE: 21 May 19 County Board Meeting
CR 23 Repair Recommendations

Date: 14 May 19

Summary

It is requested that the County Board determine if they wish to move forward with making a repair to County Road 23.

Background

During this spring's road restriction period County Road 23 developed numerous areas that yielded to traffic loads. A high concentration of livestock producers located adjacent to the road require routine delivery of feed and export of animals to market. The regularity of truck traffic and loads greater than the road could withstand contributed to long stretches of road failure.

Historically County Road 23 has been subject to what is referred to as frost boils. At the Committee of the Whole meeting on May 7th an explanation of what frost boils are was given. In 2010 Public Works forces made an attempt to help dry the road core out by cleaning the ditches and installing modified French Drains. Ditch cleaning on the easterly portion of CR 23 was never completed and needs to be finished. Over time the ditches in areas along CR 23 have filled in with soil which has aided in water retention. This issue, coupled with a wet fall and spring, as well as a high water table, reversed the desired effect of the modified French Drains creating a saturated road core that yields substantially to traffic.

Public Works forces have made numerous attempts this spring to try and stabilize the road by placing oversized material and class 5 aggregate, and routinely blading and shaping. The road load posting was also reduced from 6 tons to 5. This effort has helped to keep the road passable but only for short periods of time before more attention was needed. A long term, substantial repair is what is needed to correct the existing deficiencies and keep the road passable and in good condition.

During the Committee of the Whole presentation, seven alternatives were presented to the Board. Being cognizant of available funding and to make a correction in a timely manner, the top three engineering alternatives are listed below.

Alternatives:

#1. Shoulder Edge Drain, Cement Stabilization, Aggregate Surfacing, & Ditching:

Est. @ \$940,000

- During the 2019 construction season, the shoulder edge drain could be installed and ditching completed and would have funding available due to a project delay on CSAH 7 that would free up the revenue needed.
- In 2020 the cement stabilization and aggregate surfacing would take place and is estimated to need additional funding of around \$500,000.

#2. Build Roadway Up From Existing Grade, Shoulder Edge Drain, & Ditching:

Est. @ \$1,700,000

- During the 2019 construction season the shoulder edge drain could be installed and would have funding available due to a project delay that would free up the revenue needed.
- In 2020 the roadway would be built up from existing grade, geogrid installed, and aggregate surfaced. It is estimated that additional funding of around \$1,060,000 would be necessary.

#3. Core Roadway, Build Road Back Up, Shoulder Edge Drain, & Ditching:

Est. @ \$2,800,000

- The roadway core would be removed, built back up, geogrid installed, edge drain installed, and aggregate surfaced. This option is much more in-depth and would require time for surveying and design. No timeline for project readiness is currently known.
- This option is currently completely un-funded due to the unknown readiness of the project.

#4. Take no action.

Recommendations:

It is recommended by staff that option #1. Shoulder Edge Drain, Cement Stabilization, Aggregate Surfacing, & Ditching be approved by the Board and that the edge drain be installed during the 2019 construction season utilizing funding currently available and to further find additional funds to construct the remainder of the project in 2020 to perform the cement stabilization and aggregate surfacing.

GOODHUE COUNTY DEPARTMENT OF PUBLIC WORKS



Gregory Isakson, P.E.
Public Works Director/County Engineer

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TO: Honorable County Commissioners
Scott Arneson, County Administrator

FROM: Greg Isakson, Public Works Director

RE: 21 May 19 County Board Meeting
Park Pavilion Concept and Grant Application

Date: 15 May 19

Summary

It is requested that the County Board approve the park pavilion design discussed at the Committee of the Whole on 07 May 19 and authorize staff to submit a grant to the Greater Minnesota Regional Parks and Trails Commission to fund the construction of this pavilion.

Background

Wynne Yelland, an Architect with Locus Architecture presented a concept design for a pavilion in Byllesby Park at a Committee of the Whole on 07 May 19. Locus was hired to develop this concept so the County could move forward with a grant application through the Greater Minnesota Regional Park and Trails Commission (Commission) to help fund the construction of this pavilion.

Grant applications are due by the end of this July, and a Board resolution (see attached) is required in the application. Once submitted, the Commission will consider applications from other local governments and select projects that will be recommended to the legislature for funding approval in the 2020 session. If this project is approved by the legislature, the county will then enter into an agreement with the DNR in the fall of 2020. Final design, permitting, etc. would be completed in 2021 and construction could begin in late 2021 or 2022.

Public Works staff prepared a park improvement budget based on the master plans for the Byllesby and Nielsen Parks and direction from the Park Board. The cost to complete the design of the pavilion construction documents is unknown at this time, and some adjustment in programming may be required to cover this cost. If the current funding level for the Park program is consistent, and currently planned projects are adjusted to accommodate these design costs, there should be sufficient funding to build this pavilion in 2021.

Alternatives

- Approve the pavilion concept design and authorize staff to submit a grant for funding for construction.
- Modify the pavilion concept.
- Take no action.

Recommendations

It is the recommendation of staff that the Board approve the park pavilion design concept and authorize staff to submit a grant to the Greater Minnesota Regional Parks and Trails Commission to fund the construction of this pavilion.

**BOARD OF COUNTY COMMISSIONERS
GOODHUE COUNTY, MINNESOTA**

Date: 21 May 2019

BE IT RESOLVED that Goodhue County has the legal public authority to sponsor a grant funding request for a Park Pavilion located in Goodhue County's Byllesby Park, which has been previously designated by the Greater Minnesota Regional Park and Trail Commission (Commission) as a regional park.

BE IT FURTHER RESOLVED that as we are fully aware of the information provided in the funding request, including any non-state match and other long-term commitments (as defined in the funding request), related master plan and any supporting information as submitted.

BE IT RESOLVED that, if selected for funding by the Commission, Goodhue County shall act as legal sponsor for the Byllesby Park Pavilion project contained in the State's Department of Natural Resources (DNR) Parks & Trails Legacy Grant Application and that Greg Isakson is hereby authorized to apply to the Department of Natural Resources for funding of this project on behalf of Goodhue County.

BE IT FURTHER RESOLVED that Goodhue County has not incurred any development costs and is not planning to acquire any property in the funding request or in the State's Department of Natural Resources (DNR) Parks & Trails Legacy Grant Application.

BE IT FURTHER RESOLVED that Goodhue County owns in fee title the land described in the funding request and therefore, also in the State's Grant Application for regional parks.

BE IT FURTHER RESOLVED that, upon approval of its application by the state, the applicant may enter into an agreement with the State of Minnesota for the above-referenced project, and that the applicant certifies that it will comply with all applicable laws and regulations as stated in the grant contract including dedicating the park property for uses consistent with the grant program into perpetuity.

NOW, THEREFORE, BE IT RESOLVED that Greg Isakson is hereby authorized to execute such agreements as are necessary to implement the project on behalf of Goodhue County.

State of Minnesota
County of Goodhue

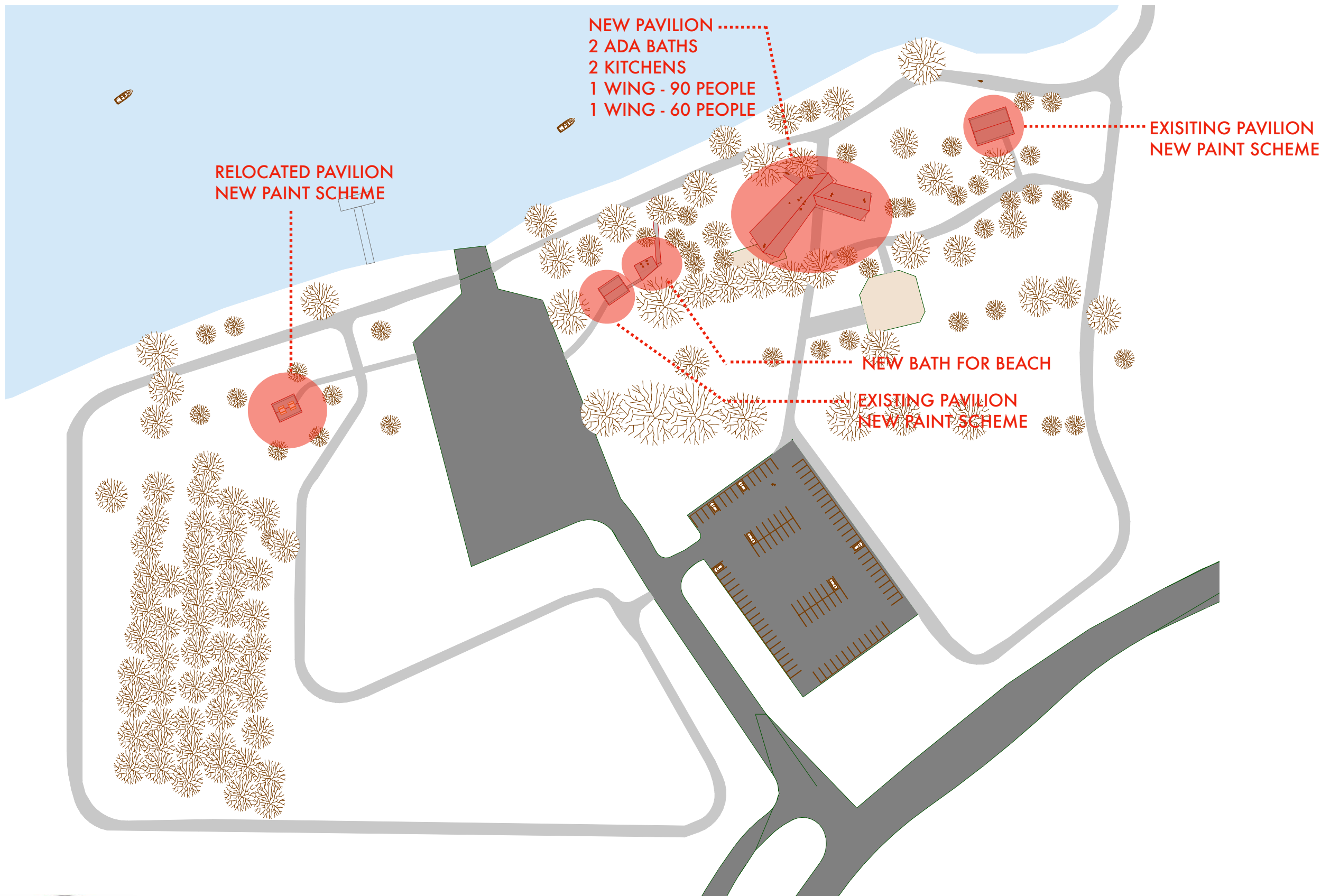
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Nesseth	Yes	<input type="checkbox"/>	No	<input type="checkbox"/>
Majerus	Yes	<input type="checkbox"/>	No	<input type="checkbox"/>
Drotos	Yes	<input type="checkbox"/>	No	<input type="checkbox"/>

I, Scott Arneson, duly appointed, qualified and County Administrator of the County of Goodhue, State of Minnesota, do hereby certify that I have compared the foregoing copy of a resolution with the original minutes of the proceedings of the Board of County Commissioners, Goodhue County, Minnesota at their session held on the 21st day of May 2019, now on file in my office, and have found the same to be a true and correct copy thereof.

Witness my hand and official seal at Red Wing, Minnesota, this 21st day of May 2019.

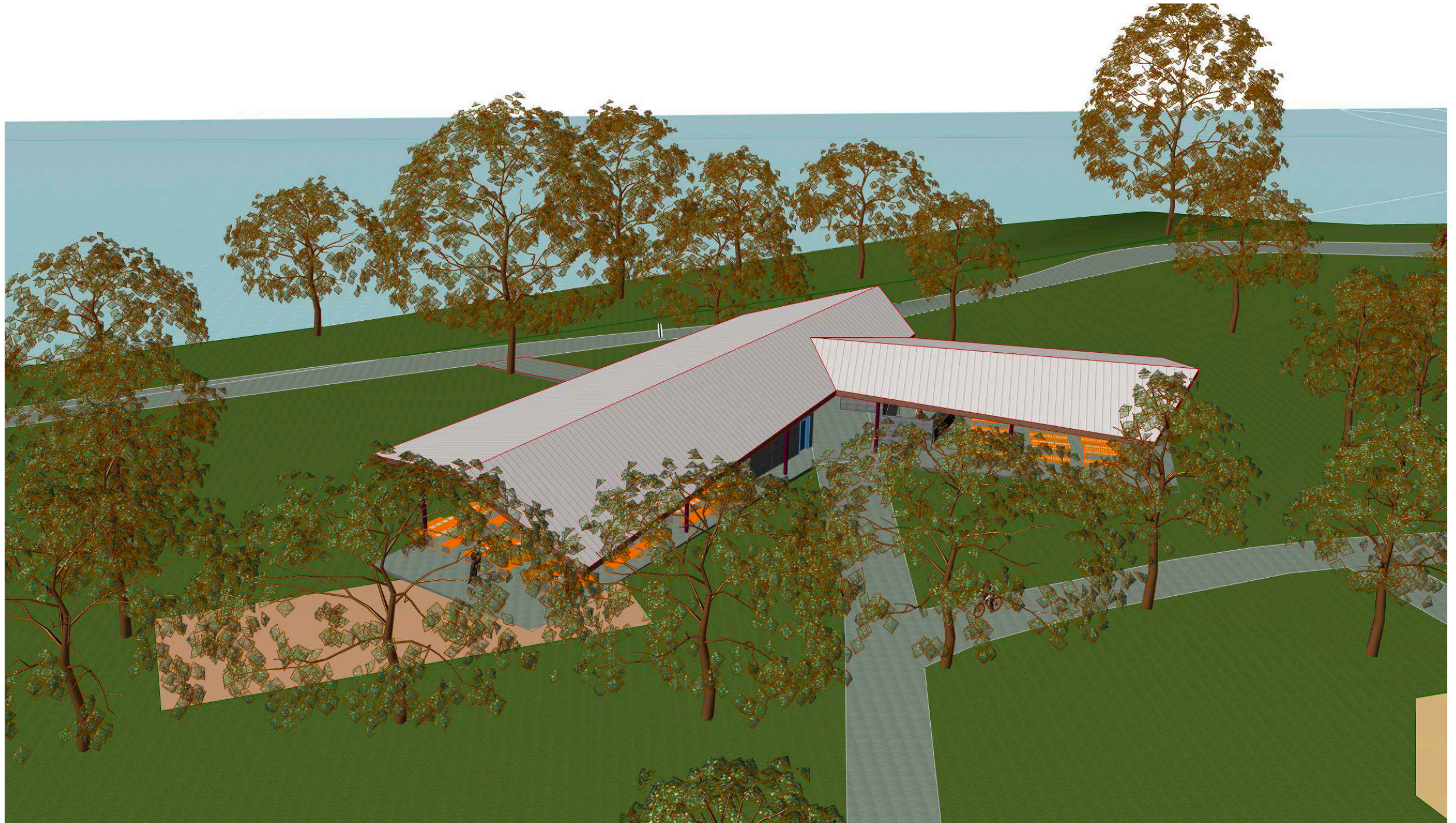
Scott Arneson
County Administrator 05/21/2019

Witnessed by: Andrea Benck
Administration 05/21/2019



NEW SITE PLAN



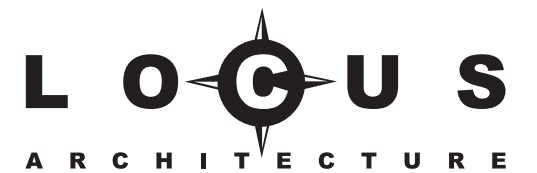


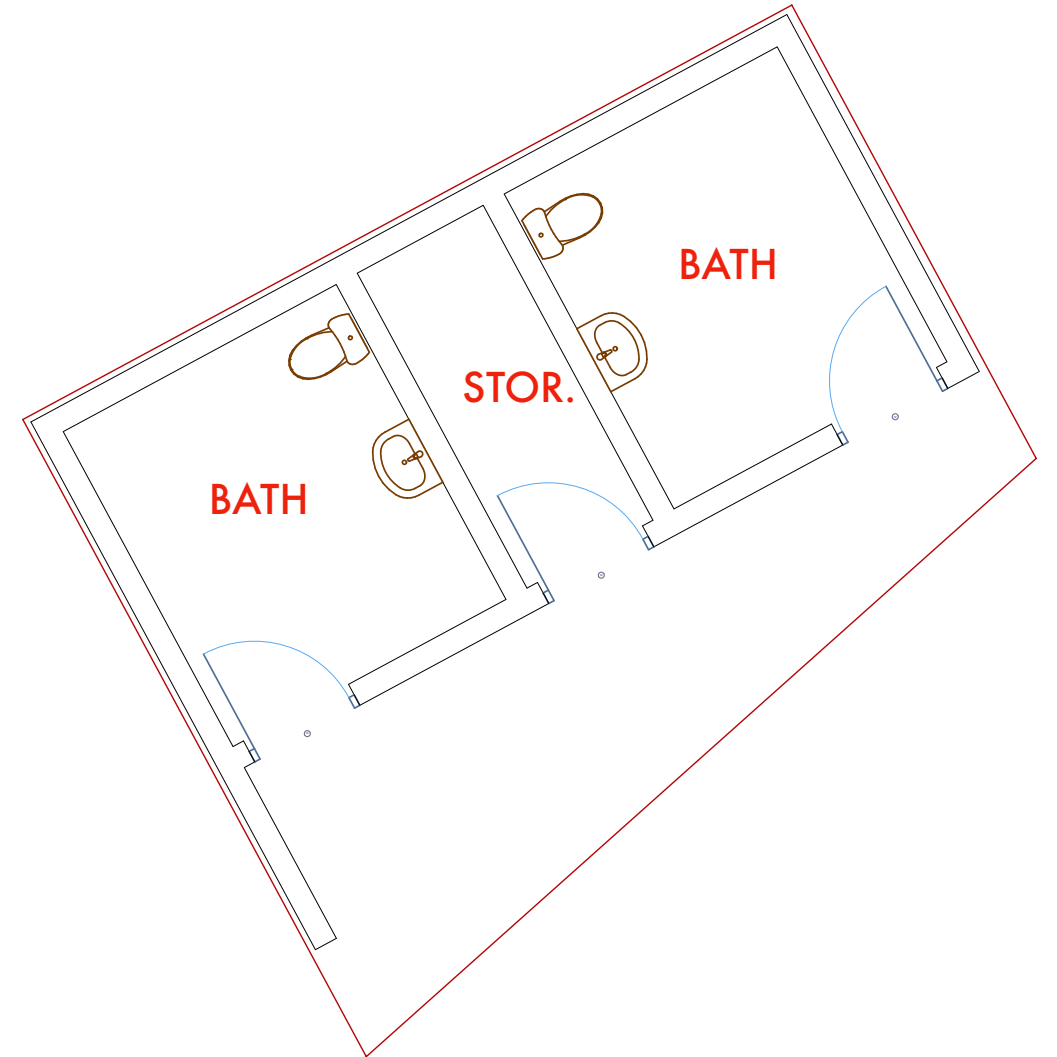
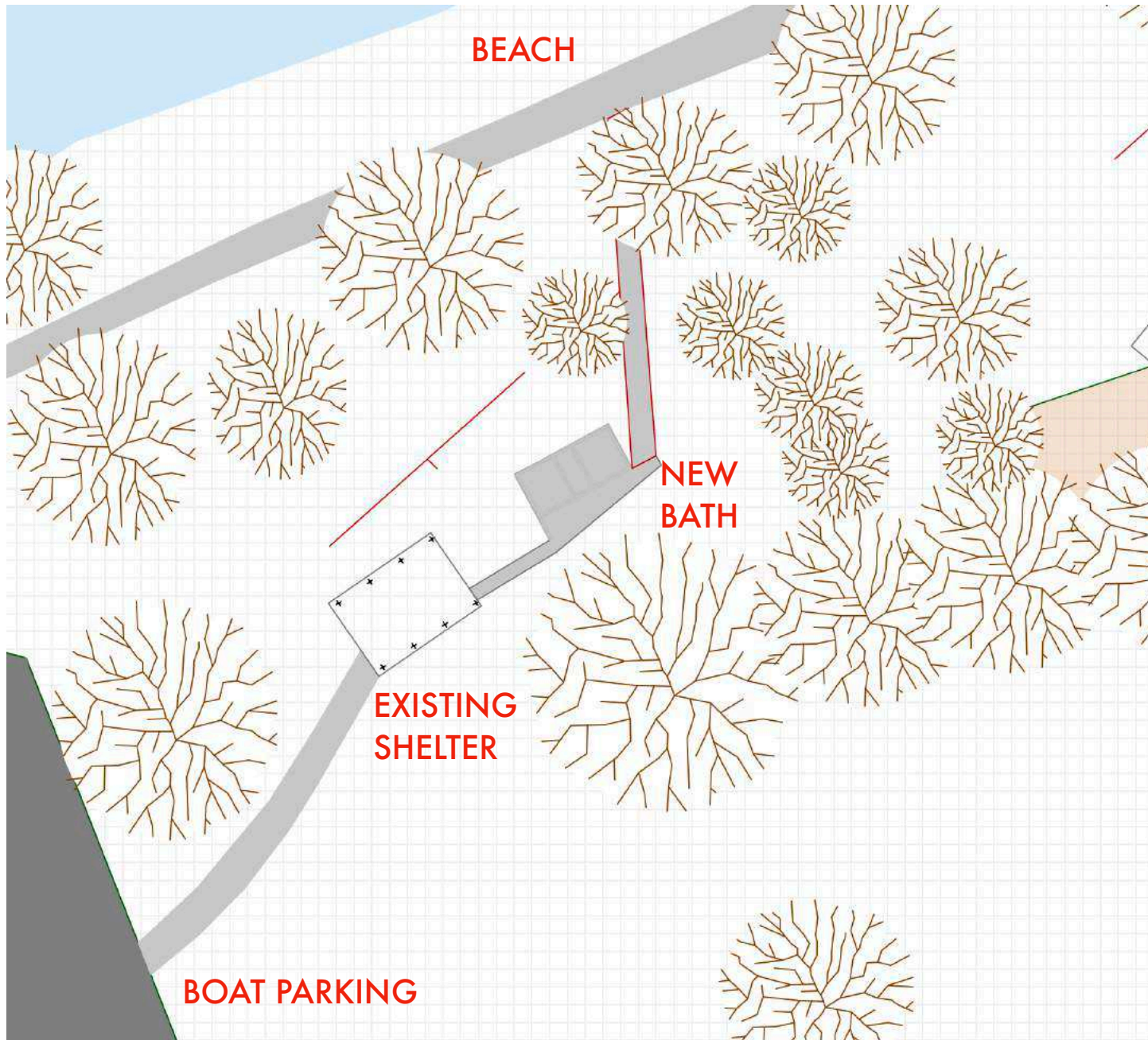
OVERALL FROM SOUTH





NEW 3D IMAGES





FREESTANDING BATHROOM



GOODHUE COUNTY DEPARTMENT OF PUBLIC WORKS



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Public Works Director/County Engineer

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TO: Honorable County Commissioners
Scott Arneson, County Administrator

FROM: Greg Isakson, Public Works Director

RE: 21 May 19 County Board Meeting
Investigate Purchase of the Cliff Property

Date: 15 May 19

Summary

It is requested that the County Board authorize staff to investigate the purchase of the cliff property adjacent to Byllesby Park property.

Background

The master plan for Byllesby Park includes the concept of purchasing a triangular shaped parcel from the neighboring Boy Scout Phillippo Scout Camp that contains the cliffs used for unauthorized cliff jumping (see the attached page 32 from the master plan). This issue of cliff jumping generated a lot conversation during the master planning process.

County Administrator Arneson and Public Works Director Isakson met with Northern Star Scouting Executive/CEO John Andrews to discuss this potential land purchase. The Scouts realize this unauthorized cliff jumping has a potential liability and they are willing to consider this land transfer if the county pays all conveyance costs, builds a fence along the new property line and ideally pays for the land.

As also discussed in the master plan, safety measures to prevent jumping from the cliffs should be explored. It is recommended that these safety measures be explored prior to acquiring this property.

When discussed at the Park Board meeting, there was a suggest of determining how other parks operate with dangerous features where the public could be injured if they engage in dangerous activities and promote cliff jumping as a 'unique special feature'.

Alternatives

- Explore acceptable safety measures that would prevent cliff jumping in an aesthetic non-obtrusive fashion.
- Explore promoting cliff jumping.
- Let the Boy Scouts know that the County would like time to explore operational options to solve the liability associated with the cliff jumping issue. If a solution is reached, the County would be interested in negotiating for the acquisition of this property.
- Take no action.

Recommendations

It is the recommendation of staff that the Board notify the Boy Scouts that the County is interested in exploring options to greatly reduce or eliminate the odds of the public being hurt by cliff jumping. If a suitable option is found then the County would be interested in holding negotiations concerning the acquisition of the parcel as shown on the attachment, or similar. If the Boy Scouts are willing to give the County time, then it is recommended that staff explore operational options to reduce or eliminate the liability from cliff jumping.

Scenic Bluffs

The western third of the park is projected to expand its trail network, rewarding hikers with long views across Lake Byllesby from the top of cliffs that rise above the water. Already a quality habitat featuring red pines, red and white oaks, and spring ephemerals, the woodland will be enhanced by clearing buckthorn and planting native understory shrubs. The slopes at the top of the bluffs flatten out and present a natural gathering space that, with minimal intervention, could accommodate rustic hike-in campsites and a stargazing platform in the future, once buffers are established and logistics for campsite reservations are put in place. Care must be taken to preserve high quality tree species and habitat; all proposed construction should be staked in the field.

While a trail to an overlook will be possible without acquisition of additional property, acquiring a parcel of land currently owned by the Boy Scouts of America will make the vision for a hiking loop up the forested cliffs and back along the lakeshore a reality. County ownership will also facilitate easier monitoring and enforcement of cliff jumpers, some of whom trespass across private land to reach the cliffs. Safety measures such as cable railings and additional signage are recommended to prevent jumping from the cliffs into the lake.



SCENIC BLUFFS SUMMARY

Short Term Development:

- » Create Scenic Bluffs trail
- » Bluff top overlook
- » Acquisition of Boy Scout property west of current park boundary (when available)
- » Safety improvements to cliffs (when acquired)

Long Term Development:

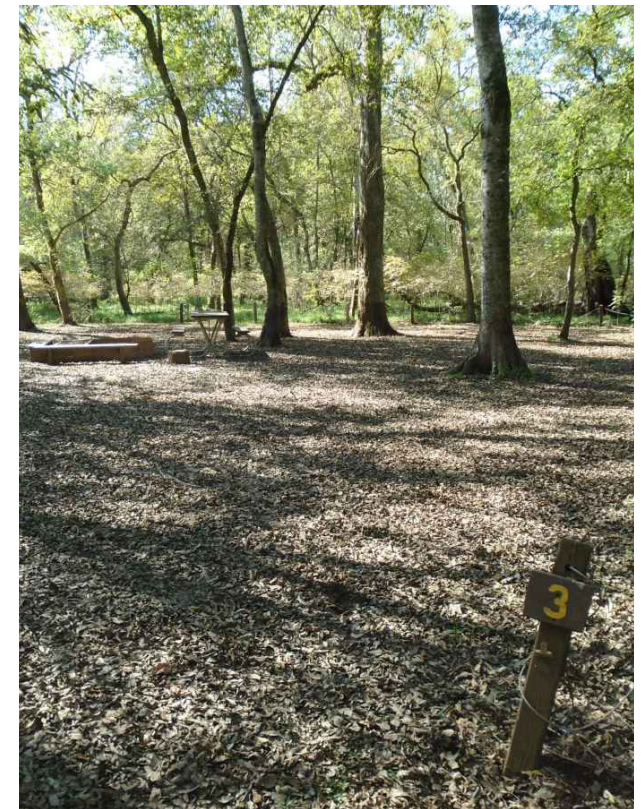
- » Rustic hike-in campsites
- » Canoe/kayak landing and picnic area
- » Scenic Bluffs trail loop (when property acquired)

Natural Resources:

- » Buffers between park boundary and adjacent landowners
- » Shoreline restoration
- » Buckthorn removal and woodland restoration



Buckthorn Removal



Rustic Hike-in Campsites

1739 W 5th Street, Red Wing Mn. 55066

Scott Safe
651-388-8326

scott.w.safe@gmail.com

April 30, 2019

Goodhue County Board of Commissioners
509 West 5th Street
Red Wing, MN 55066

Dear Commissioners,

I am writing to express my interest and commitment to serving as the Goodhue County Commissioner for District 1 residents. It was an honor and privilege to be selected by Ron Allen to serve as interim during his medical leave and I would be honored to serve out the remainder of his term. I have enjoyed serving the citizens of Goodhue County and the District 1 residents.

Serving as an interim Commissioner has given me the great opportunity to learn more about county government and the various committees I have been assigned to. Serving for the past 4 months has put me in a good position to fulfill the remainder of Ron Allen's term.

I feel that my skill set which includes being honest, receptive, responsible, accountable, committed and having the strong ability to work with both professionals and citizens will help me succeed in this position.

Enclosed is a summary of my work and professional experience. Please feel free to contact me if you have questions regarding the information.

Thank you for your time and consideration. I look forward to the decision made.

Sincerely,



Scott W. Safe

Scott W. Safe
1739 West 5th Street
Red Wing MN 55066
(651) 388-8326
scott.w.safe@gmail.com

Feb. 2018
To Present

OLMSTED COUNTY PLANNING DEPARTMENT
Building Inspector

On-site field inspections for compliance and interpretation of the Minnesota Building Code

Reviewing of architectural, structural and mechanical documents for Code compliance

Maintains detailed records by tracking job status, field-generated correction reports for all projects

Provides accurate and timely explanation of Code issues

July 2002
To Jan. 2018

GOODHUE COUNTY LAND USE MANAGEMENT
Building Inspector

On-site field inspections for compliance and interpretation of the Minnesota Building Code

Reviewing of architectural, structural and mechanical documents for Code compliance

Maintains detailed records by tracking job status, field-generated correction reports for all projects

Provides accurate and timely explanation of Code issues

May 2000
To July 2002

ALMS CONSTRUCTION
Carpenter

Built custom homes

April 2000
To Nov. 2000

SAFE HOME INSPECTIONS
Home Inspector

Inspected homes for potential home buyers by examining the visible structural and mechanical systems in a home from top to bottom

February 2000
To May 2000

RED WING CONSTRUCTION CO
Carpenter

Duties included framing, laying out of commercial projects, and general carpentry

June 1979
To Jan. 2000

WHITEY'S CONSTRUCTION
Carpenter/Draftsman/Partner

Responsibilities included residential and commercial construction, framing, laying out of projects, purchasing, dealing with customers on a day to day basis, designing and drawing of plans, and decision making

EDUCATION

Rochester Community College
Leadership 101: Program goal is to assist current leaders in enhancing their skills

State of MN Dept of Labor and Industry
Continuing Education courses — Spring and Fall

Earl Brown Institute
Continuing education yearly

Inver Hills Community College
B.I.T. Program (Plumbing, Mechanical, Field Inspections and Plan Review)

Dakota County Vo Tech — 2 years
Associates Degree in Architectural Drafting

Red Wing High School Graduate

ADDITIONAL
INFORMATION

Certified Building Official 2005-present
Certified Building Official Limited 2002-2005
Minnesota State Contractor's License from 1992-2000

MN Building Official Disaster Preparedness Committee Member
2007- present

Southeastern MN Code Officials Member 2002 - present

Goodhue County EOC – Logistic Chief 2010-2018

City of Red Wing Planning Commissioner 2005-2012 and
2015-2016

City of Red Wing Chair of Planning Commission 2009-2011

St. Paul's Lutheran Church Serve Ministry Team Pharm
Committee Chair 2010 - present

Red Wing Elk's Lodge Member 1985 - present

Red Wing Rotary Club "Service Above Self" Award Recipient Of
2007



Rochester-Olmsted Planning Department

May 2, 2019

Brad Anderson, Goodhue County Commission Chairman
Scott Arneson, Goodhue County Administrator
Goodhue County, Minnesota
508 West 5th Street
Red Wing, Minnesota 55066

RE: Scott Safe

Commissioner Anderson and Administrator Arneson,

It is with great pleasure that I write this letter to you expressing our support of Mr. Scott Safe in his interim role as a Goodhue County Commissioner. Scott takes his role as Commissioner very seriously and we have wholeheartedly supported him in this endeavor. We have worked closely with Scott to insure that he is able to attend all Goodhue County Commission meetings.

In his job as an Olmsted County building inspector, there is enough flexibility in scheduling Scott's field inspections, plan reviews and meetings with contractors and tradesmen, to complete his day-to-day work tasks and also be available to serve as a Goodhue County Commissioner.

Scott has expressed a desire to continue to serve in his current role as interim Goodhue County Commissioner to complete Commissioner Allen's term until there is an election to fill the seat. We at Olmsted County support Scott's desire to serve his community and hope that you will allow him to do so.

Yours in public service,

Ben Griffith, AICP, CFM, CNU-A
Planning Director

cc: Heidi Welsch, Olmsted County Administrator

Shelley Buck
President

Nicci Lehto
Secretary



Lucy Taylor
Vice President

Johnny Johnson
Treasurer

Melanie Urich
Assistant Secretary/Treasurer

May 8, 2019

Scott Arneson
Administrator
Goodhue County
509 W. 5th St.
Red Wing, MN 55066

Via Email (c/o andrea.benck@co.goodhue.mn.us)

Dear Administrator Arneson:

I write on behalf of the Tribal Council of the Prairie Island Indian Community. Please accept our condolences once again for the loss of Commissioner Ron Allen. We appreciated Commissioner Allen's service.

As the County undergoes the difficult task of filling Commissioner Allen's seat, we wish to express our support for the appointment of District 1 Interim County Commissioner Scott Safe to serve out the remaining term. We had the opportunity to visit with Mr. Safe, and we believe that he brings strong government experience, an understanding of the area, and a desire to work collaboratively with the local communities.

We also want to thank you for your recent visit to Prairie Island. We value the working relationship we have with Goodhue County, and we look forward to our continued partnership in the future.

Sincerely,

Shelley Buck
Tribal Council President
Prairie Island Indian Community

May 3, 2019

Darwin J. Fox
20990 Prairie Island Blvd.
Welch, MN 55089
(651-248-3995 cell)

County Administrator's Office - Room 309
Goodhue County Government Center
509 West 5th Street
Red Wing, MN 55066

Subject: Statement of Interest – Goodhue County Commissioner District 1

Dear Mr. Arneson:

As a resident of Goodhue County District 1 and my involvement with Goodhue County and Welch Township, I would like to fill the position of Goodhue County Commissioner District 1. Listed below are my current and past qualifications for this position.

Current:

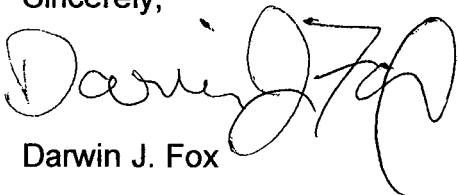
Goodhue County Board of Adjustment
Goodhue County Planning Commission
Welch Township Planning Commission
MPCA Statewide Chloride Management Plan
Owner of Luhman Construction Company

Past:

President Goodhue County Township Officer's Association
Welch Township Supervisor
Served on Environmental Quality Board (EQB) Dry-Cask sighting commission.

With my current and past qualifications, I have the knowledge and experience it would take to fill this position. I would like the opportunity to continue working for the people of Goodhue County.

Sincerely,

A handwritten signature in black ink, appearing to read "Darwin J. Fox". The signature is stylized and cursive, with a large, sweeping flourish at the end.

Darwin J. Fox

Benck, Andrea

From: JoanVolz <joanvolz@frontier.com>
Sent: Thursday, May 9, 2019 12:04 PM
To: Anderson, Brad; Drotos, Paul; Majerus, Jason; Nesseth, Byron; Benck, Andrea
Cc: Dan Bauer; Andy Jenson; Aaron Bauer
Subject: County Board Commissioner Opening

Dear Commissioners:

I am writing in support of Darwin Fox for County Board Commissioner.

I've worked with Darwin for some 15 years on public policy matters, first on the Welch township planning commission and then during our successive terms on the county planning commission. He understands the history and intricacies of the issues we face. He brings a thoughtful, considered approach that has earned my respect and that of our township government, with his willingness to listen and search for alternatives consistent with policy goals. I, as well as the rest of township planning commission, enjoy working with him and value his contributions. I am confident you will find that to be the case, too. I recommend him to you without qualification.

Sincerely,

Joan Volz,

Welch, MN 651 387 5646.

LINDA FLANDERS

715-222-0920
taproot@redwing.net

1121 W. 4th St.
Red Wing, MN
55066

May 6, 2019

Scott O. Arneson
County Administrator Goodhue County
509 W. 5th St.
Red Wing, MN 55066

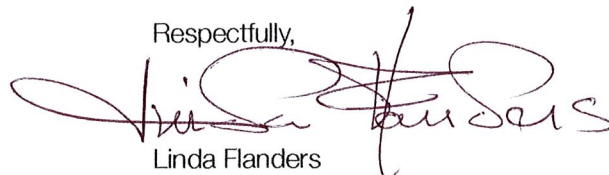
Dear Administrator Arneson,
Per the public notice regarding the vacancy on the County Board to fill the District 1 Commissioner seat, I would like to be considered for the appointment to the County Board until the special election.

I was born and raised in Minnesota. I have been active in the Red Wing community since 1994 and lived in District 1 since 2012 . I currently work in Red Wing and have done past contract work for Goodhue County Court Services, the Minnesota Department of Corrections and the Minnesota Department of Education.

I believe I would bring a diverse background of skills and experience to the County Board. I was a police officer/Inspector from 1977 to 1994 in San Francisco. I've been a small business owner, a youth program designer, a videographer, a coordinator for two Criminal Justice Councils in Wisconsin, and a committee member of the Wisconsin State Criminal Justice Council. I'm a published author, I teach crisis intervention and I'm a stained glass artist. I can see an overview, I can focus on details, and I can meet a deadline.

I understand county needs are exceeding resources and the necessity we have for new, sustainable ideas so our communities can thrive. Leadership begins on the community level and must be encouraged, supported and enhanced at the county level. I ask to be considered for appointment to the Goodhue County Board of Commissioners.

Respectfully,

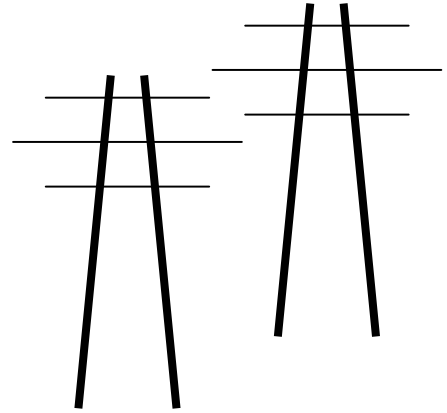


Linda Flanders

Legalelectric, Inc.

Carol Overland Attorney at Law, MN #254617
Energy Consultant—Transmission, Power Plants, Nuclear Waste
overland@legalelectric.org

1110 West Avenue
Red Wing, Minnesota 55066
612.227.8638



May 13, 2019

Scott O. Arneson
County Administrator
Goodhue County Government Center, Rm. 309
509 W. 5th St.
Red Wing, MN 55066

via email only: scott.arneson@goodhue.mn.us
(and Administrative Assistants)

RE: County Board – Statement of Interest

Dear Mr. Arneson:

Attached please find my C.V. for review. My contact information is above and in the email footer.

I am interested in being appointed to the County Board. I have been a resident of Goodhue County for over 20 years, first in Kenyon, Minnesota and then in Red Wing.

In the discussion of the temporary replacement of Ron Allen,¹ he stated that a list had been put together, and that a primary qualification was that this replacement be acceptable to a lot of factions in the 1st District. This procedure seems to have resulted in a “safe” appointment, but it was done privately, not publicly. In these times, perhaps selecting a candidate “acceptable to different factions” avoids the open hard look at difficult issues before the county.

In the interest of diversifying the Board, in the interests of broadening the county consideration and bringing in additional viewpoints. I ask you to consider my experience. Of particular interest would be my work alongside of former County Atty. Betcher on the Goodhue County Wind matter at the PUC and in tandem with the County’s Wind Ordinance group.

I have decades of experience in dealing with NSP/Xcel Energy, a primary player in this county’s

¹ Please note that I misread the statute re: temporary appointments and timing after a discussion with current Co. Atty. Steve O’Keefe, and corrected that via email.

budget and actions (utility personal property tax, garbage burning, the dump, Prairie Island replacement plan, etc.); decades of lobbying at the legislature and local governments; and participation in administrative actions (County has had interests in PUC and Dept. of Revenue administrative actions, others too?). This experience and knowledge would be helpful in addressing county issues.

I'll be at the meeting tonight to make some additional comments and answer any questions you might have.

Very truly yours,

A handwritten signature in cursive script that reads "Carol A. Overland". The signature is written in black ink and is positioned above the printed name.

Carol A. Overland

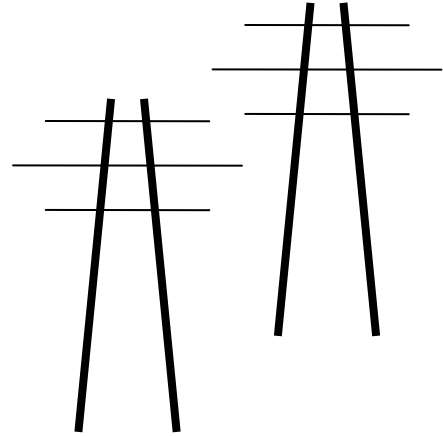
Legalelectric

Carol Overland, Attorney at Law MN #254617

Energy Consultant - Transmission, Power Plants, Nuclear Waste
Wind, Coal Gasification

overland@legalelectric.org

1110 West Avenue
Red Wing, Minnesota 55066
612.227.8638



Main Website: www.legalelectric.org

Issue related: www.nocapx2020.info (dormant repository)

www.not-so-great-northern-transmission-line.org (dormant repository)

FEDERAL PROCEEDINGS

Nuclear Regulatory Commission

- | | |
|-------------|---|
| 2016 | Genoa Decommissioning – Comments & Meeting with allies, NRC follow up |
| 2013 | Nuclear Waste Confidence Decision – Comments & Hearing |
| 2008 | Prairie Island Nuclear Plant relicensing – EIS Scoping Comments |
| 2005 | Monticello Part 72 license for dry cask storage for high level nuclear waste.
Docket No. 72- Comments on scope of EIS |
| 2000 | Intervention in NSP's transfer of operating licenses to Nuclear
Management Company, LLC. Intervention and solicited interventions
from others.- Docket Nos. 50-263, 50-282, 50-306, 72-10 |
| 1997 - 1999 | Participation regarding PFS (NSP/Xcel driven LLC) application for spent fuel
storage facility in Skull Valley, UT. Assist Utah's EQC & A.G. in strategy,
information and document exchange, §2.206 petition re: Emergency Plan, &
Minn. PUC IRP. Individual submission of comments on record, organization
comments, and Commentary pieces in Deseret News (SLC paper).
Coordinate campaign with allies including Downwinders. Docket 72-22. |
| 2000 | Yucca Mountain DEIS Comments |
| 2000 | Comments and Meetings regarding NRC plant safety rule revisions.
Independent participation. |
| 1998 | Comments on Financial Qualifications & Assurance Rulemaking |
| 1998 | §2.206 Petition – Nuclear Waste Dry Cask Unloading |

1996-1998 Intervention at NRC, representation of Florence Township regarding NSP's application for dry cask storage in Florence Township, from Petition to Withdrawal of application, including 2 §2.206 Petitions re: Emergency Plan and Permanency. Docket 72-12.

Federal Energy Regulatory Commission

2017 CEII Request – Granted – MISO Map filed under MISO Annual Form 705

2016 Comments re: Cost Recovery for Great Northern Transmission Line FERC Dockets ER16-1107, 1108, 1116

2015 Petition to FERC for BLOCK Great Plains & Eastern Clean Line FERC Docket RM15-22

2012 – 2013 Citizens Energy Task Force and No CapX 2020 Complaint against CapX 2020 utilities regarding system instability; FERC Docket EL13-49

2009 – present Cost Apportionment of Transmission in PJM, intervene and monitor for Stop the Lines re: Susquehanna-Roseland Transmission Project EL05-121

Department of Energy

2014 – 2015 Plains & Eastern Clean Line – AR & OK - EIS Comments, non-NEPA review. Comments for BLOCK Plains & Eastern Clean Line regarding DOE Section 1222, EIS, and procedural filings.

2014 Great Northern Transmission Line – DOE Dockets: PP-398; DOE EIS 499 Comments for Residents and Ratepayers Against Not-so-Great Northern Transmission (declined opportunity for participation in consultation)

2007 – 2008 National Interest Electric Transmission Corridors – Comments & Hearings re: Mid-Atlantic Transmission Corridor

2005 – 2010 Excelsior Energy Mesaba Project – FOIA and Comments for EIS and DOE re: \$1.97B in guaranteed loans for project too risky for private investment

Rural Utilities Service

2016 – present Cardinal – Hickory Creek 345 kV xmsn project (MISO MVP 5) – DEIS released 12/4/2018, Hearings, Comments (parallel WI PSC & IUB dockets)

2016 Minnkota Clearbrook 115 kV transmission project --- also before MN PUC

2015 – present Draft Comments for Dairyland's Q-1D South USDA RUS financed transmission project, consult regarding federal process and media

2009 – 2012 CapX 2020 transmission – Hampton to LaCrosse EIS

National Park Service

2009 – 2012 Susquehanna-Roseland transmission EIS – Delaware Water Gap

U.S. Forest Service, U.S. Army Corps of Engineers, MN DNR

2014 La Crosse Rail Yard Expansion – Comments for CARS

STATE OF MINNESOTA PROCEEDINGS

Minnesota District and Appellate Courts (utility, land use and public interest)

2016 Represented GNTL landowner on easement acquisition issue, MP moved line off client's property to avoid "Buy the Farm" condemnation/purchase.

2014 – 2015 Representing private client in real estate transaction re: pipeline easement, settled December 2015.

2014 Representing private client in transmission easement condemnation where prior lower-voltage line was constructed without easement – settled at double "final offer."

2012 – 2013 Representing St. Paul's Lutheran School and Church in Appeal of CapX Hampton-LaCrosse Segment 1 Appellate Case No:A12-1607

2012 – 2013 Representing Laymen for Christ in Appeal of CapX Hampton-LaCrosse Segment 3 transmission siting Appellate Case No.: A12-1632

2012 – 2013 Amicus brief – Transmission "Buy the Farm" Minn. Stat. §216F.12, Subd. 4 Appellate Case No. A11-1116

2010 – 2011 Amicus brief in appeal of AWA Goodhue Wind Project Permit – A11-2229

2009 – 2010 CapX 2020 Transmission Project – Certificate of Need Appellate Court File: A09-1646 – New Information, Offer of Proof and EIS

2009 Great River Energy Transmission Line – for private client Cass County Court File: CV-08-223

2007 Rice County Land Use Accountability v. Rice County Rice Co. District Court File: C7-05-2141 MERA claim - land use issues

2006 Deschamp v. ABC Housing C1-05-692 Mold house jury verdict against major developer in Faribault

2005 Rice County Land Use Accountability v. Rice County District Court File: C7-05-2141 MERA claim - land use issues

2001 Appeal of Permit Approval of Duluth City Council, Appellate Court Appellate Court File: C1-01-1933

Appeal of Permit Approval of Duluth City Council, St. Louis County District Court (served, but not filed – no funding)

Appeal – In the Matter of the Exemption Application by Minnesota Power for a 345/230kV High Voltage Transmission Line Known as the Arrowhead Project Appellate Court File: C4-01-1022

2000 Supreme Court: Petition for Writ of Certiorari In the Matter of: Petition of Power Line Task Force, Docket No. E002/C-99-902, Supreme Court File: C8-00-1143
Power Line Task Force v. MEQB, Motion to Reopen based on newly discovered information. Ramsey County: C3-99-010952

2000 Appeal of In the Matter of: Petition of Power Line Task Force PUC Docket No. E002/C-99-902; Appellate Court File C8-00-1143

1999 In the Matter of the Application of Northern States Power Company for Approval of its 1998 Resource Plan Amicus for C.U.R.E. Appellate Court File: C0-99-917

Summa v. City of Northfield,
Appointment of Council member without election
Rice County Court File: 99-

1998 Matson v. City of Northfield, Rice Co., Court File: 98-
Grant Park disappearing parkland, settled -- City bought and dedicated parkland as ordinance required
State by Florence Township v. NSP, MEQB, PUC & Goodhue County Challenge NSP's siting of nuclear waste in Florence Twp.
Ramsey County Court File: C1-96-180

1994-1995 Northland v. Bennett, 533 N.W. 2d 867 (Minn. App. 1995). New law in Minnesota, Motor Carrier's insurer liable based on implied lease.

Minnesota Public Utilities Commission

2018 – present Wind Siting Rulemaking, Minn. R. Ch. 7854 – Goodhue Wind Truth Petition for Rulemaking – accepted and opened for comment, denied by Commission, Petition for Reconsideration pending. PUC Docket R-18-518.

2018 – present Dodge County Wind Farm – Consult & presentation for Dodge County Concerned Citizens, Comments filed as individual. WS-17-306, 307, 308.

2018 Enbridge Line 3 pipeline – assist client with drafting and filing pleadings.

2017 – 2018 Bent Tree Wind Project – 2nd private client – resolved landowner complaints after noise studies, and PUC approved settlement agreements for landowner buyout, sale closed 6/14/2018.

2017 Xcel Energy Petition re: Hennepin Energy Resource Center (HERC), PUC Docket E002/M-17-532, representing Neighbors Against the Burner.

2017 – present Freeborn Wind, PUC Dockets WS-17-410; TL-17-322, representing Association of Freeborn County Landowners. 1st ever wind contested case, 1st ever PPSA proceeding, ALJ recommendation that permit be denied.

2017 – 2018	Private client – wind lease issue
2016 – 2018	Bent Tree Wind Project – private client – resolved landowner complaints, after noise studies, and negotiation with Alliant/WP&L, and PUC approved settlement agreements for landowner buyout, sale closed 6/14/2018.
2016	Clearbrook Transmission Line, PUC Docket TL-14-665, representing family with farmland crowded with 7 pipelines, 2 pending pipelines, and now xmsn. Sandpiper withdrawn, xmsn application withdrawn and docket closed.
2015 – 2017	Xcel Energy Rate Case, PUC Docket GR-15-826 (with 15-662) as individual and representing No CapX 2020 on transmission cost recovery and multi-year rate plan issues. Intervention denied. Ongoing review of filings and Comments.
2015 – 2016	Menahga 115 kV transmission, PUC Dockets CN-14-787 & TL-14-797 Representing private client, relocated transmission from client's land.
2014 – 2015	Black Oak/Getty Wind Project, PUC Dockets CN-11-471; WS-10-1240; WS-11-831, and USFWS FOIA, for Residents of Raymond and Getty Townships
2014 – 2015	ITC Midwest MN/IA 345 kV line, PUC Docket CN-12-1053; Intervention (limited) representing Citizens Energy Task Force and No CapX2020
2013 – present	PUC Rulemaking Advisory Committee – Ch. 7849 CoN and 7850 Route Monthly meetings and draft review & comments, community meetings soliciting comments. Final draft due to go before Commission.
2013 – 2015	Great Northern Transmission Line – Certificate of Need open houses, Notice Plan Comments, Intervention representing Residents and Ratepayers Against Not-so-Great-Northern Transmission PUC Dockets 12-1163 and 14-21
2013 – present	Hollydale Transmission Line, PUC Dockets 11-152 and 12-113, representing the Barry Family – Xcel Energy Application withdrawn, distribution alternatives in progress. Ongoing studies, upcoming declaration of revised project and utility compliance filings, not yet reapplied.
2013 – present	OAH Rulemaking – Ch. 1400-1405 governing Administrative Procedure at OAH and PUC – Comments. Rulemaking stalled, docket remains open.
2013 – 2015	PUC Rulemaking – PUC Docket 13-24 -- Comments on Rulemaking Ch. 7829. Had filed Petition for Rulemaking, Minn. R. Ch. 7829, no PUC action, then draft rules issued with no notice, approved by Commission.
2011 – present	PUC Rulemaking – PUC Docket 12-1246 – Petition for Rulemaking for amendment of Certificate of Need (Minn. R. Ch. 7849) and Siting/Routing (Minn. R. Ch. 7850) rules. Rulemaking ongoing – see above.
2011	Petition for Rulemaking for amendment of wind siting rules, Minn. R. Ch. 7854 (rulemaking will follow Ch. 7849/7850 currently in process).

2011 – 2013	Consultation on project before PUC on transmission issue (confidential client) and drafting of filings, obtained mandated Certificate of Need filing
2011 – 2015	Hollydale Transmission Line – Comments as individual in CoN and Routing PUC Dockets 11-152 and 12-113. Application withdrawn, distribution alternatives in progress.
2011	Pleasant Valley-Byron transmission line – Exceptions to Recommendation of ALJ for “Route 3 Landowners” PUC Docket s 09-1315 and 08-992.
2010 – 2012	CapX 2020 Fargo-St. Cloud docket, representing NoCapX 2020, United Citizen Action Network and North Route Citizens Alliance. PU 09-1056.
2009 – 2010	CapX 2020 St. Cloud-Monticello – assist private clients with Comments PUC Docket 09-246
2009 -- 2012	CapX 2020 Hampton-Alma/LaCrosse – Intervene in Routing Docket – NoCapX, U-CAN and North Route Group - PUC Docket 09-1448
2008 – 2011	CapX 2020 Brookings-Hampton – Intervene in Routing Docket – NoCapX & United Citizens Action Network (U-CAN) PUC Docket 08-1474
2008 – 2013	Goodhue Wind – Intervene in Certificate of Need, Siting and two Power Purchase Agreement dockets (08-1233; 09-1186; 09-1349;09-1350). Permit revoked 2013.
2008 – 2011	Xcel’s Hiawatha Project – Certificate of Need (09-38) and Routing (10-694) dockets, independent Comments
2008 -- 2012	Prairie Island Nuclear Plant – Uprate & Dry Cask – Scoping Comments and limited assistance to members of Citizens Advisory Task Force, Comments on “Changed Circumstances” petition
2007-2009	Bent Tree Wind – Intervene in Certificate of Need and Siting Docket representing Safe Wind in Freeborn County, Dockets 07-1425 & 08-573
2007-2009	In the matter of the Application of Northern States Power Company for a Transmission Line in Chisago County MPUC Docket 04-1176, representing first Concerned River Valley Citizens, then City of Lindstrom
2007	Transmission - Excelsior Energy Mesaba Project, MPCU 07-1640 limited representation of landowner
2007-2010	Kenyon Wind – MPUC Docket 06-1445 for Citizens for Energy Responsibility and Safety – permit extension denied December 2010.
2006 -- 2009	In the matter of the Application of Great River Energy, Xcel Energy etc., for Certificates of Need for CapX 2020, MPCU Docket 06-1115 – Intervenor, multiple series of meetings and scoping hearings statewide, hearings.
2006	In the matter of the Application for Big Stone Transmission PUC Dockets: CN-05-619;TR-05-1275 – Comments & limited Intervention
2006	Big Stone II – South Dakota – consult with and assist Intervenor

2006 In the matter of the Application of Northern States Power Company for a Certification of Need to Establish an Independent Spent-Fuel Storage Installation at the Monticello Generating Plant
PUC Docket No. E-002/CN-05-123 –Completeness & General Comments

2006 – 2010 Excelsior Energy Mesaba Energy Project (coal gasification site permit) representing mncoalgasplant.com – PUC Docket GS06-668

2005 – 2011 In the matter of a Power Purchase Agreement between Excelsior Energy (Mesaba) and Xcel. Phase I and II, MPUC Docket 05-1993

2005 – 2010 Biennial Transmission Plan – Comments & public meetings

2005 Certificate of Need – First draft of application for wind project (confidential)

2004 Solar interconnection v. rural utility issue for private client

2003 Faribault Energy Park PUC Docket No.: IP6202/CN-02-2006; EQB Docket No.: 02-48-PPS-FEP Testimony on need, xmsn access & renewables

2002 In the Matter of Application to the Minnesota Public Utilities Commission for Certificates of Need for Four High Voltage Transmission Line Projects in Southwestern Minnesota, Hearings 5/6/02-7/3/02
Docket No. E-002/CN-01-1958.

2001-2002 Biennial Transmission Plan Rulemaking Advisory Committee

Transmission Plan, Docket E-999/TL-01-961, Comments on record
Transmission Plan, Docket E-999/TL-01-961, Public Energy, Inc. filing of Buffalo Ridge Transmission Plan for Category I project certification
In the Matter of Application to the Minnesota Public Utilities Commission for Certificates of Need for Four High Voltage Transmission Line Projects in Southwestern Minnesota, Docket No. E-002/CN-01-1958, Comments

2001 In the Matter of the Application of Rapids Power LLC for a Certificate of Need for its Grand Rapids Project, Docket No. IP-4/CN-01/1306.
Comments on Record for W.O.L.F.

2001 In the Matter of Transmission Projects Reports and Development of Certified List of Transmission Line Projects, Docket No. E-999/TL-01-961.
Comments on Record and Public Meetings

2000 -- 2002 Representation of Power Line Task Force re: NSP's City Requested Facilities Surcharge Rider and Miscellaneous Tariff Change, Comments on record, participation at table as party in Technical Meeting, interim rulemaking, and rulemaking. Later Comments regarding Chisago Transmission Project. Docket No. E002/M-99-799

2000-present Appeal of Petition of Power Line Task Force (as above)

1999 - 2004 In the matter of Exemption Application by Minnesota Power for a 345/230kV High Voltage Transmission Line known as the Arrowhead Project – representing WOLF regarding NAWO & SOUL Motion re: American Transmission Company. EQB Docket: MP-HVTL-EA-1-99

1999-2001 Comments and Intervention in NSP's Integrated Resource Plan. Solicit participation from others who due to burden of intervention would not ordinarily participate. Focus on NSP's Utah Skull Valley nuclear waste storage facility, transmission and generation issues, and need and reliability.

Office of Administrative Hearings (distinct from OAH hearings on above PUC dockets)

2012 – present OAH Rulemaking – Petition for Rulemaking and Comments on informal rules draft – Ch. 1400 and 1405 Administrative and PUC Proceedings

Minnesota Pollution Control Agency

2016 – present MPCA Solid Waste Permits for Xcel Energy and Lab USA - Comments for local landowners (see City of Red Wing – Red Wing project)

2015 – 2016 MPCA Rules for Clean Power Plan – Comments as individual

2014 – present MPCA Rules for Silica Sand Mining – Comments & Testimony, ongoing

2013 – 2016 MPCA Environmental Justice Stakeholders Group, participation in workgroup sessions and Comments on proposals

2012 – 2014 MPCA Streamlining Environmental Review – Comments and Testimony

2012 – 2013 MPCA Greenhouse Gas for Range emitters – Comments and Testimony

2008 – 2009 MPCA Streamlining Environmental Review docket - Comments

2007 Kandiyohi Development – Midtown Eco-Energy – Comments, EAW Petition and Petition for Contested Case for Neighbors Against the Burner

Environmental Quality Board (utility infrastructure) → then shifted to Dept. of Commerce (see also Public Utilities Commission)

2015 – 2017 Public Participation work group with Commerce, MPCA and DNR regarding pipeline environmental review for Sandpiper and 3L Replacement projects

2007 – 2008 Chisago County-Apple River HVTL, representing City of Lindstrom MPUC Docket 04-1176 and 06-1667 (Chisago III)

2006 – 2009 Chisago County-Apple River HVTL, representing Concerned River Valley Citizens, MPUC Docket 05-1176 and 06-1667 (Chisago II)

2005 Renewable Energy Forums - Attend with clients, provide handouts, and comment at meetings across state to raise awareness of clients' interests

2002 Distributed Generation Interconnection Rules Work Group - Member.

2002 – 2003 Transmission Plan Rulemaking, Minn. R. 7848 – Committee member

- 2001 Energy Plan – Comments on Record and public meetings across state, present and advocate client positions.
- 2000 Keeping the Lights On – Participation shadowing agency meetings, seven presentations across state, promotion and generation of clients’ interests, public interest and comments, and submission of individual and organization comments.

Environmental Quality Board

- 2018 – present EAW/EIS Categories – modifications of rules
- 2016 Sandpiper Pipeline – Request for change in RGU – Comments.
- 2012 – 2016 Silica Sand Mining Standards and Criteria Comments representing Citizens Against Silica Sand Mining (CASM) and independent Rulemaking Comments.
- 2007 EAW Petition – Neighbors Against the Burner – Kandiyohi’s Midtown Eco-Energy.
- 2007 EAW – Waseca tank track & bazooka/machine gun shooting range.
- 2004 In the matter of Xcel Energy’s Application to the Environmental Quality Board for Route Permits, Split Rock Substation to Nobles County Substation to Lakefield Junction Substation 345kV Transmission Line and the Nobles County Substation to Chanarambie Substation 115kV Transmission Line and the Nobles County Substation. EQB Docket 03-73-TR-XCEL. Testimony, participation in hearings in Lakefield and Luverne, MN.

Mesaba Power Plant –pre-application, legislative and administrative venues to challenge legitimacy of project, meet with project promoters Dec. 2004.
- 2002 - 2003 Minn. R. 4410 Rulemaking Advisory Committee
- 2001 Power Plant Siting Act Rule Changes – Comments on Record
- 2000-2001 In the matter of Arrowhead-Weston Powerline, Intervention W.O.L.F., Hearings before OAH for Environmental Quality Board
- 2000 MPCA Environmental Review - Comments on record and participation in public forums
- 1999 EAW – Citizens for Responsible Development - Target – Northfield
EAW – Matsons - Presidential Commons/Grant Park - Northfield
EAW - Transport Designs Truck Terminal, Hwy. 35 & 19, Northfield
- 1998 – present Power Plant Siting Act Annual Hearing – annual comments and participation
- 1996 - 1998 In the matter of the Application of Northern States Power Company for a Transmission Line in Chisago County MPUC Docket 04-1176, consultant for Concerned River Valley Citizens

1995-2000 Representation of Florence Township regarding NSP's application for dry cask storage in the township. Review application, comments on record, organizing and coalition building, media work, lawsuit.

Local Governments

2018 – present Freeborn County – review & draft language proposals for ordinance and Development Agreement, attend meetings, file Data Practices Act Request re: wind development agreement and transmission easements.

2017 Red Wing Citizens Assembly – participant in local government focus group June – July 2017. Focus on ethics policy, police, and public participation.

2016 Edina – public meeting comments, lobbying re: police abuse of authority

2015 – present Red Wing Ash Mine – review local and state permit filings, comments and representation of local landowners, Data Practices Act request and review.

2015 GRE 69 kV Tyrone Transmission Line, Le Sueur County. Information Requests, file review, presentation to Planning Commission for intervenor.

2012 – 2013 Goodhue County frac sand mining ordinance – Draft Zoning Ordinance Amendment Application for Save the Bluffs. Comments to subcommittee and consultation with County Attorney and PAC members.

2012 Participated in successful campaign to eject Red Wing Mayor Dennis Egan from office for failure to disclose conflict of interest as Executive Director of frac sand mining industry group.

2011 – 2012 Investigation of gun range permit compliance in Aitkin County re: land use and NRA Sourcebook requirements

2010 – 2011 Rice County – local landowner concerns regarding Gro Wind project.
Mower County – local landowner concerns regarding transmission for Pleasant Valley wind project.

2009 – 2010 Chisago County – representing Concerned River Valley Citizens regarding LS Power gas plant, including Development Agreement, Host Fee Agreement & Utility Personal Property Tax Exemption legislation.

2008 -- 2014 Goodhue County – Goodhue Wind Truth concerns regarding the AWA Goodhue Wind project, establishment of County Wind Ordinance, and separate background work for private client regarding certification of wind projects

2007 -- 2008 Freeborn County –Bent Tree Wind environmental review and hearing appearance for Safe Wind of Freeborn County

2007 Waseca County - Private client – against Waseca tank track, shooting range

2006 Private client – Distribution line in Northfield/Greenvale Township

Private client – small transmission line in Ely

City of Red Wing – successful challenge of practice of overbroad background checks of candidates for city office.

Itasca County – for local landowner clients -- inform about utility personal property tax, draft and promote legislation to protect local governments with Host Fee Agreement, legislation was amended to provide Host Fee Agmt. (revenue) for local govts. Monitor \$55 million Mesaba bonding bill, result was far less money to project developers.

2005 Lake County - Private client – small transmission line in Grand Marais

Rice County Planning Commission & Board – Comments on AUAR

2005 Waseca County & Blooming Grove Township – Resolution to require Host Fee Agreement regarding utility personal property tax exemption – Simon Industries 325 MW gas plant.

2004 City of Northfield – Comments and community organizing on Hospital restructuring

2004 Rice County – Opposition to county rezoning of I-35 & Co. Rd. 46

City of St. Croix Falls – private client – consult on denial of wind permit.

2003-2004 Rice County representing Land Rights Action in opposition to Transport Designs truck Terminal and land use changes

2001 City of Duluth, Representing W.O.L.F., Special Use Permit request by Minnesota Power to relocate, upgrade and construct a 115/345kV transmission line, known as Arrowhead Project, FN 01073

Chisago County – Advocacy and defense of recommendation of Essential Services Task Force for Need Determination requirement in ordinance through passage of county ordinance.

City of Northfield, Representing WeCAN, Comprehensive Plan and Zoning Change, Annexation, regarding Allina Hospital.

1998-99 City of Northfield, Representing Citizens for Responsible Development, Comprehensive Plan and Zoning Change, Annexation, Referendum regarding Target Mall.

Department of Transportation (MnDOT)

2014 – 2016 Zip Rail – High Speed Rail between Metro and Rochester. Comments and limited investigation for local citizens group; continued Comments as individual. Lobbying at legislature and local governments.

2007 – 2012 Multiple subpoenas to integrate DOT testimony and comments into record of CapX 2020 Certificate of Need and Routing/Siting PUC dockets. DOT now routinely drafts and files comments in PUC docket, subpoenas not needed.

Department of Natural Resources (DNR)

- 2018 Subpoenas for testimony and entry of Comments into record, contested, for testimony in Freeborn Wind siting docket. Significant change in policy -- DNR no longer willingly offers testimony, moved to quash subpoenas but denied by ALJ, and then DNR demanded inflated fee for testimony!
- 2017 Comments – St. Croix State Park Management Plan
- 2007 – 2012 Multiple subpoenas to integrate DNR testimony and comments into record of transmission proceedings. DNR then routinely drafted and filed comments in PUC docket, subpoenas no longer necessary... until 2018.

Department of Health

- 2018 Subpoenas, contested, to compel testimony in Freeborn Wind siting docket. DoH submitted comments, but would not willingly address those comments at hearing. Stipulation to enter Dept. of Health reports.

STATE OF WISCONSIN PROCEEDINGS

District Court

- 2012 Citizens Energy Task Force v. Public Service Commission 12-CV-3328 Appeal of PSC Docket 05-CE-136 Dismissed re: Pro Hac Vice .
- 1997 State v. 29 Defendants, Disorderly Conduct, Crandon Mine Demonstration Represented Pro Hac Vice 2 defendants on behalf of Wisconsin ACLU.

Attorney General - Wisconsin

- 2001 Open Meeting and Data Practices Complaint to WI A.G. and ACLU regarding violations of City of St. Croix Falls & Mayor Lundgren (who was later charged with and plead to felony misconduct in office and misdemeanor theft, and ejected from office).

Public Service Commission of Wisconsin

- 2018 – ongoing Cardinal-Hickory Creek 345 kV transmission line PSC Docket 5-CE-146, representing Jewell Jinkins Intervenors.
- 2018 – ongoing Badger Hollow 300 MW solar CPCN Permit PSC Docket 9697-CE-100, representing Jewell Jinkins Intervenors.
- 2018 – ongoing Badger Hollow's Transmission tie-line PSC Docket 9697-CE-101, representing Jewell Jinkins Intervenors.
- 2018 – ongoing Generation "buy/sell" for Badger Hollow/Two Creeks PSC Docket 5-BS-228, representing Jewell Jinkins Intervenors.
- 2014 – 2015 Consulting -- Advised private client in transmission line administrative proceeding at PSC.

2013 – 2014	Badger Coulee Transmission Line representing Citizens Energy Task Force PSC Docket 05-CE-142 (withdrew from representation prior to hearing)
2012 – 2013	Badger Coulee Transmission Line PSC Docket 137-CE-160 Comments
2011 – 2013	CapX 2020 Hampton-Rochester-LaCrosse Docket 05-CE-136 representing NoCapX and Citizens Energy Task Force
2004	Chisago Transmission Project – Reopening, representing CRVC PSC Docket No. 1515-CE-102; 4220-CE-155
2002-2004	In the Matter of Arrowhead-Weston Powerline – for Intervenor W.O.L.F. PSC Docket No. 05-CE-113 and reopening on Petition of Co-Applicant
2001	In the Matter of Joint Application of NSP-WI, NSP-MN and Dairyland Power Cooperate known as Chisago Transmission Project – represented Concerned River Valley Citizens (CRVC), PSC Docket No. 1515-CE-102; 4220-CE-155.
2000-2001	In the Matter of Arrowhead-Weston Transmission Project - representation of Intervenor W.O.L.F. PSC Docket No. 05-CE-113 (initial hearing was two months long!)

Wisconsin Local Governments

2015 – 2016	Consulting re: Technical & xmsn planning aspects of Comp Plan and Ordinance changes, transmission restrictions in Onalaska and La Crosse.
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STATE OF IOWA PROCEEDINGS

Iowa Utilities Board and Polk County District Court

2005-2006	In re: IUB (transmission franchise appeal), franchise granted
2005	Iowa Utilities Board, transmission 69 kV to 161 kV uprate – uprate granted.

STATE OF NEW JERSEY PROCEEDINGS

2016	Consulting with town attorney on transmission line initiated by PJM
2010	Consulting with private land-use client regarding 600+ acre solar development in rural NJ, successfully permitted on parking lot/gravel pit, and permit denied on protected Prime Ag land.
2009 – 2010	Susquehanna-Roseland transmission line – Pro Hac Vice representing Stop the Lines! in Board of Public Utilities Docket: EM09010035; later coordinating with Eastern Environmental Law Center and Sierra Club in appeal of permit.
2008	Transmission line consulting on technical/electrical issues - Stop the Poles.

STATE OF DELAWARE PROCEEDINGS

2007 – present	Consulting for Green Delaware on utility infrastructure and policy issues, particularly coal gasification, transmission, and rate case issues. (Partner Alan Muller is Executive Director of Green Delaware.)
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- 2007 – 2010 Delmarva Power IRP – Comments regarding decreased demand in PJM and nation.
- 2007 – 2009 Delmarva Power RFP – individual Comments & with Green Delaware against NRG coal gasification project. Wind, gas and coal gasification RFP competition; Overland introduced option of wind/gas combo to staff and Commission as option, and PSC selected wind/gas combo.

PUBLIC POSITIONS - BOARDS OF DIRECTORS (selected)

- 2018 – present Charter Commission – City of Red Wing
- 2009 – 2015 Humane Society of Goodhue County – Officer & Director.
- 2013 MISO – Headhunted for Board of Directors, but... (!!!)
- 2007 – present Green Delaware – Steering Committee, PR, lobbying, consulting.
- 2005 – 2007 Red Wing Charter Commission (resigned, in Delaware half-time).
- 2004 – 2006 Girl Scout Council of Cannon Valley.
- 1998 – 2004 Clean Water Action Alliance, Vice Chair from 2000 – 2004
Committees: Development, Energy.
- 2001-2003 Eagle Watch, operator of National Eagle Center, Wabasha.
Vice President 2001-2003. Committees: Fundraising, Bylaws.
- 2002 – 2004 RENew Northfield. Included full responsibility for programming of Community Wind Conference, April 2002.
- 1980-1984 KFAI – Fresh Air Radio Board of Directors, Secretary 1981-1984.
Programmer of weekly shows including We Want You to Know, Friday Morning Jazz; sound tech for live on air mix for weekly 9-Oscar Show at New Riverside Café; organized, produced, sold underwriting for week long broadcast of 7th International Treaty Conference at White Earth Reservation.
- 1971 – 1974 St. Lawrence Band – saxophone/clarinet -- Vice President, President.

PRESENTATIONS (selected)

Southeast Minnesota & Wisconsin

- 2018 Wind Siting & Transmission in Dodge County – Dodge County Concerned Citizens
Repair Fair – tabling at Carleton College on Incineration and Biomass
- 2015 Frac Sand Conference – Lake City Save the Bluffs, Options for Legal Intervention
- 2013 Ethical Issues in Frac Sand Mining Representation
- 2012 PIELC Transmission panel (organized & presented) March 2-4, 2012 (CLE)

- 2011 San Luis Valley groups, Transmission presentations, LeVeta & Alamosa, CO
- 2009 STOP TANC – California - It's All Connected – Transmission in US and CA specific
- 2009 Forum on CapX 2020 held by Rochester Post-Bulletin
- 2008 La Crosse Community Energy - "Debate" with Xcel Energy representatives regarding CapX 2020 transmission
- 2008 No New Coal Plants – Houston, TX - Presentation and Panel Discussion with Alan Muller & Nancy LaPlaca - IGCC: Pipedreams of Green and Clean (revised)
- 2007 Midwest Sierra Club Environmental Committee, Indianapolis, IN - IGCC: Pipedreams of Green and Clean
- 2007 Ratepayers United of Colorado, Denver - IGCC: Pipedreams of Green and Clean (shadow IGCC industry conference)

MREA – Midwest Renewable Energy Fair – Custer, WI

- 2006 No New Coal Plants – Booth on coal, coal gasification, and incineration
- 2003 Lobbyists 'R Us – Co-Presented by Carol A. Overland and Tom Dunnwald, Board Members, Clean Water Action Alliance and attorneys.

Community Wind – Co-Presented by Carol A. Overland, RENew Northfield and David Bly, Co-Chair, Northfield Wind Energy Task Force (now MN State Rep.)
- 2002 Lobbyists 'R Us – Co-Presented by Carol A. Overland and David Blecker, Seventh Generation Energy & MREA.
- 2002 Strategies for Grassroots Energy Policy Intervention, Co-Presented by Carol A. Overland, Overland Law Office; David Blecker, Earth Energy Systems; Tom Kreager, Save Our Unique Lands (S.O.U.L.) and Katy Nekola, RURAL.

Windy River Energy Fair – Little Falls, MN

- 2005 Xmsn 1001: It's all connected
- 2001-2002 Lobbyists 'R Us – Co-Presented by Carol A. Overland and Tom Dunnwald, Board Members, Clean Water Action Alliance.

William Mitchell College of Law

- 1998-2001 From Here to Attorney – large group panel discussion of lawyering and Utility Regulatory and Environmental breakout session.
- 2003 The Other Half: What else can you do with a J.D.? Panel discussion
- 1997 Lawyers Guild – Midwest Annual Regional Convention, Iowa City, IA
Presentation on Federal and State Law of Nuclear Waste Siting (CLE)

Women's Political Alliance

1996-2001 Presentations on:

- Status of Nuclear Waste Storage in Minnesota
- Dry Cask Unloading Issues and NRC §2.206 Petition
- Transfer of NSP's Nuclear Licenses to NMC (shell corporation)
- MPCA's Rulemaking on Environmental Review

League of Women Voters

2013 Mayflower Church – tabling about CapX 2020 & Incineration across room from Xcel

2005 Cannon Valley LWV – panel on Invenergy 325 MW gas plant & Utility Personal Property Tax – Cannon Falls succeeded in negotiating Host Fee Agreement

2004 Northfield LWV – Nuclear Waste Forum

1997 Cannon Valley LWV -- Citizen of Year Award – for Nuclear Waste work

REGISTERED LOBBYIST - MINNESOTA

Florence Township (during nuclear waste siting before EQB)

Public Intervenors Network (transmission line routing before EQB)

Goodhue Wind Truth (wind siting before PUC)

Association of Freeborn Wind Landowners (wind siting before PUC)

MEDIA APPEARANCES (selected)

KIMT & KAAL Pine Island ICE Detention Facility – support rescinded by City Council

KSTP/ABC national Edina City Council hearing re: Police abuse under color of law

KTTC MPCA Clean Power Plan

WPR – LaX Maureen McCollum feature on CapX 2020 transmission, with George Nygaard, Citizens Energy Task Force.

WDIO 11 Duluth Two part news feature on Excelsior Energy/Mesaba coal gasification plant

KTCA Newsnight -- Selection of Florence Twp. for High Level Nuclear Waste, with Jim Alders, Northern States Power

Newsnight -- Nuclear Waste Policy in Minnesota, with David Morris, Institute for Local Self Reliance; Sen. Paul Wellstone and Sen. David Durenburger

KFAI Hiawatha Transmission Project – Truth to Tell
Arrowhead Transmission Project – Northern Sun News
Florence Township nuclear waste siting – Northern Sun News

KUED Skull Valley – Feature length documentary on siting of nuclear waste on Goshute reservation. Producer Ken Verdoia, Salt Lake City, UT

KARE-11 Xtra – “Breaking the Mold” profile feature

FEATURE ARTICLES (selected)

2009	GRIST – Transmission Lies – a GRIST solicited Op Ed
2009	Climate Hope: On the Front Lines of the Fight Against Coal – Ted Nace
2008	Orion – Stopping coal in its tracks (No New Coal Plants) (profiled)
2005	A small quote in Time Magazine!!! War of the Winds – October 9, 2005
2001	Worthington Daily Globe – feature on Overland transmission work
1999	“Up Against the Mall” - Hope Magazine, Summer issue
1995	Women’s Press – Profile feature

GRANTWRITING

2019	Grant proposals for Zumbrota Community Band.
2018	Grant proposals for WI Intervenor Compensation for Badger Hollow (3) and Cardinal-Hickory Creek dockets – rejected!
2014	\$37,500 – Intervenor Compensation Petition for CETF -- Wisconsin PSC awarded \$75,000 grant and directed it be split between CETF and SOUL upon filing of joint workplan (SOUL Petitioned separately, \$37,500 award)
2011	\$15,000 – Wisconsin PSC grant of Intervenor Compensation for CETF
2003	\$150,000 – MN Dept. of Commerce “Community Wind” grant for Carleton College and Northfield School District wind project
2006	\$15,000 – Wisconsin PSC grant of Intervenor Compensation for WOLF
2001	\$35,000 - McKnight Foundation for Public Intervenors Network’s intervention in Xcel’s SW Minnesota 345kV Certificate of Need proceeding at PUC

OTHER ACCOMPLISHMENTS

1983 – 1991 & 1995	1,000,000+ mile Over-the-Road Truckdriver, mostly Midwest to CA while completing BA in Writing at Metro State University. See also Northland Ins. Co. v. Bennett, 533 N.W.2d 867 (1995), first case I had lead and full control over as law clerk resulting in new law in MN, implying a lease (attorneys didn’t know how trucking insurance worked!).
1970-1983 and 2018 – present	Section alto sax, clarinet, and flute in 40-50s dance band, St. Lawrence Marching Band, various Mpls R&B & blues bands & community bands; years of alto lessons with Eddie Berger.
1980 – 1985	Sound technician, live broadcast mix – KFAI Fresh Air Radio (benefits, weekly 9-Oscar live broadcast, 7 th International Treaty Conference), benefit circuit, Kingsnakes, Muskrat Flatt, and bar and concert sound – Sweet Honey in the Rock, Betty Carter, Corky Siegel, Albert Collins, etc.



STEPHEN F. O'KEEFE

Goodhue County Attorney

ASSISTANT COUNTY ATTORNEYS

CAROL K. LEE

ERIN L. KUESTER

CHRISTOPHER J. SCHRADER

WILLIAM L. CHRISTIANSON

ELIZABETH M.S. BREZA


DAVID J. GROVE

ANGELA R. STEIN

JESSICA M. PERKINS

AMENDED MEMORANDUM

TO: Honorable Goodhue County Commissioners
Scott Arneson, Goodhue County Administrator

FROM: Erin Kuester, Assistant Goodhue County Attorney III 

RE: Candidate Eligibility for County Commissioner Vacancy by
Appointment Prior to Special Election

DATE: May 13, 2019

Goodhue County established five (5) individual Commissioner Districts to ensure that all citizens have equal representation in county government. Commissioner Ronald Allen was elected to the office of Goodhue County Commissioner from the First District to serve the district residents living in the 1st, 2nd, and 3rd Precincts along with the 1st Ward; the 1st, 2nd, and 3rd Precincts; 2nd Ward of the City of Red Wing; and Welch Township. During his current term, Commissioner Allen took a medical leave and Scott Safe was appointed as the acting Interim County Commissioner for District One. On April 19, 2019, Commissioner Ronald Allen died, ending the interim appointment and creating a vacancy in the office of First District Goodhue County Commissioner.

Since the current term of office does not expire until January 2021, Minnesota Statute §375.101 requires a special election to be held. Minnesota law permits the Goodhue County Board to appoint a person to fill the vacancy in District One until a successor qualifies pursuant to the Special Election provided that a public hearing relating to the qualifications of prospective appointees was conducted and proper notice under the statute was provided. (*See*, Minn.Stat §375.101, Subd. 4 and Minn.Stat. §375.101, Subd. 5 (2016)). An interim County Commissioner Appointment would ensure that the residents of District One would have representation in county government until a special election is held as required under law.

The requirements of Subdivision 5 require the County Board to hold a Public Hearing within 30 days after the vacancy occurs. A further requirement is that at the Public Hearing, the County Board must "invite public testimony from persons residing in the district in which the vacancy occurs relating to the qualifications of prospective appointees to fill the vacancy". Minn. Stat. §375.101, Subd. 5 (2016). It is clear that any individual who is selected by appointment to fill the vacancy in District One must be eligible to take office at the time of the appointment. Therefore, to be eligible for the interim County Commissioner Appointment, all prospective appointees must have complied with the requirements of the Public Hearing Notice and must be a resident of District One.

Currently, five individuals have expressed an interest to serve as the appointee to fill the vacancy in District One. Based upon the submitted materials at the close of business day, the following individuals are eligible prospective appointees:

Scott Safe

This individual has complied with the Public Notice Requirements, is a current resident of District One, and is eligible to take office at the time of the appointment.

In addition, since Mr. Safe has provided proof that he currently resides in District One, he is eligible to provide public testimony in support of his application at the Public Hearing on May 13, 2019.

Darwin Fox

This individual has complied with the Public Notice Requirements, is a current resident of District One, and is eligible to take office at the time of appointment.

In addition, since Mr. Fox has provided proof that he currently resides in District One, he is eligible to provide public testimony in support of his application at the Public Hearing on May 13, 2019.

Linda Flanders

This individual has complied with the Public Notice Requirements, is a current resident of District One, and is eligible to take office at the time of appointment.

In addition, since Ms. Flanders has provided proof that she currently resides in District One, she is eligible to provide public testimony in support of her application at the Public Hearing on May 13, 2019.

Carol Overland

This individual has complied with the Public Notice Requirements, is a current resident of District One, and is eligible to take office at the time of appointment.

In addition, since Ms. Overland has provided proof that she currently resides in District One, she is eligible to provide public testimony in support of her application at the Public Hearing on May 13, 2019.

Based upon the submitted materials at the close of business day, the following candidates are not eligible prospective appointees:

Ted Seifert

This individual has not complied with the Public Notice Requirements and is not a current resident of District One. In an email sent to Commissioner Jason Majerus, dated Friday, May 10, 2019, Mr. Seifert did not provide a current address but did indicate that he does not currently reside in District One.

This individual has failed to show that he is eligible to take office at the time of the appointment. Mr. Seifert's email stated "I own a house in the First District which has been rented, but will be vacant before the end of May. If appointed, I will have moved to my house at 723 Buchanan Street prior to the May 21st County Board meeting." This conditional statement of possible future residency at an unknown date in District One does not establish residency.

Since Mr. Seifert does not currently reside in District One, he is not eligible to provide public testimony at the Public Hearing on May 13, 2019.

Please contact me if you have further questions regarding this matter prior to the public hearing.

Shelley Buck
President

Nicci Lehto
Secretary



Lucy Taylor
Vice President

Johnny Johnson
Treasurer

Melanie Urich
Assistant Secretary/Treasurer

May 20, 2019

Scott Arneson
Goodhue County Administrator
509 W 5th Street
Red Wing, MN 55066

Dear Administrator Arneson:

As the County undergoes the difficult task of filling Commissioner Allen's seat, we wish to once again express our support for the permanent appointment of District 1 Interim County Commissioner Scott Safe. It is important for all districts to have representation and having had the opportunity to visit with Mr. Safe, we believe he brings strong government experience, an understanding of the area, and a desire to work collaboratively with the local communities.

We also want to thank you for your recent visit to Prairie Island. We value the working relationship we have with Goodhue County, and we look forward to our continued partnership in the future.

Sincerely,

A handwritten signature in blue ink that reads "Shelley Buck".

Shelley Buck
Tribal Council President
Prairie Island Indian Community

Benck, Andrea

Subject: FW: Vacancy

"jasonmajerus@co.goodhue.mn.us" <jasonmajerus@co.goodhue.mn.us>,
"byron.nesseth@co.goodhue.mn.us" <byron.nesseth@co.goodhue.mn.us>

Subject: Vacancy

Boys, stop the nonsense. Using a possible scenario as a reason to do nothing is unacceptable, not to mention childish. Do your jobs. FILL THE VACANCY.

Tina Grinager
Red Wing

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Benck, Andrea

Subject: FW: District 1 representation

Subject: District 1 representation

I urge the county board of commissioners to appoint a representative to finish the term for Ron Allen. In my opinion the residents of district 1 deserve a representative to ensure their voices are heard. The fifth person on the board is a vital vote and a necessary one!!

Marge Lewis
515 Summit Ave
Red Wing, MN 55066

margeclewis@gmail.com

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Benck, Andrea

Subject:

FW: Goodhue County Board Mtg 5-21-2019

Subject: Goodhue County Board Mtg 5-21-2019

Dear County Administrator Arneson,

I am a resident of Goodhue County residing in District 2. It is essential that someone be appointed to fill the vacancy in District 1 as soon as due process allows, following the procedures outlined by the County Attorney's Office. Filling the position cannot wait until a special election in November.

The board must have five commissioners to run and govern properly. There are many important issues to be resolved which require representation by all residents of the County.

Virginia Lynn
26728 144th Ave Way, Welch, MN 55089

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Benck, Andrea

Subject: FW: Vacancy must be filled in District 1

Subject: Fwd: Vacancy must be filled in District 1

Could you print and add this to the rest

Brad Anderson
Goodhue County Commissioner
District 2

Begin forwarded message:

From: Virginia Lynn <ginzing33@gmail.com>
Date: May 20, 2019 at 10:26:09 PM CDT
To: brad.anderson@co.goodhue.mn.us
Subject: Vacancy must be filled in District 1

Dear Commissioner Anderson,

I am a resident of Goodhue County residing in Vasa Township, District 2. It is essential that someone be appointed to fill the vacancy in District 1 as soon as due process allows, following the procedures outlined by the County Attorney. Filling the position cannot wait until a special election in November.

I appreciate that you have been in favor of filling the vacancy in District 1 by board appointment. The board must have five commissioners to run and govern properly. There are many important issues to be resolved which require representation by all residents of the County.

Virginia Lynn
26728 144th Ave Way, Welch, MN 55089

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Benck, Andrea

Subject: FW: District 1 vacancy...

From: John Becker <john.patrick.becker@gmail.com>
Sent: Thursday, May 16, 2019 8:57 AM
To: Nesselth, Byron
Subject: District 1 vacancy...

External Email - Use caution opening links or attachments

Barney,

I agree with your position on the Goodhue County District 1 Commissioner vacancy. I live in District 1 and I feel it is important for the constituency to elect their candidate of choice.

Appointing somebody now only creates an artificial incumbent, which is not fair to any of the other potential candidates or to the District 1 constituency.

I am also on Red Wing City Council and last year you will remember we were down to only 4 (out of 7) City Council members for many months. It was less than ideal, but it worked out just fine.

Thank you for your service...

-john

--

=====
John P. Becker
Red Wing, MN
651-380-1501

=====
www.RedWingFraming.com
www.RochesterFraming.com

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Benck, Andrea

Subject: FW: Representation

Subject: Representation

Dear County Administrator and Commissioners,

First, thank you for your hard work and dedication to make Goodhue County better and healthier.

Second, I will not pretend that I fully understand how the process works to fill a vacant position. However, I agree with editorials in the Republican that state our district 1 needs representation. This is the district I live and work in. I would question why the interim that Ron chose could not just continue. Keeping the number to four would not be the appropriate number to break a tie in any of your voting procedures.

I am not able to attend the meeting Tuesday but intend to share my concerns with my fellow voters. I urge you to reconsider your decision. Please be fair and do well by the good citizens here in our county.

Sincerely,

Jayne Boeding
3626 Kosec Drive
Red Wing

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Benck, Andrea

Subject:

FW: Special Requirements from Special Appointments

From: "T.W. Day" <twday60@hbcj.com>

Date: May 19, 2019 at 11:38:16 AM CDT

To: <brad.anderson@co.goodhue.mn.us>, <byron.nesseth@co.goodhue.mn.us>, <jason.majerus@co.goodhue.mn.us>, <paul.drotos@co.goodhue.mn.us>

Subject: Special Requirements from Special Appointments

External Email - Use caution opening links or attachments

Obviously, some thought should have been put into this problem long before it became an “emergency.” District 1 has been under-represented for quite a while and the recent tax assessments and rate increases were just a symptom of how badly Red Wing is being served by Goodhue Commissioners. Incumbents are reelected more than 90% of the time, so appointing somebody now would give that crony appointment an unfair advantage in a special election. Ideally, if you insist on making that appointment, the person appointed should promise not to run in the special election. Local county politics are discouraging enough as it is.

Thomas W. Day
Red Wing, MN
twday60@hbcj.com



Virus-free. www.avg.com

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Benck, Andrea

Subject: FW: Don't let us be unrepresented! Please appoint commissioner for District 1

Cc: "Jason.Majerus@co.goodhue.mn.us" <Jason.Majerus@co.goodhue.mn.us>,
"Byron.Nesseth@co.goodhue.mn.us" <Byron.Nesseth@co.goodhue.mn.us>

Subject: Don't let us be unrepresented! Please appoint commissioner for District 1

County Administrator Scott Arneson,

I am unable to make County Board meeting 5/21. I wish it to be noted that I am in favor of appointing somebody to represent District 1 until election is held. It is unconscionable that two commissioners not representing my district have decided on our behalf not to appoint someone. Thank you for this opportunity to be heard for the record.

LouAnne Gaalaas, a registered voter.
1929 West 6th St. Red Wing

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Benck, Andrea

Subject: FW: Appointment

Subject: Appointment

You should let Safe complete Ron's term.

Wayne Hess
Red Wing, Mn

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Subject: FW: Appoint District 1 commissioner

Subject: Appoint District 1 commissioner

External Email - Use caution opening links or attachments

Dear Commissioners,
As long-time residents of Goodhue County District 1 and equally long-time neighbors of Ron Allen and his family, we urge to to appoint a commissioner to fill Ron's vacant seat without delay.

While we weren't able to attend the meeting of the Commissioners this week, we were dismayed at the reports of the meeting and the apparent lack of concern for proper representation for us and our neighbors of District 1.

Ron showed concern about representation for his constituents and neighbors in his support and encouragement to you, his fellow commissioners, to appoint Scott Safe as an interim commissioner while he was on medical leave. Please respect this concern by appointing, without delay, a commissioner to represent us and our neighbors. Please do not leave us without a representative on the County Board.

Furthermore, please honor Ron's memory and his wishes, by appointing his choice, Scott Safe, to fill the District 1 seat.

This is not a complicated, nor a contentious task. It should have nothing to do with politics or future elections. It has everything to do with good democracy and good smooth-running local government.

Make it a Great Day!
Jerry & Peggy Olson
1698 Siewert Street
Red Wing, MN 55066

Jerald.K.Olson@gmail.com
651-301-1251
[@JerryOlson](#)


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**Goodhue County Public Works
Project Status Report for May 21st, 2019**

ROUTE	TYPE OF WORK/PROJECT LOCATION	CURRENT STATUS
	Bidding	
	Solar Request for Proposal	RFP's are being reviewed.
Various	2019 Bituminous Paving CSAH 12, 18, 19, 27, 62	Contract awarded to Rochester Sand & Gravel; July anticipated start of construction.
Various	2019 Aggregate Surfacing	Contract awarded to Kielmeyer Construction, Inc.; June anticipated start of work.
CSAH 14	Culvert Replacements CSAH 9 – TH 52	Contract awarded to Fitzgerald Excavating, Inc.; June anticipated start of work.
	Road Construction	
Various	2019 Traffic Marking	Contract awarded to Traffic Marking, Inc. Work began on May 14.
CSAH 21	Concrete Surfacing TH 58 – 170' East of Eagle Ridge Drive	Construction completed. Project to be finalized with CSAH 1 once it has been completed.
CSAH 1	Concrete Surfacing & FDR TH 60 – TH 52	Traffic marking installed. All road surfacing work complete. Turf establishment being finalized.
	Maintenance Department	
CR 41	Ditch Cleaning CSAH 7 to TH 19	Minor work remaining; to be completed this spring.
Various	Bituminous Patching and Crack Filling	Work started and will continue through the summer season.
All	Flood Impacts	Minor closures and damage to date; watching potential Mississippi River impacts.
	Planning & Studies	
St Paul - Chicago	Great River Rail Commission	Working on a second train between the Twin Cities and Chicago. River route remains the preferred alternative. Commission will continue both its public rail advocacy and to comment on MnDOT's river route process.

ROUTE	TYPE OF WORK/PROJECT LOCATION	CURRENT STATUS
Red Rock Corridor	Commuter Rail Planning (RRC Commission)	The Commission determined Bus Rapid Transit to be the best alternative and has adopted the Final Report. An implementation plan for a future extension of the Bus Rapid Transit (BRT) line to Hastings is in various stages of planning.
Zip Rail Rochester – Twin Cities	High Speed Rail Planning (OCRRA & Mn/DOT)	MnDOT announced their project is “shelved” and no further public work is to be done. A Tier 1 EIS was not completed. A private firm analyzed the feasibility of a zip rail along the same alignment, but their work was non-public and no communication has been made by them for some time.
TH 63	Mississippi River Bridge @ Red Wing (Mn/DOT)	Construction is underway and completion is slated for 2020.

The following is a summary of the claims to be reviewed and approved at the May 21,2019 board meeting:

01	General Fund	\$	337,925.15
03	Public Works	\$	132,592.13
11	Human Service Fund	\$	127,511.79
21	ISTS	\$	-
25	EDA	\$	-
30	Capital Improvement	\$	-
31	Capital Equipment	\$	-
34	Capital Equipment	\$	44,191.80
35	Debt Service	\$	-
40	County Ditch	\$	-
61	Waste Management	\$	23,010.37
62	Recycling Center	\$	-
63	HHW	\$	-
72		\$	127,420.05
81	Settlement	\$	2,388.00
	Totals	\$	<u>795,039.29</u>

GROSS PAYROLL (including Employer Related Tax Payments)

Period Ending	Paid Date	Amount
5/3/2019	5/16/2019	\$ 1,121,319.84
Checks (WFXX,WFXX-ACH)	\$	288,201.58
EFT (Manual Warrants)	\$	506,837.71
Total:	\$	<u>795,039.29</u>

Goodhue County

WARRANT REGISTER



Manual Warrants

<u>Warr #</u>	<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>
				<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>
11513	4239	Southeast Service Cooperative					
			9,871.50	Retiree & COBRA 5/2019	01-000-000-9001-2020		0
			188,755.50	Health Ins 5/2019	01-000-000-9002-2020		0
			37,739.00	Health Ins 5/2019	03-000-000-9002-2020		0
			114,397.00	Health Ins 5/2019	11-000-000-9002-2020		0
			4,642.50	Health Ins 5/2019	61-000-000-9002-2020		0
Warrant #	11513	Total	355,405.50	Date 5/1/19			
	Final Total...		355,405.50	5	Transactions		

Goodhue County



Warr # Vendor #

RECAP BY FUND

<u>FUND</u>	<u>AMOUNT</u>	<u>NAME</u>
1	198,627.00	County General Revenue
3	37,739.00	County Road and Bridge
11	114,397.00	Health & Human Service Fund
61	4,642.50	Waste Management Facilities
	355,405.50	TOTAL

Goodhue County

WARRANT REGISTER



Manual Warrants

<u>Warr #</u>	<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>
				<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>
11514	1820	State Of Minnesota- Sales & Use Tax					
			0.21	04/22/2019	01-105-000-0000-5859		0
			0.21	04/30/2019	01-105-000-0000-5859		0
			624.32	Receipt Nbr 427085 04/26/2019	01-207-240-0000-5852		0
			25.08	Receipt Nbr 427085 04/26/2019	01-207-240-0000-5859		0
			1.09	Receipt Nbr 426292 04/05/2019	03-310-000-0000-5934		0
			1.03	Receipt Nbr 426298 04/05/2019	03-310-000-0000-5934		0
			1.03	Receipt Nbr 426449 04/10/2019	03-310-000-0000-5934		0
			6.87	Receipt Nbr 427201 04/30/2019	03-310-000-0000-5934		0
			9.76	Warr Nbr 27731 04/12/2019	61-398-000-0000-6307		0
			9.07	Warr Nbr 27731 04/12/2019	61-398-000-0000-6411		0
			13.78	Warr Nbr 444189 04/05/2019	61-398-000-0000-6563		0
			2.84	Warr Nbr 444210 04/05/2019	61-398-000-0000-6563		0
			0.71	Warr Nbr 444210 04/05/2019	61-398-000-0000-6569		0
			0.35	Sales Tax Rounding 4/2019	01-001-000-0000-6850		0
			31.80	S' W Assmnt 4/2019	61-000-000-0000-2222		0
			187.85	SW Mgmnt 4/2019	61-000-000-0000-2223		0
Warrant #	11514	Total	916.00	Date 5/17/19			
		Final Total...	916.00	16	Transactions		

Goodhue County



Warr # Vendor #

RECAP BY FUND

<u>FUND</u>	<u>AMOUNT</u>	<u>NAME</u>
1	650.17	County General Revenue
3	10.02	County Road and Bridge
61	255.81	Waste Management Facilities
	916.00	TOTAL

tswanson
05/15/2019

8:19AM

Goodhue County

WARRANT REGISTER



Manual Warrants

<u>Warr #</u>	<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>
				<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>
11516	11506	Alerus Financial					
			19,374.72	5/ 16/ 19 Payroll- Co HSA Contrib	01- 000- 000- 2504- 2005		0
			3,392.29	5/ 16/ 19 Payroll- Co HSA Contrib	03- 000- 000- 2504- 2005		0
			10,871.71	5/ 16/ 19 Payroll- Co HSA Contrib	11- 000- 000- 2504- 2005		0
			207.69	5/ 16/ 19 Payroll- Co HSA Contrib	61- 000- 000- 2504- 2005		0
Warrant #	11516	Total	33,846.41	Date 5/ 16/ 19			
	Final Total...		33,846.41	4	Transactions		

Goodhue County



Warr # Vendor #

RECAP BY FUND

<u>FUND</u>	<u>AMOUNT</u>	<u>NAME</u>
1	19,374.72	County General Revenue
3	3,392.29	County Road and Bridge
11	10,871.71	Health & Human Service Fund
61	207.69	Waste Management Facilities
	33,846.41	TOTAL

PONCELET
05/16/2019

12:50PM

Goodhue County

WARRANT REGISTER



Manual Warrants

<u>Warr #</u>	<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>
				<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>
11517	3796	Department Of Revenue					
			60,134.46	St Share- Deed Tax 4/ 2019	72- 850- 000- 0000- 2310		0
			55,119.09	St Share- Mtg Tax 4/ 2019	72- 850- 000- 0000- 2311		0
			115,253.55	Date 5/ 17/ 19			
	Warrant #	11517	Total				
			Final Total...	115,253.55	2	Transactions	

Goodhue County



Warr # Vendor #

RECAP BY FUND

<u>FUND</u>	<u>AMOUNT</u>	<u>NAME</u>
72	115,253.55	Other Agency Funds
	115,253.55	TOTAL

Goodhue County

WARRANT REGISTER



Manual Warrants

<u>Warr #</u>	<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>
				<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>
11518	11872	Intellicents					
			985.71	Consultant Fee 5/2019	01-061-000-0000-6278	5019	0
			111.95	Consultant Fee 5/2019	11-420-600-0010-6283	5019	0
			43.05	Consultant Fee 5/2019	11-420-640-0010-6283	5019	0
			154.99	Consultant Fee 5/2019	11-430-700-0010-6283	5019	0
			43.05	Consultant Fee 5/2019	11-479-478-0000-6283	5019	0
			77.50	Consultant Fee 5/2019	11-479-479-0000-6283	5019	0
Warrant #	11518	Total	1,416.25	Date 5/15/19			
		Final Total...	1,416.25	6	Transactions		

Goodhue County



Warr # Vendor #

RECAP BY FUND

<u>FUND</u>	<u>AMOUNT</u>	<u>NAME</u>
1	985.71	County General Revenue
11	430.54	Health & Human Service Fund
	1,416.25	TOTAL

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>OBO#</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
				<u>On- Behalf- of- Name</u>		<u>From Date</u>	<u>To Date</u>	
12203	Advance Auto Parts	52.77	Steering U- jts 1202		03-340-000-0000-6562	2053374884		N
12203		36.16	Wiper Blade 1407		03-340-000-0000-6562	2053374888		N
12203		5.74	Filter 0506		03-340-000-0000-6563	2053375572		N
	Warrant # 444786	Total...	94.67					
1353	Ag Partners Coop	306.94	Pwr Trans Fluid 0204 35.2		03-340-000-0000-6561	763021		N
1353		236.87	Hyd Fluid 0204 29.1g		03-340-000-0000-6561	763021		N
1353		470.25	Heat Transf Oil 1102 55g		03-340-000-0000-6561	763022		N
1353		60.62	Diesel 0801 20g		03-340-000-0000-6565	271197		N
1353		149.61	Diesel 0602 49.4g		03-340-000-0000-6565	271236		N
1353		87.01	Diesel 1101 29.2g		03-340-000-0000-6565	271244		N
1353		168.20	Diesel 0602 55.5g		03-340-000-0000-6565	271265		N
1353		157.04	Diesel 0801 51.9g		03-340-000-0000-6565	271266		N
1353		99.41	Fuel Disct Kyn		03-340-000-0000-6565	818672		N
1353		2,838.16	Diesel 994.1g Kyn		03-340-000-0000-6565	818672		N
1353		54.00	Unld 0605 20.8g		03-340-000-0000-6567	271060		N
	Warrant # 444787	Total...	4,429.29					
27106	American Solutions For Business	91.18	Postage 2019		01-041-000-0000-6203	80450		N
27106		7,753.82	Tax Statements 2019		01-041-000-0000-6401	80450		N
27106		34.69	Print MH Stmt 2019		01-041-000-0000-6401	80450		N
27106		5,585.42	Valuation Notices 2019		01-055-000-0000-6401	80450		N
27106		85.50	Process:HHW Insert 2019		61-399-000-0000-6241	80450		N
	Warrant # 444788	Total...	13,550.61					
2371	Anderson Rock & Lime Inc	169.57	Surf #45 27.35T		03-310-000-0000-6507	32717		N
2371		83.39	Shldr #20 13.45T		03-310-000-0000-6507	32916		N
2371		88.04	Shldr #19 14.2T		03-310-000-0000-6507	32916		N
2371		84.01	Shldr #6 13.55T		03-310-000-0000-6507	32916		N
	Warrant # 444789	Total...	425.01					
12558	Arrow Building Center	582.05	Mezz Bldg Supplies		03-350-000-0000-6646	4626429		N
12558		97.39	Mezz Bldg Supplies		03-350-000-0000-6646	4627914		N
12558		1,048.05	Mezz Bldg Supplies		03-350-000-0000-6646	4635756		N
12558		322.40	Mezz Bldg Supplies		03-350-000-0000-6646	4635762		N
12558		3,502.07	Mezz Bldg Supplies		03-350-000-0000-6646	4635765		N
12558		1,061.91	Mezz Bldg Supplies		03-350-000-0000-6646	4635766		N
12558		197.99	Mezz Bldg Supplies		03-350-000-0000-6646	4635980		N
12558		67.05	Mezz Bldg Supplies		03-350-000-0000-6646	4636143		N

tswanson
05/10/2019

10:37AM

Warrant Form **WFXX**
Auditor's Warrants

Goodhue County

WARRANT REGISTER Auditor Warrants

Approved 05/10/2019
Pay Date 05/10/2019



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>OBO#</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
				<u>On- Behalf- of- Name</u>		<u>From Date</u>	<u>To Date</u>	
12558	Arrow Building Center	41.38	Mezz Bldg Supplies		03-350-000-0000-6646	4636582		N
12558		45.44	Mezz Bldg Supplies		03-350-000-0000-6646	4636618		N
	Warrant # 444790	Total...	6,965.73					
2477	Association Of Mn Counties	75.00	Conf Reg:SO 5/2		01-091-000-0000-6357	53146		N
2477		75.00	Conf Reg:DG 5/2		01-091-000-0000-6357	53146		N
	Warrant # 444791	Total...	150.00					
9090	Auto Value - Red Wing	39.99	Sticker Remover		03-340-000-0000-6420	134112228		N
9090		120.60	Return Hydr Fittings (13411100)		03-340-000-0000-6420	134112234		N
9090		12.06	Hydr Fittings		03-340-000-0000-6420	134112234		N
9090		329.37	Batteries (6)		03-340-000-0000-6562	134112228		N
9090		16.98	Headlights		03-340-000-0000-6562	134112294		N
9090		3.58	Brake Parts		03-340-000-0000-6562	134112326		N
9090		33.99	Front PTO Hub		03-340-000-0000-6562	134112374		N
9090		14.99	U- Joint		03-340-000-0000-6562	134112374		N
9090		329.37	Batteries (3)		03-340-000-0000-6562	134112385		N
9090		30.99	Battery Cable		03-340-000-0000-6562	134112386		N
9090		29.22	Filter		03-340-000-0000-6562	134112737		N
9090		35.48	Filters		03-340-000-0000-6563	134111289		N
9090		20.92	Filters		03-340-000-0000-6563	134111400		N
9090		35.70	Blinker Relay		03-340-000-0000-6563	134111504		N
9090		23.86	O- rings		03-340-000-0000-6563	134112189		N
	Warrant # 444792	Total...	835.90					
8365	Barb Gosman Catering	174.47	Walk to Work Meal 5/3		01-061-061-0000-6414	794913		N
	Warrant # 444793	Total...	174.47					
11268	Black Dog Animal Hospital	61.50	Exam/Med:Valor Car Acdnt 4/11		01-201-000-0000-6851	56478		N
	Warrant # 444794	Total...	61.50					
4241	Brooks Office Interiors Inc	900.00	Task Chairs (4)		03-310-000-0000-6432	117235		N
4241		1,350.00	Task Chairs (6)		03-320-000-0000-6432	117235		N
4241		900.00	Task Chairs (4)		03-330-000-0000-6432	117235		N
4241		100.00	Delivery Charge		03-330-000-0000-6432	117235		N
4241		225.00	Task Chairs (1)		03-340-000-0000-6432	117235		N
4241		675.00	Task Chairs (3)		61-398-000-0000-6432	117235		T
	Warrant # 444795	Total...	4,150.00					
3592	Bruening Rock Products, Inc	299.65	Surfacing #44		03-310-000-0000-6507	121732		N

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>OBO#</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
					<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>	
3592	Bruening Rock Products, Inc	172.35	Surfacing #55		03-310-000-0000-6507	121732		N
3592		320.61	Surfacing #23		03-310-000-0000-6507	121732		N
3592		260.64	Surfacing #43		03-310-000-0000-6507	121732		N
3592		555.93	Surfacing 1.5" #55		03-310-000-0000-6507	122990		N
3592		71.37	Surfacing 1.5" #43		03-310-000-0000-6507	122990		N
3592		5,069.19	Surfacing 1.5" #23		03-310-000-0000-6507	122990		N
3592		164.25	Surfacing #45		03-310-000-0000-6507	122990		N
3592		375.84	Surfacing #23		03-310-000-0000-6507	122990		N
3592		249.70	Surfacing #43		03-310-000-0000-6507	122990		N
3592		635.26	Surfacing #55		03-310-000-0000-6507	122990		N
	Warrant # 444796	Total...	8,174.79					
11439	Century Link	0.25	PS ALI 5/2019		01-025-000-0000-6201	612- E31- 0008		N
11439		61.11	PS ALI 5/2019		01-063-000-0000-6201	612- E31- 0008		N
11439		48.47	EOC Lines 4/ 19- 5/ 18/ 19		01-281-280-0000-6201	6513882865		N
11439		5.10	PS ALI 5/2019		11-420-600-0010-6201	612- E31- 0008		N
11439		1.62	PS ALI 5/2019		11-420-640-0010-6201	612- E31- 0008		N
11439		6.47	PS ALI 5/2019		11-430-700-0010-6201	612- E31- 0008		N
11439		1.74	PS ALI 5/2019		11-479-478-0000-6201	612- E31- 0008		N
11439		4.23	PS ALI 5/2019		11-479-479-0000-6201	612- E31- 0008		N
	Warrant # 444797	Total...	128.99					
5859	Community Resource Bank	1,590.00	41.130.0090 Overpayment		81-850-000-0000-2102	272573		N
	Warrant # 444798	Total...	1,590.00					
12768	Dell Marketing Lp	3,743.12	4 Computers 4/ 17/ 19		34-127-000-0000-6480	10310164553		N
	Warrant # 444799	Total...	3,743.12					
3843	Goodhue Country Station	126.52	diesel 42.91g 1501		03-340-000-0000-6565	4192		N
3843		155.92	Diesel 51.99g 1101		03-340-000-0000-6565	4192		N
3843		230.35	Diesel 76.81g 0501		03-340-000-0000-6565	4192		N
3843		167.69	Diesel 55.91g 0901		03-340-000-0000-6565	4192		N
3843		147.00	Diesel 49.02g 0801		03-340-000-0000-6565	4192		N
	Warrant # 444800	Total...	827.48					
5234	HBC	50.17	Fire Alarm Lines		03-330-000-0000-6209	93976		N
5234		100.00	Internet/ Comm		61-398-000-0000-6209	81940		N
5234		50.17	Fire Alarm Lines		61-398-000-0000-6209	81940		N
	Warrant # 444801	Total...	200.34					

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Warrant Form **WFXX**
Auditor's Warrants

Goodhue County

WARRANT REGISTER Auditor Warrants

Approved 05/10/2019
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<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
			<u>OBO#</u>	<u>On-Behalf-of-Name</u>	<u>From Date</u>	<u>To Date</u>	
7369	Hilltop Communications Inc	600.00	Portable Radios (4)	03-310-000-0000-6405	1659		N
	Warrant # 444802	Total...	600.00				
4502	Interstate Power Systems Inc	2,253.42	Trans Rpr Lbr1301	03-340-000-0000-6303	R001150946		N
4502		346.18	Trans Rpr Parts 1301	03-340-000-0000-6562	R001150946		N
	Warrant # 444803	Total...	2,599.60				
13467	Johnson/ Conrad	126.00	30.035.1900 Overpayment	81-850-000-0000-2102	8665		N
	Warrant # 444804	Total...	126.00				
12923	Kevin's Service	72.16	Chainsaw Gas 22.2g	03-340-000-0000-6567	5155		N
	Warrant # 444805	Total...	72.16				
12835	Knight Barry Title United LLC	375.00	Hwy Certs #9 Slope Stabil	03-310-000-0000-6283	1022932		N
	Warrant # 444806	Total...	375.00				
1493	Lakes Gas Co	206.81	LP - Apr	61-398-192-0000-6566	1462068		N
1493		206.81	LP - Apr	61-398-192-0000-6566	1462076		N
1493		26.79	LP - Apr	61-398-192-0000-6566	1462084		N
1493		78.22	LP - Apr	61-398-192-0000-6566	1462089		N
	Warrant # 444807	Total...	518.63				
1523	Lodermeier Implement Co	10,500.00	Bush Hog Bat Wing Mower	34-340-000-0000-6669	11095		N
	Warrant # 444808	Total...	10,500.00				
11911	Matt Henning Tech	259.50	Fire Exting Inspect RW	03-350-000-0000-6283	1578		N
11911		63.74	Fire Exting Inspect CF	03-350-000-0000-6283	1578		N
11911		70.50	Fire Exting Inspect Zta	03-350-000-0000-6283	1578		N
11911		40.00	Fire Exting Inspect Kyn	03-350-000-0000-6283	1578		N
11911		92.50	Fire Extng Inspect	61-398-000-0000-6283	1578		N
	Warrant # 444809	Total...	526.24				
9242	Med Compass	280.00	Hearing Test Maint	03-310-000-0000-6291	35508		N
9242		20.00	Hearing Test Const	03-320-000-0000-6283	35508		N
9242		275.00	Hearing Test Admin	03-330-000-0000-6283	35508		N
9242		20.00	Hearing Test Shop	03-340-000-0000-6291	35508		N
	Warrant # 444810	Total...	595.00				
12644	Midstates Equipment & Supply	25,272.00	Mastic 46.800#	03-310-000-0000-6512	219172		N
	Warrant # 444811	Total...	25,272.00				
37305	Midway Auto	283.00	#1721 Tow 5/1/19	01-201-000-0000-6309	66044		N

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO # Tx</u>
			<u>OBO#</u>	<u>On-Behalf-of-Name</u>	<u>From Date</u>	<u>To Date</u>
	Warrant # 444812	Total...	283.00			
8543	Minnesota Supply Company	231.02	Pulley Assembly #7086	61-398-000-0000-6563	C19669	T
	Warrant # 444813	Total...	231.02			
3100	Mn Human Services	112.18	Print/ Mail SVCS3/ 29/ 19	01-071-000-0000-6401	A300IC25193I	N
	Warrant # 444814	Total...	112.18			
7633	Nuss Truck and Equipment Group LLC	1,395.00	DPF Harness Rpr Lbr 1201	03-340-000-0000-6303	732695	N
7633		930.00	Eng Rpr Lbr 1701	03-340-000-0000-6303	732783	N
7633		80.80	Fuel Gaug Sender 0601- Return	03-340-000-0000-6562	CM7133131P	N
7633		130.81	Comp Recirc Line 0901	03-340-000-0000-6562	1184190P	N
7633		14.97	Connector 0901	03-340-000-0000-6562	1184197P	N
7633		136.17	Fuel Gaug Sender 0601	03-340-000-0000-6562	4589679P	N
7633		14.10	Mirror Bracket 1401	03-340-000-0000-6562	7133130P	N
7633		20.87	Hood Louver 0601	03-340-000-0000-6562	7133130P	N
7633		95.06	Fuel Gaug Sender 0601	03-340-000-0000-6562	7133131P	N
7633		349.48	Comp Recirc Valve 0901	03-340-000-0000-6562	7133311P	N
7633		144.76	OP Gasket 1202	03-340-000-0000-6562	7133433P	N
7633		178.29	OP Gasket/ Oil Pipe 1201	03-340-000-0000-6562	7133532P	N
7633		146.71	DEF Harness 1202	03-340-000-0000-6562	7133691P	N
7633		279.32	DEF Cool Hose/ Fittings 1201	03-340-000-0000-6562	7133693P	N
7633		109.59	Delta P Sensor 1202	03-340-000-0000-6562	7133764P	N
7633		104.20	Coolant Pipe	03-340-000-0000-6562	7133817P	N
7633		309.23	Coolant Pipe/ Fittings	03-340-000-0000-6562	7133821P	N
7633		227.05	Coolant Tubes 1201	03-340-000-0000-6562	7133830P	N
7633		15.61	Coolant Tubes 1201	03-340-000-0000-6562	7133839P	N
7633		2,330.26	DEF Pump 1202	03-340-000-0000-6562	7133913P	N
7633		10.40	Coolant Tube o-rings 1201	03-340-000-0000-6562	7133961P	N
7633		235.15	DPF Harness Rpr Parts 1201	03-340-000-0000-6562	732695	N
7633		639.82	Eng Rpr Parts 1701	03-340-000-0000-6562	732783	N
7633		22.17	Head Lamp	03-340-000-0000-6569	7133779P	N
7633		9.92	Blow Gun	03-340-000-0000-6569	7133779P	N
7633		16.41	A/ C Coupler Tool	03-340-000-0000-6569	7133779P	N
	Warrant # 444815	Total...	7,784.55			
5828	Olmsted County	593.40	HHW Disp- RW 5/ 03- 4	61-399-192-0000-6838	HW050819	N
	Warrant # 444816	Total...	593.40			
7813	OSI Environmental	100.00	Oil Disp 800G Rg	61-399-192-0000-6838	2078246	N

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
			<u>OBO#</u>	<u>On-Behalf-of-Name</u>	<u>From Date</u>	<u>To Date</u>	
7813	OSI Environmental	350.00	Filter Disp 7drums	61-399-192-0000-6838	2078275		N
	Warrant # 444817	Total...	450.00				
6485	Pace Analytical	1,098.00	RW Landfill Spring2019	61-397-000-0000-6283	191-253451		N
6485		990.00	RW Landfill Spring2019	61-397-000-0000-6283	191-254100		N
6485		1,476.00	Wng Landfill Spring2019	61-397-000-0000-6283	191-254102		N
	Warrant # 444818	Total...	3,564.00				
9146	Precise MRM LLC	315.00	GPS Data Srv Mar (9)	03-310-000-0000-6270	1021034		N
	Warrant # 444819	Total...	315.00				
582	Rihm Kenworth	6.33	Filters for Stock	03-340-000-0000-6562	2027526A		N
582		64.44	Filters for Stock	03-340-000-0000-6562	2028004A		N
582		57.87	Filters for Stock	03-340-000-0000-6562	2028023A		N
582		29.89	Filters for Stock	03-340-000-0000-6562	2028026A		N
582		21.36	Filters for Stock	03-340-000-0000-6562	2028027A		N
582		2.62	Filters for Stock	03-340-000-0000-6562	2028085A		N
582		29.73	Filter 8602	03-340-000-0000-6562	2028088A		N
582		37.88	Filters for Stock	03-340-000-0000-6562	2028750A		N
582		19.84	Filters for Stock	03-340-000-0000-6562	2028751A		N
582		182.54	Filters for Stock	03-340-000-0000-6562	2029342A		N
582		7.66	Bulbs for Stock	03-340-000-0000-6562	2029905A		N
582		11.49	Bulbs 1201	03-340-000-0000-6562	2029905A		N
582		12.66	Filter 1705	03-340-000-0000-6563	2028087A		N
	Warrant # 444820	Total...	484.31				
12260	Ronco Engineering Sales Co, Inc	853.62	Shldring Conveyor Parts	03-340-000-0000-6563	3164797		N
12260		1,855.80	Shldring Conveyor Parts	03-340-000-0000-6563	3166985		N
	Warrant # 444821	Total...	2,709.42				
10300	Seachange Print Innovations	662.82	2019 Twp Ballots	01-071-000-0000-6401	31216		N
	Warrant # 444822	Total...	662.82				
59303	Sherwin Williams	1,742.40	TM PAint White 600g	03-310-000-0000-6504	11172		N
59303		943.80	TM Paint Yellow 325g	03-310-000-0000-6504	11172		N
	Warrant # 444823	Total...	2,686.20				
2234	Snap-On Industrial	34.19	Wrench 15/16	03-340-000-0000-6569	ARV39723761		N
2234		60.56	Circuit Tester	03-340-000-0000-6569	ARV39723761		N
	Warrant # 444824	Total...	94.75				

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
			<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>	
10986	Spartan Stores, LLC.	121.24	HHW Supplies	61-399-000-0000-6418	Cust#086897		N
	Warrant # 444825	Total...	121.24				
6284	Steberg/ Glen	1,495.00	Landfill Equip Apr	61-397-000-0000-6343	Apr-19		N
6284		3,640.00	Landfill Hrs Apr	61-397-000-0000-6349	Apr-19		N
6284		15.00	Lndf Op Trng- GSte	61-397-000-0000-6357	Apr-19		N
6284		15.00	Lndf Op Trng- WmGul	61-397-000-0000-6357	Apr-19		N
	Warrant # 444826	Total...	5,165.00				
12304	TEC Industrial	14.18	Steering U-joint 1202	03-340-000-0000-6562	IO368688		N
	Warrant # 444827	Total...	14.18				
8859	Toshiba Business Solutions Usa Inc	81.89	11/18-2/19 Copies:Final Bill	01-005-000-0000-6302	15264614		N
8859		81.90	11/18-2/19 Copies:Final Bill	01-031-000-0000-6302	15264614		N
8859		81.89	11/18-2/19 Copies:Final Bill	01-061-000-0000-6302	15264614		N
	Warrant # 444828	Total...	245.68				
2469	Toshiba Financial Services (L.A.)	301.61	Copier 5/19	01-281-280-0000-6302	69564088		N
	Warrant # 444829	Total...	301.61				
2846	Uline	233.15	HHW Pallet Cvr Bags	61-399-000-0000-6418	107982637		N
2846		151.80	HHW Gaylord Tape	61-399-000-0000-6418	107982637		N
	Warrant # 444830	Total...	384.95				
13473	USTreasury	918.36	Role Players:ERT Trng 5/2019	01-201-000-0000-6283	IMMC- RM		N
	Warrant # 444831	Total...	918.36				
3418	Verizon Wireless	25.48	Cell Phone 3/27-4/26/19	01-055-000-0000-6202	9829014316		N
3418		105.67	Data Cards 3/27-4/26/19	01-055-000-0000-6206	9829014316		N
3418		210.06	Data Cards 3/26-4/25/19	01-055-000-0000-6206	9828920196		N
3418		70.02	Cell Phone 4/27-5/26/19	01-103-000-0000-6202	9823088735		N
3418		70.04	Data Cards 3/26-4/25/19	01-103-000-0000-6206	9828920196		N
3418		1,426.42	Data Cards 3/26-4/25/19	01-201-000-0000-6206	9828920196		N
3418		105.03	Data Cards 3/26-4/25/19	01-205-000-0000-6206	9828920196		N
3418		35.01	Data Cards 3/26-4/25/19	01-209-000-0000-6206	9828920196		N
3418		26.02	Data Cards 3/26-4/25/19	01-281-280-0000-6206	9828920196		N
3418		17.86	Data Cards 3/27-4/26/19	11-420-600-0010-6206	9829014316		N
3418		17.86	Data Cards 3/27-4/26/19	11-420-600-0010-6206	9829014316		N
3418		35.01	Data Cards 3/27-4/26/19	11-420-600-0010-6206	9829014316		N
3418		35.01	Data Cards 3/27-4/26/19	11-420-600-0010-6206	9829014316		N
3418		17.15	Data Cards 3/27-4/26/19	11-430-700-0010-6206	9829014316		N

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO # Tx</u>
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3418	Verizon Wireless	17.15	Data Cards 3/27- 4/26/19	11-430-700-0010-6206	9829014316	N
3418		70.02	Data Cards 3/27- 4/26/19	11-430-700-0010-6206	9829014316	N
3418		17.53	Cell Phone 3/27- 4/26/19	11-463-463-0000-6202	9829014316	N
3418		35.01	Data Cards 3/27- 4/26/19	11-463-463-0000-6206	9829014316	N
3418		35.01	Data Cards 3/27- 4/26/19	11-463-463-0000-6206	9829014316	N
3418		35.01	Data Cards 3/27- 4/26/19	11-463-463-0000-6206	9829014316	N
3418		12.74	Cell Phone 3/27- 4/26/19	11-466-450-0000-6202	9829014316	N
3418		3.82	Cell Phone 3/27- 4/26/19	11-479-478-0000-6202	9829014316	N
3418		6.21	Cell Phone 3/27- 4/26/19	11-479-478-0000-6202	9829014316	N
3418		14.49	Cell Phone 3/27- 4/26/19	11-479-478-0000-6202	9829014316	N
3418		4.00	Cell Phone 3/27- 4/26/19	11-479-478-0000-6202	9829014316	N
3418		8.92	Cell Phone 3/27- 4/26/19	11-479-479-0000-6202	9829014316	N
3418		9.34	Cell Phone 3/27- 4/26/19	11-479-479-0000-6202	9829014316	N
	Warrant # 444832	Total...	2,465.89			
1092	Widseth Smith Nolting	687.50	Prelim Desgn #7 Clvt Rplmts	03-310-000-0000-6281	130059	N
1092		380.00	Prelim Desgn 606-020 Strm Swr	03-320-000-0000-6281	130058	N
	Warrant # 444833	Total...	1,067.50			
72310	Winona County Sheriff Dept	80.00	Subpoena Svc:Stoltz 4/18/19	01-091-000-0000-6277	4144	N
	Warrant # 444834	Total...	80.00			
13120	Wobig Construction LLC	662.00	47.031.0400 etc overpayment	81-850-000-0000-2102	7532	N
	Warrant # 444835	Total...	662.00			
73383	Xcel Energy	2,593.84	Electric 4/2019	01-111-110-0000-6251	51-5647699-8	N
73383		619.73	Gas 4/2019	01-111-110-0000-6252	51-5057432-6	N
73383		10,862.69	Electric 4/2019	01-111-112-0000-6251	51-4345908-1	N
73383		4,450.21	Gas 4/2019	01-111-112-0000-6252	51-6061275-5	N
73383		1,660.01	Electric 4/2019	01-111-115-0000-6251	51-6219858-5	N
73383		230.14	Gas 4/2019	01-111-115-0000-6252	51-6219858-5	N
73383		3,221.57	Electric 4/2019	01-111-116-0000-6251	51-5453377-8	N
	Warrant # 444836	Total...	23,638.19			
11965	Zemke Trucking LLC	3,134.60	Lndf Disp - Apr	61-397-000-0000-6839	1351	N
	Warrant # 444837	Total...	3,134.60			
1914	Ziegler Inc	2,785.04	Chain/Housing Rpr Lbr 0902	03-340-000-0000-6304	SW090092673	N
1914		1,159.84	Refurb Plow Cyl 0501	03-340-000-0000-6304	SW090092674	N
1914		496.76	Adj Dr Chain 1705	03-340-000-0000-6304	SW090092700	N

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Warrant Form **WFXX**
Auditor's Warrants

Goodhue County

WARRANT REGISTER Auditor Warrants

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<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>OBO#</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
				<u>On- Behalf- of- Name</u>		<u>From Date</u>	<u>To Date</u>	
1914	Ziegler Inc	643.94	Elec Rpr Lbr 0902		03-340-000-0000-6304	SW090093076		N
1914		13.80	Coolant		03-340-000-0000-6420	PC002051178		N
1914		50.92	Filters 1502		03-340-000-0000-6563	PC002051178		N
1914		101.16	Tail Light 0902		03-340-000-0000-6563	PC002051178		N
1914		5.72	Seal 0204		03-340-000-0000-6563	PC090320942		N
1914		238.44	Filters 0204		03-340-000-0000-6563	PC090320942		N
1914		82.05	Gutter Brush Mount 1808		03-340-000-0000-6563	PC090321721		N
1914		194.02	Filters 0502		03-340-000-0000-6563	PC090322847		N
1914		317.86	CR Elec Rpr Parts 0902		03-340-000-0000-6563	PR090034948		N
1914		2,053.90	Chain/ Housing Rpr Parts 0902		03-340-000-0000-6563	SW090092673		N
1914		457.65	Elec Rpr Parts 0902		03-340-000-0000-6563	SW090093076		N
1914		624.32	Bucket Cutting Edge 0502		03-340-000-0000-6572	PC090321279		N
	Warrant #	444838	Total...		8,589.70			
	Warrant Form	WFXX	Total...		153,446.08			231 Transactions

Goodhue County

WARRANT REGISTER
Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>OBO#</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
				<u>On- Behalf- of- Name</u>		<u>From Date</u>	<u>To Date</u>	
2313	Aramark Uniform Services Inc	99.09	Uniform- Mech		03-340-000-0000-6307	792562791		N
2313		45.28	Shop Rags		03-340-000-0000-6420	792562791		N
2313		170.69	uniforms		61-398-000-0000-6307	792562791		T
2313		155.22	mats & towels		61-398-000-0000-6411	792562791		T
	Warrant # 27941	Total...	470.28					
1209	Culligan Water	42.76	Salt/ Sanitizer- CF		03-350-000-0000-6420	302022		N
	Warrant # 27942	Total...	42.76					
5095	H & L Mesabi	263.50	Milling Bits 1505		03-340-000-0000-6563	03931		N
	Warrant # 27943	Total...	263.50					
3124	Kwik Trip Inc	156.44	Fuel 4/ 2019		01-103-000-0000-6567	278333		N
3124		465.23	Fuel 4/ 2019		01-127-127-0000-6567	278333		N
3124		28.77	Fuel 4/ 2019		01-127-129-0000-6567	278333		N
3124		17.10	Maint 4/ 2019		01-130-000-0000-6303	278333		N
3124		1,648.92	Fuel 4/ 2019		01-130-000-0000-6567	278333		N
3124		3,125.83	Diesel 4/ 2019		03-340-000-0000-6565	278333		N
3124		298.26	Fuel 4/ 2019		03-340-000-0000-6567	278333		N
	Warrant # 27944	Total...	5,740.55					
892	MCCC	80.00	Firmware Lic DS200 5/ 19- 4/ 20		01-071-000-0000-6270	1902022		N
892		147.50	HArdware Maint DS200 5/ 19- 4/ 20		01-071-000-0000-6304	1902022		N
	Warrant # 27945	Total...	227.50					
2442	Riester Refrigeration Inc	281.00	Tube Heater Rpr Lbr Vasa		03-350-000-0000-6304	84337		N
2442		84.00	Tube Heater Rpr Parts Vasa		03-350-000-0000-6563	84337		N
	Warrant # 27946	Total...	365.00					
10907	RTG Consulting Inc.	1,680.00	Database Support 4/ 5- 4/ 25		01-101-103-0000-6269	1171		N
	Warrant # 27947	Total...	1,680.00					
	Warrant Form WFXX- ACH	Total...	8,789.59	18 Transactions				
		Final Total...	162,235.67	249 Transactions				

tswanson
05/10/2019

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Warrant Form **WFXX- ACH**
Auditor's Warrants

Goodhue County

WARRANT REGISTER Auditor Warrants

Approved 05/10/2019
Pay Date 05/10/2019



<u>WARRANT RUN</u> <u>INFORMATION</u>	<u>WARRANT</u> <u>FORM</u>	<u>STARTING</u> <u>WARRANT NO.</u>	<u>ENDING</u> <u>WARRANT NO.</u>	<u>DATE OF</u> <u>PAYMENT</u>	<u>DATE OF</u> <u>APPROVAL</u>	<u>PPD</u> <u>COUNT</u>	<u>AMOUNT</u>	<u>CTX</u> <u>COUNT</u>	<u>AMOUNT</u>
53		153,446.08	WFXX	444786	444838	05/10/2019	05/10/2019		
7		8,789.59	WFXX- ACH	27941	27947	05/10/2019	05/10/2019	0	7 8,789.59
		162,235.67	TOTAL						

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Warrant Form **WFXX- ACH**
Auditor's Warrants

Goodhue County

WARRANT REGISTER
Auditor Warrants

Approved 05/10/2019
Pay Date 05/10/2019



Page 12

RECAP BY FUND

<u>FUND</u>	<u>AMOUNT</u>	<u>NAME</u>	<u>ACH AMOUNT</u>		<u>NON- ACH AMOUNT</u>	
1	46,500.46	County General Revenue	4,223.96		42,276.50	
3	83,210.87	County Road and Bridge	4,239.72		78,971.15	
11	411.30	Health & Human Service Fun	-		411.30	
34	14,243.12	Capital Plan	-		14,243.12	
61	15,491.92	Waste Management Facilities	325.91		15,166.01	
81	2,378.00	Settlement Fund	-		2,378.00	
	162,235.67	TOTAL	8,789.59	TOTAL ACH	153,446.08	TOTAL NON- ACH

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO # Tx</u>
			<u>OBO#</u>	<u>On-Behalf-of-Name</u>	<u>From Date</u>	<u>To Date</u>
10315	Advanced Graphix Inc	255.00	#1424 Graphics:Accident 5/8/19	01-201-000-0000-6303	201784	N
	Warrant # 444839	Total...	255.00			
2687	ANCOM Technical Center	76.75	Radio Repair 5/2/19	01-207-000-0000-6304	87282	N
2687		100.75	Radio Repair 5/2/19	01-207-000-0000-6304	87283	N
	Warrant # 444840	Total...	177.50			
1644	Automated Logic Contracting Svcs Inc	1,517.00	Bldg Automation:Cool Twr 4/19	34-111-000-0000-6669	235219	N
	Warrant # 444841	Total...	1,517.00			
13479	Blair/Bruce	164.50	Byllesby Park Grant Writing	03-521-000-0000-6278	100	N
	Warrant # 444842	Total...	164.50			
7300	Cabela's Inc.	488.25	Svc Awards 1/2019-6/2019	01-001-000-0000-6195	616206285	N
	Warrant # 444843	Total...	488.25			
11439	Century Link	1.62	PRI 5/2019	01-025-000-0000-6201	612 E31-0215	N
11439		1.62	PRI 5/2019	01-025-000-0000-6201	612 E10-0569	N
11439		398.42	PRI 5/2019	01-063-000-0000-6201	612 E31-0215	N
11439		398.42	PRI 5/2019	01-063-000-0000-6201	612 E10-0569	N
11439		33.27	PRI 5/2019	11-420-600-0010-6201	612 E31-0215	N
11439		33.27	PRI 5/2019	11-420-600-0010-6201	612 E10-0569	N
11439		10.55	PRI 5/2019	11-420-640-0010-6201	612 E31-0215	N
11439		10.55	PRI 5/2019	11-420-640-0010-6201	612 E10-0569	N
11439		42.19	PRI 5/2019	11-430-700-0010-6201	612 E31-0215	N
11439		42.19	PRI 5/2019	11-430-700-0010-6201	612 E10-0569	N
11439		11.36	PRI 5/2019	11-479-478-0000-6201	612 E31-0215	N
11439		11.36	PRI 5/2019	11-479-478-0000-6201	612 E10-0569	N
11439		27.59	PRI 5/2019	11-479-479-0000-6201	612 E31-0215	N
11439		27.59	PRI 5/2019	11-479-479-0000-6201	612 E10-0569	N
	Warrant # 444844	Total...	1,050.00			
5641	Century Link (WA)	66.00	Hader Curcuit 5/2019	01-210-000-0000-6201	612E318008	N
	Warrant # 444845	Total...	66.00			
11020	Century Link (Phoenix)	586.08	Telephone 4/4-5/3/19	01-063-000-0000-6201	651.385.3000	N
11020		40.31	Telephone:Courts 4/4-5/3/19	01-063-000-0000-6201	651.385.3000	N
11020		1.92	Telephone:GAL 4/4-5/3/19	01-063-000-0000-6201	651.385.3000	N
11020		41.20	Telephone:Police 4/4-5/3/19	01-063-000-0000-6201	651.385.3000	N
11020		9.40	Telephone:PubDef 4/4-5/3/19	01-063-000-0000-6201	651.385.3000	N

Goodhue County

WARRANT REGISTER
Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
		<u>OBO#</u>	<u>On-Behalf-of- Name</u>	<u>From Date</u>	<u>To Date</u>		
11020	Century Link (Phoenix)	186.90	Telephone 4/ 4- 5/ 3/ 19	11- 420- 600- 0010- 6201	651.385.3000		N
11020		59.36	Telephone 4/ 4- 5/ 3/ 19	11- 420- 640- 0010- 6201	651.385.3000		N
11020		194.28	Telephone 4/ 4- 5/ 3/ 19	11- 430- 700- 0010- 6201	651.385.3000		N
11020		53.90	Telephone 4/ 4- 5/ 3/ 19	11- 479- 478- 0000- 6201	651.385.3000		N
11020		125.78	Telephone 4/ 4- 5/ 3/ 19	11- 479- 479- 0000- 6201	651.385.3000		N
	Warrant # 444846	Total...	1,299.13				
13407	Countryside Disposal LLC	54.02	Garb CF May- June	03- 350- 000- 0000- 6253	1382		N
13407		514.80	Garb Park May- June	03- 521- 000- 0000- 6343	1382		N
	Warrant # 444847	Total...	568.82				
9757	Daikin Applied	4,958.00	Lieberts PM's 5/ 19- 4/ 20	01- 111- 110- 0000- 6301	3221085		N
9757		3,522.00	Chiller PM's 5/ 19- 4/ 20	01- 111- 112- 0000- 6301	3221086		N
	Warrant # 444848	Total...	8,480.00				
4644	Express Services, Inc.	740.00	RC Temp 4/ 22- 26 (5)	61- 398- 000- 0000- 6283	22240065		N
4644		480.00	RC Temp 4/ 29- 5/ 01 (3)	61- 398- 000- 0000- 6283	22274755		N
	Warrant # 444849	Total...	1,220.00				
3266	Frontier Communication	108.40	Phone:Wnmgo Office 5/ 4- 6/ 3/ 19	01- 201- 000- 0000- 6201			N
	Warrant # 444850	Total...	108.40				
13478	Funke II/ Cortland	10.00	32.200.0130:32.120.0120 Overpm	81- 850- 000- 0000- 2102	8665		N
	Warrant # 444851	Total...	10.00				
12042	Galls LLC - DBA Uniforms Unlimited	19.98	Promo Uniform:Johnson 4/ 23	01- 201- 000- 0000- 6453	12550390		N
12042		25.99	Initl Uniform:Hofschulte 4/ 22	01- 201- 000- 0000- 6453	12540405		N
12042		37.98	Cr Initl Uniform:Hofshulte4/ 18	01- 201- 000- 0000- 6453	12519273		N
12042		496.75	Cr Initl Uniform:Kelly 4/ 18	01- 201- 000- 0000- 6453	12519281		N
12042		709.90	Initl Uniform:Tiedemann 5/ 3	01- 201- 000- 0000- 6453	12640689		N
12042		143.95	Initl Uniform:Tiedemann 5/ 2	01- 201- 000- 0000- 6453	12627372		N
12042		99.80	Initl Uniform:Tiedemann 5/ 2	01- 201- 000- 0000- 6453	12630444		N
12042		315.00	Badge:3 New Staff 4/ 22	01- 201- 000- 0000- 6453	12540448		N
12042		361.50	Badge:3 New Staff 4/ 29	01- 201- 000- 0000- 6453	12596454		N
12042		286.52	Initl Gear:Tiedemann 4/ 23	01- 201- 000- 0000- 6454	12550389		N
12042		230.70	Initl Gear:Tiedemann 5/ 2	01- 201- 000- 0000- 6454	12627372		N
12042		196.40	Initl Gear:Tiedemann 5/ 2	01- 201- 000- 0000- 6454	12629988		N
	Warrant # 444852	Total...	1,855.01				
5235	Gernentz Auto Service	90.00	#1841 Oil Change 4/ 12/ 19	01- 127- 127- 0000- 6303	19497		N

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO # Tx</u>
			<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>
	Warrant # 444853	Total...	90.00			
11612	Goodhue County Swcd	160.00	County Fair Booth Rent 5/8/19	01-127-129-0000-6357	11115	N
	Warrant # 444854	Total...	160.00			
5234	HBC	199.00	Dedicaed Fiber 5/2019	01-201-000-0000-6340	81677	N
5234		45.74	Cable TV 5/2019	01-207-240-0000-6340	80387	N
5234		144.08	Cable TV 5/2019	01-281-280-0000-6340	80389	N
	Warrant # 444855	Total...	388.82			
11446	Hoisington Koegler Group, Inc	1,745.50	MP Revisions-Nielsen Pres	03-521-000-0000-6278	019-008-2	N
	Warrant # 444856	Total...	1,745.50			
2310	Huebsch Linen	24.58	Uniforms Mech	03-340-000-0000-6307	Acct 3990	N
2310		10.80	Shop Rags	03-340-000-0000-6420	Acct 3990	N
2310		64.78	Uniforms	61-398-000-0000-6307	Acct 3991	N
2310		32.21	Mats & Towels	61-398-000-0000-6411	Acct 3991	N
	Warrant # 444857	Total...	132.37			
3972	Innovative Office Solutions Llc	163.86	USB,Env,Discs 4/30/19	01-091-000-0000-6405	IN2499793	N
	Warrant # 444858	Total...	163.86			
8633	JOBSHQ	138.80	Permit Tech 4/10-4/20/19	01-061-000-0000-6241	2091196	N
	Warrant # 444859	Total...	138.80			
6411	Knobelsdorff Electric Inc	1,746.80	St Lt Rpr #7 @TH61	03-310-000-0000-6324	123152	N
	Warrant # 444860	Total...	1,746.80			
13176	Lawson Products Inc.	97.72	Fasteners Sign Shop	03-310-000-0000-6504	9306652104	N
13176		117.49	Fittings/ Washers	03-340-000-0000-6420	9306648471	N
	Warrant # 444861	Total...	215.21			
5349	License Center	1,786.68	#1923 Plates/ Title/ Tax 5/2019	34-201-000-0000-6663		N
	Warrant # 444862	Total...	1,786.68			
11575	Loffler Companies Inc.	28.52	Copies 4/2019	01-091-000-0000-6302	3101172	N
	Warrant # 444863	Total...	28.52			
37305	Midway Auto	644.40	#100 Rpc Brakes/ Rotors 4/23/19	01-207-000-0000-6303	65997	N
	Warrant # 444864	Total...	644.40			
1889	Mn Attorney General's Office	440.36	ReimbTravel Exp 2-3/2019	01-011-000-0000-6265	542066	N

Goodhue County

WARRANT REGISTER
Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>		<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO # Tx</u>
	<u>Warrant #</u>	<u>444865</u>	<u>Total...</u>	<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>
	Warrant #	444865	Total...				
1821	Mn Dept Of Finance		1,998.00	Batt Wmn/ Birth Cert 4/ 2019	72- 850- 000- 0000- 2173		N
1821			6,940.50	State Surcharge 4/ 2019	72- 850- 000- 0000- 2209		N
1821			1,768.00	Birth/ Death Surchg 4/ 2019	72- 850- 000- 0000- 2218		N
1821			1,460.00	Birth Cert Surcharge 4/ 2019	72- 850- 000- 0000- 2218		N
	Warrant #	444866	Total...				
9174	Neopost USA Inc.		216.00	Meter Rent:JUS6/ 1- 8/ 31/ 19	01- 001- 000- 0000- 6345	56674877	N
	Warrant #	444867	Total...				
9516	Nuvera (FKA NU- Telecom)		154.08	Gdhu Backup Phone 5/ 2019	01- 209- 000- 0000- 6201	1192564	N
	Warrant #	444868	Total...				
2864	Office Depot		33.43	Clipboard 4/ 24/ 19	01- 127- 129- 0000- 6405	307160615001	N
	Warrant #	444869	Total...				
11013	Office Of MN.IT Services		1,700.00	MNet Collab 4/ 2019	01- 063- 000- 0000- 6301	DV19040406	N
	Warrant #	444870	Total...				
46856	Pestop Inc		567.50	Spring Grounds Cleanup	03- 350- 000- 0000- 6306	120268	N
	Warrant #	444871	Total...				
11176	Ranger Chevrolet Buick GMC		26,645.00	#1923 Chevy Traverse 4/ 26/ 19	34- 201- 000- 0000- 6663	23831	N
	Warrant #	444872	Total...				
8928	Red Wing Area Chamber Of Commerce		2,250.00	Chamber Bucks 1- 6/ 2019	01- 001- 000- 0000- 6195	10112	N
	Warrant #	444873	Total...				
6068	River Country Cooperative		128.35	Unld 48.45g 0804	03- 340- 000- 0000- 6567	294380	N
	Warrant #	444874	Total...				
7332	Sand Creek Group Ltd		520.00	Organizational Development 5/ 1	01- 063- 000- 0000- 6278	SDC184- IN	N
	Warrant #	444875	Total...				
66700	Trimin Systems Inc		25,527.00	Maint Agreement 5/ 2019- 5/ 2020	01- 101- 000- 0000- 6268	50213	N
66700			1,600.00	Vital Software Install/ Trng	01- 101- 000- 0000- 6268	50210	N
	Warrant #	444876	Total...				
2671	Trophies Plus		82.00	Retirement Plaques 4/ 24/ 19	01- 201- 000- 0000- 6420	14720	N
	Warrant #	444877	Total...				

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
			<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>	
11634	USBank Equipment Finance	227.89	Copier Lease 05/19	03-330-000-0000-6302	384496980		N
	Warrant # 444878	Total...	227.89				
3418	Verizon Wireless	95.23	Cell Phone 4/5-5/4/19	01-031-000-0000-6202	9829469721		N
3418		40.01	Data Cards 4/5-5/4/19	01-055-000-0000-6206	9829469721		N
3418		50.89	Cell Phone 4/5-5/4/19	01-061-000-0000-6202	9829469721		N
3418		46.16	Cell Phone 4/5-5/4/19	01-063-000-0000-6202	9829469721		N
3418		36.16	Cell Phone 4/5-5/4/19	01-091-000-0000-6202	9829469721		N
3418		140.95	Cell Phone 4/5-5/4/19	01-103-000-0000-6202	9829469721		N
3418		419.61	Cell Phone 4/5-5/4/19	01-111-000-0000-6202	9829469721		N
3418		23.89	Cell Phone 4/5-5/4/19	01-121-000-0000-6202	9829469721		N
3418		112.02	Cell Phone 4/5-5/4/19	01-127-127-0000-6202	9829469721		N
3418		50.89	Cell Phone 4/5-5/4/19	01-127-128-0000-6202	9829469721		N
3418		82.32	Cell Phone 4/5-5/4/19	01-127-129-0000-6202	9829469721		N
3418		1,698.74	Cell Phone 4/5-5/4/19	01-201-000-0000-6202	9829469721		N
3418		36.16	Cell Phone 4/5-5/4/19	01-201-000-0000-6202	9829469721		N
3418		35.01	GPS Data Card 4/2-5/1/19	01-201-000-0000-6206	9829679199		N
3418		93.68	Cell Phone 4/5-5/4/19	01-205-000-0000-6202	9829469721		N
3418		174.10	Cell Phone 4/5-5/4/19	01-207-000-0000-6202	9829469721		N
3418		203.56	Cell Phone 4/5-5/4/19	01-210-000-0000-6202	9829469721		N
3418		345.28	Cell Phone 4/5-5/4/19	01-255-000-0000-6202	9829469721		N
3418		46.16	Cell Phone 4/5-5/4/19	01-281-280-0000-6202	9829469721		N
3418		46.16	Cell Phone 4/5-5/4/19	01-601-000-0000-6202	9829469721		N
3418		50.89	Cell Phone 4/5-5/4/19	03-310-000-0000-6202	9829469721		N
3418		105.76	Maint Cell (2)	03-310-000-0000-6202	783151777		N
3418		367.28	Const Cells (6)	03-320-000-0000-6202	783151777		N
3418		35.01	Data Cards (1)	03-320-000-0000-6206	783151777		N
3418		27.68	Cell Phone 4/5-5/4/19	03-330-000-0000-6202	9829469721		N
3418		62.88	Mech Cell	03-340-000-0000-6202	783151777		N
3418		229.14	Cell Phone 4/5-5/4/19	11-420-600-0010-6202	9829469721		N
3418		183.25	Cell Phone 4/5-5/4/19	11-430-700-0010-6202	9829469721		N
3418		50.89	Cell Phone 4/5-5/4/19	11-466-450-0000-6202	9829469721		N
3418		4.50	Cell Phone 4/5-5/4/19	11-466-462-0000-6202	9829469721		N
3418		72.32	Cell Phone 4/5-5/4/19	11-466-462-0000-6202	9829469721		N
	Warrant # 444879	Total...	4,909.80				
1674	Wells Fargo Banks	1,466.97	Client Analysis 4/2019	01-001-000-0000-6375			N
1674		11.53	Client Analysis 4/2019	01-207-240-0000-6375	2153		N

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>		<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO #</u>	<u>Tx</u>
	<u>Warrant #</u>	<u>444880</u>	<u>Total...</u>	<u>OBO#</u>	<u>On- Behalf- of- Name</u>	<u>From Date</u>	<u>To Date</u>	
			1,478.50					
6629	Wsb & Assoc Inc		159.00	Conf Call 3/6/19	01-101-101-0000-6269	R0135130003		N
6629			318.00	Conf Call 3/15/19	01-101-101-0000-6269	R0135130003		N
	Warrant #	444881	Total...					
			477.00					
73383	Xcel Energy		113.44	Elec:Pioneer Rd 3/31-4/29/19	01-201-000-0000-6251	636653870		N
73383			287.16	Elec:Pine Island Twr 3/21-4/21	01-201-000-0000-6251	636653870		N
73383			225.04	Elec:Cannon Falls Twr3/24-4/22	01-201-000-0000-6251	636653870		N
73383			284.28	Elec:Seymour St 3/31-4/29/19	01-201-000-0000-6251	636653870		N
73383			105.84	Gas:Pioneer Rd 3/31-4/29/19	01-201-000-0000-6252	636653870		N
73383			238.22	Elec:Aspen Twr 3/31-4/29/19	01-209-000-0000-6251	636653870		N
73383			25.45	Gas:Aspen Twr 3/31-4/29/19	01-209-000-0000-6252	636653870		N
73383			16.55	St Lts 2N	03-310-000-0000-6251	5157625991		N
73383			12.62	St Lts 2S	03-310-000-0000-6251	5160402524		N
73383			48.00	St Lts #1	03-310-000-0000-6251	5163607118		N
73383			47.54	St Lts #66	03-310-000-0000-6251	5163607118		N
73383			24.96	St Lts #5	03-310-000-0000-6251	5164100936		N
73383			71.91	St Lts Bench	03-310-000-0000-6251	5167548181		N
73383			215.72	Signals 601 Bench	03-310-000-0000-6251	5167548181		N
73383			110.33	Elec RW Shared	03-350-000-0000-6251	51101960186		N
73383			1,075.42	Elec RW	03-350-000-0000-6251	5151300497		N
73383			145.58	Gas RW Shared	03-350-000-0000-6252	51101960186		N
73383			338.02	Gas RW	03-350-000-0000-6252	5153157485		N
73383			66.95	St Lts Park	03-521-000-0000-6251	5146438082		N
73383			16.90	Sec Lt Park	03-521-000-0000-6251	5173725269		N
73383			53.94	Elec Drop Shed	61-398-192-0000-6251	5169848451		N
73383			682.93	Elec	61-398-192-0000-6251	5169848451		N
73383			358.59	Gas	61-398-192-0000-6252	5169848451		N
	Warrant #	444882	Total...					
			4,565.39					
	Warrant Form	WFXX	Total...	108,189.37	145 Transactions			

Goodhue County

WARRANT REGISTER Auditor Warrants



<u>Vendor #</u>	<u>Vendor Name</u>	<u>Amount</u>	<u>Description</u>	<u>Account Number</u>	<u>Invoice #</u>	<u>PO # Tx</u>
			<u>OBO#</u>	<u>On-Behalf-of-Name</u>	<u>From Date</u>	<u>To Date</u>
12044	American Tower Corporation	500.00	Frontenac Tower Rent 5/2019	01-201-000-0000-6342	406112900	N
	Warrant # 27948	Total...	500.00			
10069	Emkat	142.00	PTC Ribbon/ Cards 4/25/19	01-201-238-0000-6420	63823	N
10069		2,380.71	Card ID Printer 4/25/19	01-201-238-0000-6480	63823	N
	Warrant # 27949	Total...	2,522.71			
3124	Kwik Trip Inc	48.60	Maint 4/2019	01-201-000-0000-6303	278334	N
3124		56.00	Car Washes 4/2019	01-201-000-0000-6303	278334	N
3124		10,324.88	Fuel 4/2019	01-201-000-0000-6567	278334	N
3124		94.35	Fuel 4/2019	01-281-280-0000-6567	278334	N
	Warrant # 27950	Total...	10,523.83			
5570	L & L Street Rod and Sports Truck	660.00	#1827 Install Equip 5/2/19	01-201-000-0000-6303	2660	N
	Warrant # 27951	Total...	660.00			
8820	Mayo Clinic Health System, Red Wing	256.00	Emp Physical:Lindholm 4/26/19	01-201-000-0000-6291	700005050	N
	Warrant # 27952	Total...	256.00			
892	MCCC	125.00	TaxLink Support Q219	01-055-000-0000-6268	11904213	N
	Warrant # 27953	Total...	125.00			
10876	Parallel Technologies Inc.	3,189.00	Wireless locks:GOV 3rd Floor	01-111-000-0000-6371	63847-1	N
	Warrant # 27954	Total...	3,189.00			
	Warrant Form WFXX- ACH	Total...	17,776.54	11 Transactions		
	Final Total...	125,965.91	156 Transactions			

Ibrodie
05/17/2019

11:04AM

Warrant Form **WFXX- ACH**
Auditor's Warrants

Goodhue County

WARRANT REGISTER Auditor Warrants

Approved 05/17/2019
Pay Date 05/17/2019



<u>WARRANT RUN</u> <u>INFORMATION</u>	<u>WARRANT</u> <u>FORM</u>	<u>STARTING</u> <u>WARRANT NO.</u>	<u>ENDING</u> <u>WARRANT NO.</u>	<u>DATE OF</u> <u>PAYMENT</u>	<u>DATE OF</u> <u>APPROVAL</u>	<u>PPD</u> <u>COUNT</u>	<u>AMOUNT</u>	<u>CTX</u> <u>COUNT</u>	<u>AMOUNT</u>
44		108,189.37	WFXX	444839	444882	05/17/2019	05/17/2019		
7		17,776.54	WFXX- ACH	27948	27954	05/17/2019	05/17/2019	0	7 17,776.54
		125,965.91	TOTAL						

Goodhue County

WARRANT REGISTER Auditor Warrants

Approved 05/17/2019
Pay Date 05/17/2019



RECAP BY FUND

<u>FUND</u>	<u>AMOUNT</u>	<u>NAME</u>	<u>ACH AMOUNT</u>	<u>NON- ACH AMOUNT</u>
1	71,787.09	County General Revenue	17,776.54	54,010.55
3	8,239.95	County Road and Bridge	-	8,239.95
11	1,401.24	Health & Human Service Fun	-	1,401.24
34	29,948.68	Capital Plan	-	29,948.68
61	2,412.45	Waste Management Facilities	-	2,412.45
72	12,166.50	Other Agency Funds	-	12,166.50
81	10.00	Settlement Fund	-	10.00
	125,965.91	TOTAL	17,776.54	108,189.37
			TOTAL ACH	TOTAL NON- ACH